

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6221 EXPIRATION DATE 6-30-83 *APPEC*

OPERATOR Magnum Oil & Gas API NO. 15-019-24064 24055-0000

ADDRESS P.O. Box 663 COUNTY Chautauqua

Pawhuska, OK 74056 FIELD Lowe

\*\* CONTACT PERSON Jerry Loftis PROD. FORMATION Mississippi  
PHONE 918/287-1415

PURCHASER Osage Crude Oil LEASE J & J

ADDRESS P.O. Box 29 WELL NO. 7A

Cleveland, OK 74202 WELL LOCATION \_\_\_\_\_

DRILLING Caney Valley Drilling 930 Ft. from FNL Line and

CONTRACTOR P.O. Box 350 990 Ft. from FWL Line of (E)

ADDRESS Caney, KS 67339 the NE (Qtr.) SEC 30 TWP 33S RGE 11 (X)

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT

		o	
		30	

(Office Use Only)

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 2030" PBTD \_\_\_\_\_

SPUD DATE 12-15-82 DATE COMPLETED 12-18-82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (~~XXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 75 DV Tool Used? NONE.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ~~GNF~~, ~~XXXXXXXX GNF~~, ~~RXX~~, ~~XXXXXXXX~~, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry Loftis, being of lawful age, hereby certifies

that:  
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jerry Loftis*  
\_\_\_\_\_  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20<sup>th</sup> day of December, 19 82

*Shirley Muller*  
\_\_\_\_\_  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 14, 1984

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 5 1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any question concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
			Lenepah	1332-1344
			Altamont	1395-1407
			Pawnee	1519-1531
			Ft. Scott	1591-1603
			Mississippi	1939-1951
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	18	59'		45	4% Cal.
Production	6 1/4"	4 1/2"	9.5	2024.45'	Circulated to surface		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
Surface	2020	240	2	H.6	1944-1954

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	1944	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 Gallon HCL 15%	1944-1954
Flush with Salt Water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-15-82	Pumping	
Estimated Production -I.P.	Oil	Gas
	20 bbls.	%45 MCF bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	