



KANSAS CORPORATION COMMISSION 1082641
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE LOOP 410 STE 555
Address 2:
City: SAN ANTONIO State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (210) 828-7852
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/01/2011	11/01/2011	04/11/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30264-00-00

Spot Description:
NW SW NE SE Sec. 29 Twp. 26 S. R. 20 East West
1815 Feet from North / South Line of Section
1155 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Allen

Lease Name: Campbell Well #: 6-11

Field Name: Humboldt-Chanute

Producing Formation: Bartlesville

Elevation: Ground: 1002 Kelly Bushing: 1002

Total Depth: 898 Plug Back Total Depth: 872

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 893

feet depth to: 0 w/ 118 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 500 ppm Fluid volume: 100 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 05/30/2012



1082641

Operator Name: Verde Oil Company Lease Name: Campbell Well #: 6-11
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville Tucker	840'	+162'
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray Neutron Casing Collar Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	7.0	17.0	20	A Neat	6	None
Production	5.875	2.875	6.5	893	50/50 Poz	118	2% gel, 5% salt, 5% KolSea

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	840' - 864', 48 shots	250 gallons 15% HCl	840' - 864'
		200# 20/40 sand, 2800# 12/20 sand	
		125 barrels 20# gelled water	840' - 864'

TUBING RECORD:	Size: 1.0	Set At: 836'	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 04/13/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 11	Gas Mcf 0	Water Bbls. 9	Gas-Oil Ratio 0 Gravity 23

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 840' - 864'
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Hodown Drilling

Yates Center, KS

Lease Name: Campbell	Spud Date: 11/1/11	Surface Pipe Size: 7"	Depth: 20'	T.D.:898
Operator: Verde Oil Co.	Well # 6-11	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_61	lime			
61_64	black shale			
64_67	lime			
67_83	shale			
83_156	lime			
156_256	shale			
256_264	lime			
264_293	shale			
293_296	lime			
296_316	shale			
316_318	lime			
318_322	shale			
322_329	lime			
329_331	shale			
331_333	lime			
333_352	shale			
352_355	lime			
355_419	shale			
419_420	lime			
420_426	shale			
426_436	lime			
436_440	shale			
440_446	lime			
446_487	shale			
487_500	lime			
500_513	shale			
513_517	lime			
517_570	shale			
570_572	lower squirrel cap			
572_617	shale			
617_619	lime			
619_711	shale			
711_712	lime			
712_723	shale			
723_736	green sand			
736_803	shale			
803_842	badly broke, some light color			
842_845	some free oil			
845_866	good sand, good free oil			
866_876	gray sand, faint odor			
876_886	no odor			
886_898	shale			
898	TD			



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

TICKET NUMBER 33051
LOCATION Ottawa KS
FOREMAN Fred Madu

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/2/11	8520	Campbell # 6-11	29	26	20	AL
CUSTOMER <u>Verde Oil</u>						
MAILING ADDRESS <u>3345 Arizona Rd</u>						
CITY <u>Savonburg</u>		STATE <u>KS</u>	ZIP CODE <u>66722</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>506</u>	<u>FREEMAD</u>	<u>Safety</u>	<u>Wt</u>
			<u>368</u>	<u>ARLMCD</u>	<u>ARM</u>	
			<u>369</u>	<u>GARMOD</u>	<u>GM</u>	
			<u>510</u>	<u>KEIDET</u>	<u>LD</u>	

JOB TYPE <u>Long Slurry</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>903'</u>	CASING SIZE & WEIGHT <u>2 7/8 EUE</u>
CASING DEPTH <u>593'</u>	DRILL PIPE <u>Baffle</u>	TOBING <u>877'</u>	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>16' + Plug</u>
DISPLACEMENT <u>5.1 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4 BPM</u>

REMARKS: Establish Circulation. Mix + Pump 100# Premium Gel Flush
Mix Pump 118 SKs 50/50 Por Mix Cement 2% Gel 5% Salt
5# Kal Seal/sk. Cement to Surface. Flush pump + lines
clean. Displace 2 1/2" Rubber latchdown Plug to Baffle w/
5.1 BBL Fresh water. Pressure to 800# PSI. Release Pressure
to set float valve. Shut in Casing

Customer supplied latchdown Plug
Sitewells Drilling

Fred Madu

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	970 ⁰⁰
5406	70 mi	MILEAGE	368	280 ⁰⁰
5402	693'	Casing footage		N/C
5427A	384.09	Ton Miles	510	483 ²⁵
5503C	2 1/2 hrs	50 BBL Vac Truck	369	225 ⁰⁰
1124	118 SKs	50/50 Por Mix Cement		1233 ¹⁰
115B	299#	Premium Gel		598 ⁰⁰
1111	228#	Granulated Salt		79 ⁸⁰
1110A	590#	Kal Seal		259 ⁶⁰
			7.5	SALES TAX
				ESTIMATED
				TOTAL
				12923
				3719 ⁴⁸

245078

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.