

CORRECTIONS*

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6122 #8230 EXPIRATION DATE 6-30-83

OPERATOR Magnum Oil & Gas API NO. 15-019- 23983 0000

ADDRESS P.O. Box 663 COUNTY Chautauqua

Pawhuska, OK 74056 FIELD Low Peru-Sedan

** CONTACT PERSON Jerry Loftis PROD. FORMATION Mississippi

PHONE 918/287/1415

PURCHASER Osage Crude Oil LEASE J & J

ADDRESS Box 29 WELL NO. (2A)

Cleveland, OK 74020 * WELL LOCATION NE 4 NWSW NE

DRILLING Caney Valley Drilling 1650 Ft. from FNL Line and

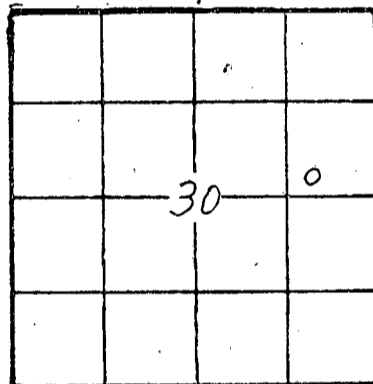
CONTRACTOR P.O. Box 350 330 Ft. from FWL Line of (E)

ADDRESS Caney, -KS 67339 the NE (Qtr.) SEC 30 TWP 33S RGE 11E (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 2025' PBTD _____

SPUD DATE 10-22-82 DATE COMPLETED 10-27-82

ELEV: GR 9331 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 100' DV Tool Used? _____

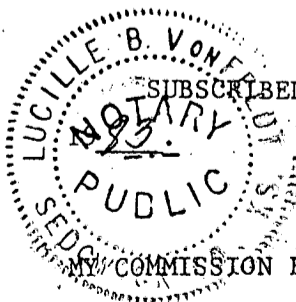
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry Loftis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of April

(Name) Jerry Loftis

Lucille B. Vonfeldt
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 27, 1987

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Osage Layton	950
			Hogshooter	1104
			Layton	1121
			Lenapah	1282
			Wayside	1290
			Altamont	1348
			Weiser	1384
			Pawnee	1469
			Peru	1491
			Oswego	1540
			Prue	1602
			Verdigris	1634
			Miss. Chat	1916
			Miss. Lime	1992

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	18	100'	Circulated to Surface		
Production	6 1/2"	4 1/2"	9.5	2025	Circulated to Surface		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
Surface	2025'	245	1	3 1/8 HG	1936-1944

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8	1930	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>12-15-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>PUMPING</u>	Gravity
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Estimated Production -I.P.	Oil 15 bbls.	Gas MCF	Water % 30 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations