

**CONFIDENTIAL**

**ORIGINAL** *\*Amended\**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

3/26/14

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32811  
Name: Osage Resources, L.L.C.  
Address 1: 6209 N. State Rd 61  
Address 2: \_\_\_\_\_  
City: Hutchinson State: KS Zip: 67502 + 8608  
Contact Person: Brooke C. Walter  
Phone: (620) 860-2224  
CONTRACTOR: License # 33132  
Name: Dan D Drilling  
Wellsite Geologist: Curtis Covey  
Purchaser: OneOK / High Sierra

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
12/15/2011	1/6/2012	1/26/2012

API No. 15 - 007-23780-0100

Spot Description: \_\_\_\_\_

NE NE NW NW Sec. 26 Twp. 33 S. R. 15  East  West

126 Feet from  North /  South Line of Section

997 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Barber

Lease Name: Osage No. Well #: 26-07H

Field Name: Aetna Gas Area

Producing Formation: Mississippian

Elevation: Ground: 1807 Kelly Bushing: 1822

Total Depth: 6945 Plug Back Total Depth: 6900'

Amount of Surface Pipe Set and Cemented at: 206 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 8000 ppm Fluid volume: 2000 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Osage Resources, L.L.C.

Lease Name: Osage No. 115 SWD License #: 32811

Quarter NE Sec. 25 Twp. 33 S. R. 15  East  West

County: Barber Permit #: D-30000

**RECEIVED**  
**MAY 15 2012**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 4078, Topeka, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geological Technician Date: 5/14/2012

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 3-26-12 to 3-26-14

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: [Signature] Date: 5-29-12

**KCC WICHITA**