



KANSAS CORPORATION COMMISSION 1082754
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE LOOP 410 STE 555
Address 2:
City: SAN ANTONIO State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (210) 828-7852
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

11/07/2011	11/08/2011	04/11/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30266-00-00

Spot Description:
S2 N2 SE Sec. 29 Twp. 26 S. R. 20 East West
1650 Feet from North / South Line of Section
1320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Allen

Lease Name: Campbell Well #: 65-105

Field Name: Humboldt-Chanute

Producing Formation: Bartlesville

Elevation: Ground: 1005 Kelly Bushing: 1005

Total Depth: 898 Plug Back Total Depth: 872

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 896

feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 500 ppm Fluid volume: 100 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantsox Date: 05/30/2012



1082754

Operator Name: Verde Oil Company Lease Name: Campbell Well #: 65-105
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville Tucker	822'	+183'
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray				
Neutron				
Casing Collar Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	7.0	17.0	20	A Neat	6	None
Production	5.875	2.875	6.5	896	60/40 Poz	130	2% gel, 5% salt, 5% LotSea

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	822' - 846', 48 shots	250 gallons 15% HCl	822' - 846'
		200# 20/40 sand, 2800# 12/20 sand	
		120 barrels 20# gelled water	822' - 846'

TUBING RECORD:	Size: <u>1.0</u>	Set At: <u>813</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>04/13/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbs. <u>11</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>5</u>	Gas-Oil Ratio <u>0</u> Gravity <u>23</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>822' - 846'</u>
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Hodown Drilling

Yates Center, KS

Lease Name: Campbell	Spud Date: 11-7-11	Surface Pipe Size: 7"	Depth: 20'	T.D.:898
Operator: Verde Oil Co.	Well # 65-105	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_57	lime			
57_62	black shale			
62_66	lime			
66_83	shale			
83_104	lime			
104_108	shale			
108_111	lime			
111_114	shale			
114_160	lime			
160_257	shale			
257_259	lime			
259_295	shale			
295_298	lime			
298_312	shale			
312_314	lime			
314_319	shale			
319_329	lime			
329_351	shale			
351_355	lime			
355_416	shale			
416_418	lime			
418_423	shale			
423_433	lime			
433_438	shale			
438_443	lime			
443_485	shale			
485_499	lime			
499_511	shale			
511_514	lime			
514_568	shale			
568_570	2nd cap			
570_612	shale			
612_614	lime			
614_708	shale			
708_711	lime			
711_722	shale			
722_734	sand			
734_803	shale			
803_810	light colored sand			
810_812	sand with some shale			
812_824	shale			
824_866	oil sand			
866_898	shale			
898	TD			

GEOLOGICAL REPORT

Campbell #65-105
1650' FSL, 1320' FEL
Sec. 29 T26S R20E
S2 N2 SE
Allen County, Kansas

Date: 11/9/11

Operator: Verde Oil Company, 1020 NE Loop, 410 Ste. 555, San Antonio, TX 78209
c/o Jeff Dale, 3345 Arizona Rd., Savonburg, KS 66772

Drilling Contractor: Hodown Drilling, Steve Leis, driller
Mud Rotary Drill Rig

Wellsite Geologist: Julie Shaffer - On location from 820'-875'

Dates Drilled: Set surface on 11/6/2011
Drilled on 11/7/2011

Total Depth: ~875' Elevation: 1005' Est.

Status: OIL WELL

Notes: Well cuttings were examined at the drill rig and discarded. Select samples of zones of interest were saved and examined in the laboratory with a binocular microscope and blacklight. Formation tops were taken from the drillers' log, footages noted are all approximations.

Comments: The Bartlesville Sandstone had an excellent oil show from 824-864'.

FIELD and LABORATORY SAMPLE EXAMINATION


Top of the Bartlesville Sandstone at 824' (+181')

824-834' Sandstone, fine grained, well sorted, sub-rounded, very friable, loose grains, little to no silt, 18-20+% porosity, well saturated, dark yellowish-brown oil staining, excellent oil show on pit, uniform bright yellow fluorescence

834-844' Sandstone, fine grained, well sorted, very friable, loose grains, 18-20+% porosity, well saturated, dark yellowish-brown oil staining, excellent oil show on pit, uniform bright yellow fluorescence with speckled bright yellowish-white fluorescence, cuttings broken by thin coal seams, micaceous, calcitic, pyritic

844-864' Sandstone, fine to medium-fine grained, very friable, little to no silt, 20+% porosity, heavy blackish-brown oil staining, uniform bright yellow fluorescence with speckled bright yellowish-white fluorescence, cuttings broken with gray shale, lime and coal

864-875' Shale, medium-dark gray


Julie Shaffer
Geologist



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33404

LOCATION Eureka

FOREMAN Steven Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT A27 NA

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/11/11	8520	Campbell 65-105	29	26s	20E	Allen
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Verde Oil Company			485	Alan M		
MAILING ADDRESS			515	Colin		
3345 Arizona Rd			505/7106	Cecil Parker	(Ottawa KS)	
CITY	STATE	ZIP CODE				
Sauvageburg	Ks	66732				

JOB TYPE Log string HOLE SIZE 5 1/2 HOLE DEPTH 900' CASING SIZE & WEIGHT _____
 CASING DEPTH 596 DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT 18 lb SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 5.15 bbls DISPLACEMENT PSI 500 PUMP Play 1200 RATE _____

REMARKS: Safety Meeting. First Well. Rig up to 2 3/8 Tubing. With Wash head Break circulation. Tried to wash Tubing down. Pump 300 bbls water Rate 8 bbls per min 550' Tubing was stuck. Rig down. Move over to 2nd well Campbell 65-105. Rig up to 2 3/8 Tubing. With wash head Wash about 100' Tubing to Bottom. Pump 300' Gel Flush. Bring Gel all way Round. Mix 130 sks 60/40 Poz mix Cement w/ 5' Kal-Seal, 2% Gel, & 5% Salt AT 13.6' per gal. Shutdown. Wash out Pump & Lines. Put in Latch down plug. Displace 5.15 bbls Fresh Water. Final pumping Pressure 500' Pump Play 1200'. Wait 2 min. Release Pressure Plug held. Good Cement Returns to surface. Job Complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5609	2 hrs	PUMP CHARGE	200.00	400.00
5406	70	MILEAGE	4.00	280.00
5401	1	Pump charge 2nd Well	975.00	975.00
1131	130 sks	60/40 Poz mix Cement	11.95	1553.50
1110A	650*	Kal Seal 5' per/sk	.44	286.00
1118B	230*	Gel 2%	.20	46.00
1111	310*	Salt 5%	.35	108.50
1118B	300*	Gel Flush	.20	60.00
5407A	5.80	Ton mileage Bulk Truck	1.26	511.56
5501C	5 hrs	Water Transport	112.00	560.00
			Sub Total	4780.56
			SALES TAX	155.01
			ESTIMATED TOTAL	4935.63

Revin 9737

[Signature]

245195

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.