

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6122 EXPIRATION DATE 6/30/83

OPERATOR Magnum Oil & Gas API NO. 15-019-24135 0000

ADDRESS P.O. Box 663 COUNTY Chautauqua

Pawhuska, OK 74056 FIELD Lowe

\*\* CONTACT PERSON Jerry Loftis PROD. FORMATION Mississippi

PHONE 918/287-1415

PURCHASER Eureka Crude LEASE J & J A

ADDRESS P.O. Box 190 WELL NO. 11A

Eureka, KS WELL LOCATION NE 1/4

DRILLING Caney Valley Drilling 1550 Ft. from FSL Line and

CONTRACTOR 990 Ft. from FEL Line of (E)

ADDRESS P.O. Box 350 the NE (Qtr.) SEC 30 TWP 33 RGE 11 (W)

Caney, KS 67339

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

|  |  |    |   |
|--|--|----|---|
|  |  |    |   |
|  |  |    | o |
|  |  | 30 |   |
|  |  |    |   |

KCC   
KGS

SWD/REP  
PLG. \_\_\_\_\_

TOTAL DEPTH 2251 PBD

SPUD DATE 4/15/83 DATE COMPLETED 8/15/83

ELEV: ~~XXX~~ GL 1025 DF KB

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 38237

Amount of surface pipe set and cemented 60' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ~~Gas, Shut-in Gas, Dry, Disposed,~~ Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry Loftis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

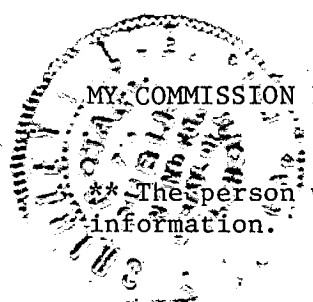
*Jerry Loftis*  
\_\_\_\_\_  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of Oct, 1983.

*Shirley Miller*  
\_\_\_\_\_  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Oct 14, 1984

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 21 1983  
CONSERVATION DIVISION  
Wichita, Kansas



\*\* The person who can be reached by phone regarding any questions concerning this information.

Mag OPERATOR Magnum Oil

LEASE J & J

SEC. 30 TWP. 33 RGE. 11

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

| FORMATION DESCRIPTION, CONTENTS, ETC.                   |  |  | TOP | BOTTOM | NAME        | DEPTH     |
|---|--|--|-----|--------|-------------|-----------|
| <p>☒ Check if no Drill Stem Tests Run.</p>              |  |  |     |        | Lenepah     | 1293-1361 |
|   |  |  |     |        | Altamont    | 1367-1435 |
|   |  |  |     |        | Pawnee      | 1487-1555 |
|   |  |  |     |        | Ft. Scott   | 1559-1627 |
|   |  |  |     |        | Mississippi | 1892-1960 |
|   |  |  |     |        | Chattanooga | 2145-2213 |
|   |  |  |     |        | Arbuckle    | 2193-2261 |
| <p>If additional space is needed use Page 2, Side 2</p> |  |  |     |        |             |           |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 9 5/8             | 7"                        |                | 60            | Reg         |       | Circulated to Surface      |
| Production        | 6 1/4             | 4 1/2                     |                | 2,250         | Reg         |       | Circulated to Surface      |

| LINER RECORD  |               |               | PERFORATION RECORD |             |                |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft.      | Size & type | Depth interval |
| Surface       | 2251          |               | 2                  | 3 1/8 HSC   | 1316-1326      |
| TUBING RECORD |               |               |                    |             |                |
| Size          | Setting depth | Packer set at |                    |             |                |
| 2 3/8         | 1407.9        | None          |                    |             |                |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 750 Gallons of HCC               | 1316-1326              |
| Flush with Salt Water            |                        |

|   |  |                       |
|---|--|-----------------------|
| Date of first production<br>7-30-83                                 | Producing method (flowing, pumping, gas lift, etc.)<br>Pumping | Gravity               |
| Estimated Production - I.P.<br>Oil 5 bbls.                          | Gas MCF  | Water % 40 bbls.      |
| Disposition of gas (vented, used on lease or sold)<br>Used on lease |  | Gas-oil ratio<br>CFPB |
| Perforations  |  |                       |