

CORRECTION*
AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6122 #8230 EXPIRATION DATE 6/30/83

OPERATOR Magnum Oil & Gas API NO. 15-019-23893-0000 ²⁴⁰⁰⁹

ADDRESS P.O. Box 663 COUNTY Chatauqua

Pawhuska, OK 74056 FIELD Low-Peru-Sedan

** CONTACT PERSON Jerry Loftis PROD. FORMATION _____

PHONE 918/287-1415

PURCHASER Osage Crude Oil LEASE J & I

ADDRESS Box 29 WELL NO. 3A ^{AWB KCC}

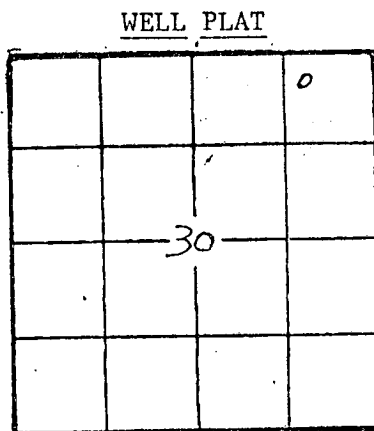
Cleveland, OK 74020 * WELL LOCATION NE NE NW NE NE

DRILLING Caney Valley Drilling 825 Ft. from N Line and ¹¹⁰

CONTRACTOR P.O. Box 350 330 Ft. from W Line of (E)

ADDRESS Caney, KS 67339 the NE (Qtr.) SEC 30 TWP 33 RGE 11E (E).

PLUGGING CONTRACTOR ADDRESS _____



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 2057' PBTD 2056

SPUD DATE 11-6-82 DATE COMPLETED 11-26-82

ELEV: GR 1018 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 121' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry Loftis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name) Jerry Loftis

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of January, 19 83.

Shirley Muller
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 14, 1984

** The person who can be reached by phone regarding any questions concerning this information.

^{AWB KCC}
1-31-83

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X- Check if no Drill Stem Tests Run. AC			Lenapah	1335-1353
			Altamont	1401-1419
			Pawnee	1524-1542
			Ft. Scott	1593-1611
			Mississippi	1968-1984

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"		121'	Portland	35	Portland Calcium
Production	6 1/4"	4 1/2"	9.5	2056	Circulated to Surface		

LINER RECORD

Top, ft. Surface	Bottom, ft. 2005	Sacks cement 245
---------------------	---------------------	---------------------

PERFORATION RECORD

Shots per ft. 2	Size & type H.6	Depth interval 1972-1992
--------------------	--------------------	-----------------------------

TUBING RECORD

Size 2 3/8	Setting depth 1970	Packer set at None
---------------	-----------------------	-----------------------

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 Gallon HCL 15%	1972-1992
Flush with Salt Water	

Date of first production 12-15-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
--------------------------------------	--	---------

Estimated Production -I.P.	Oil 20 bbls.	Gas MCF	Water % 10	Gas-oil ratio bbls.	CFPB
----------------------------	-----------------	------------	---------------	------------------------	------

Disposition of gas (vented, used on lease or sold) Perforations