



KANSAS CORPORATION COMMISSION 1082760  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485  
Name: Verde Oil Company  
Address 1: 1020 NE LOOP 410 STE 555  
Address 2: \_\_\_\_\_  
City: SAN ANTONIO State: TX Zip: 78209 + 1224  
Contact Person: Jeffrey L. Dale  
Phone: ( 210 ) 828-7852  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: Jeffrey L. Dale  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>11/03/2011</u>	<u>11/04/2011</u>	<u>04/11/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30267-00-00  
Spot Description: \_\_\_\_\_  
S2 NE SE Sec. 29 Twp. 26 S. R. 20  East  West  
1650 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Allen  
Lease Name: Campbell Well #: 65-125  
Field Name: Humboldt-Chanute  
Producing Formation: Bartlesville  
Elevation: Ground: 1003 Kelly Bushing: 1003  
Total Depth: 898 Plug Back Total Depth: 874  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 893  
feet depth to: 0 w/ 115 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 500 ppm Fluid volume: 100 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garriss Date: 05/30/2012



1082760

Operator Name: Verde Oil Company Lease Name: Campbell Well #: 65-125  
 Sec. 29 Twp. 26 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville Tucker	824' +179'
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Gamma Ray Neutron Casing collar log			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	7.0	17.0	20	A Neat	6	None
Production	5.875	2.875	6.5	893	50/50 Poz	115	2% gel, 5% salt, 5% KolSea

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	824' - 852', 56 shots	250 gallons 15% HCl	824' - 852'
		200# 20/40 sand, 2800# 12/20 sand	
		125 barrels 20# gelled water	824' - 852'

TUBING RECORD:	Size: 1.0	Set At: 821	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 04/13/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf 0	Water Bbls. 2	Gas-Oil Ratio 0 Gravity 23

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 824' - 852'
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Hodown Drilling

Yates Center, KS

Lease Name: Campbell	Spud Date: 11/3/11	Surface Pipe Size: 7"	Depth: 20'	T.D.:998
Operator: Verde Oil Co.	Well # 65-125	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_54	lime			
54_62	shale			
62_64	lime			
64_81	shale			
81_159	lime			
159_257	shale			
257_260	lime			
260_294	shale			
294_296	lime			
296_316	shale			
316_319	lime			
319_322	shale			
322_330	lime			
330_332	shale			
332_336	lime			
336_352	shale			
352_357	lime			
357_418	shale			
418_420	lime			
420_426	shale			
426_434	lime			
434_438	shale			
438_443	lime			
443_484	shale			
484_495	lime			
495_507	shale			
507_511	lime			
511_571	shale			
571_573	lime			
573_616	shale			
616_618	lime			
618_802	shale			
802_808	sand			
808_824	shale			
824_834	oil sand			
834_844	sandy shale, little oil			
844_854	shale			
854_866	sandy shale, no oil			
866_998	shale			
	998 TD			



**CONSOLIDATED**  
Oil Field Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 33070  
LOCATION Ottawa KS  
FOREMAN Fred Maden

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/7/11	8520	Campbell #65-125	SE 29	26	20	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Verde Oil '10 Jeff Dale			506	FREMAD	Safety	Willy
MAILING ADDRESS			495	HARBEC	AMB	
3345 Arizona			369	DERMAS	BM	
CITY	STATE	ZIP CODE	510	WEICAR	KC	
Saffordburg	KS	66772				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 7/8	903	2 7/8 EUE			
CASING DEPTH	DRILL PIPE	TUBING @	OTHER			
893	Baffle in	877'				
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			2 1/2" Plug 1/6'			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
5.1 BBL			5 BPM			

REMARKS: wash down 3 x 7/8 2 7/8" casing Mix Pump 150# Premium Gel  
Flush. Mix Pump 115 sks 50/50 Por Mix Cement 2% Gel 5%  
Salt 5# Kal Seal/sack. Cement to surface. Flush pump lines  
clean. Displace 2 1/2" latch down Plug (supplied by Verde Oil) to  
baffle w/ 5.1 BBLs Fresh Water. Pressure to 800# PSI  
Release pressure to set float valve. Shut in casing

Steve Leis Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 <sup>00</sup>
5406	0	MILEAGE Truck on lease		N/C
5402	893	Casing footage		N/C
5407A	370.3	Ton miles		466 <sup>50</sup>
5502C	3 hrs	80 BBL Vac Truck		270 <sup>00</sup>
1124	115 sks	50/50 Por Mix Cement		1201 <sup>25</sup>
1118B	294 <sup>#</sup>	Premium Gel		58 <sup>00</sup>
1111	223 <sup>#</sup>	Granulated Salt		78 <sup>25</sup>
110A	575 <sup>#</sup>	Kal Seal		252 <sup>00</sup>
			7.5%	SALES TAX ESTIMATED TOTAL
				120 <sup>16</sup>
				3429 <sup>24</sup>

245687

Revin 3737

AUTHORIZATION Jeff Dale TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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