

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6122 EXPIRATION DATE 6-30-83

OPERATOR Magnum Oil & Gas API NO. 15-019-23893-23893 0000

ADDRESS P.O. Box 663 COUNTY Chatauqua

Pawhuska, OK 74056 FIELD Lowe

\*\* CONTACT PERSON Jerry Loftis PROD. FORMATION Mississippi

PHONE 918/287-1415

PURCHASER Osage Crude Oil LEASE J & J

ADDRESS P.O. Box 29 WELL NO. 3

Cleveland, OK 74020 WELL LOCATION SW1/4 SW1/4 SE1/4 NE

DRILLING Caney Valley Drilling 330 Ft. from N Line and

CONTRACTOR P.O. Box 350 990 330 Ft. from W Line of (E)

ADDRESS Caney, KS 67339 the SE (Qtr.) SEC 39 TWP 33 RGE 11E(W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 2259' PBTD \_\_\_\_\_

SPUD DATE 8-10-82 DATE COMPLETED 8-19-82

ELEV: GR 980' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

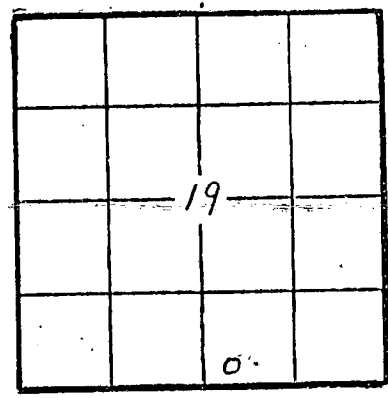
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 176' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

A F F I D A V I T

Jerry Loftis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jerry Loftis*  
(Name) Jerry Loftis

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of Aug, 1982.

*Shirley Muller*  
(Notary Public)

MY COMMISSION EXPIRES: Nov. 14 1984

RECEIVED  
MAR 5 1983  
CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. _____</p> <p>IHP 1058 IFP 3 to 3 15 min. ISIP 7 30 min. FFP 9 to 12 15 min. FSIP 32 FHP 1051</p> <p>Remarks: IFP-Very weak to dead in 5 min. FFP-Dead, flush tool, 2 bubbles then dead.</p> <p>Tew Formation Testing P.O. Box 1239 Pawhuska, OK-74056</p>				<p>Miss. Chat Miss. Lime Lime Arbuckle</p>	<p>1891-1903 1903-2000 2000-2216 2216-2259</p>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"		176'		45	
Production	6 1/4"	4 1/2"	9.5	2246.6'	Circulated to Surface		

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
Surface	2230	250

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1	3 1/8 HS	1915 to 1924
1	3 1/8 HS	1934 to 1944

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	1910	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10-20 & 20/40 Sand, Foam, Water, N2 2 Treatments	Mississippi 1915-1944

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October 1982	Pumping	
Estimated Production -I.P.	Oil 25 bbls. Gas MCF Water % 50 bbls. Gas-oil ratio CFPD	
Disposition of gas (vented, used on lease or sold)	Perforations	None