

KANSAS CORPORATION COMMISSION 1082640
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE LOOP 410 STE 555
Address 2: _____
City: SAN ANTONIO State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (210) 828-7852
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

<u>10/28/2011</u>	<u>10/28/2011</u>	<u>04/11/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30263-00-00

Spot Description: _____
NW SE NW SE Sec. 29 Twp. 26 S. R. 20 ☒ East ☐ West
1815 Feet from ☐ North / ☒ South Line of Section
1815 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Allen
Lease Name: Campbell Well #: 6-9

Field Name: Humboldt-Chanute

Producing Formation: Bartlesville

Elevation: Ground: 1006 Kelly Bushing: 1006

Total Depth: 898 Plug Back Total Depth: 860

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 893

feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 500 ppm Fluid volume: 100 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 05/30/2012



1082640

Operator Name: Verde Oil Company Lease Name: Campbell Well #: 6-9
 Sec. 29 Twp. 26 S. R. 20 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Casing Collar Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Bartlesville Tucker</td> <td>808'</td> <td>+198'</td> </tr> </table>	Name	Top	Datum	Bartlesville Tucker	808'	+198'
Name	Top	Datum					
Bartlesville Tucker	808'	+198'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	7.0	17.0	20	A Neat	6	None
Production	5.875	2.875	6.5	893	60/40 Poz	125	2% gerl, 5% salt, 5% KolSea

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	808' - 848', 80 shots	250 gallons 15% HCl	808' - 848'
		200# 20/40 sand, 2800# 12/20 sand	
		122 barrels 20# gelled water	808' - 848'

TUBING RECORD: Size: <u>1.0</u> Set At: <u>805</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>04/13/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>9.0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>35</u> Gas-Oil Ratio <u>0</u> Gravity <u>23</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>808' - 848'</u>
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Hodown Drilling

Yates Center, KS

Lease Name: Campbell	Spud Date: 10/28/2011	Surface Pipe Size: 7"	Depth: 20'	T.D.:898
Operator: Verde Oil Co.	Well # 6-9	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_5	soil			
5_76	lime			
76_82	shale			
82_162	lime			
162_292	shale			
292_338	lime			
338_350	shale			
350_353	lime			
353_380	shale			
380_385	lime			
385_416	shale			
416_445	lime			
445_448	shale			
448_451	lime			
451_477	shale			
477_498	lime			
498_510	shale			
510_514	lime			
514_566	shale			
566_569	lime			
569_611	shale			
611_613	lime			
613_806	shale			
806_816	mostly sand, free oil			
816_845	good oil sand			
845_850	sand with some shale			
850_865	free oil			
865_870	broken sand, free oil			
870_898	shale			
898 TD				

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676



ENTERED

TICKET NUMBER 33365
LOCATION Eureka
FOREMAN Steve Mead

FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-11	8526	Campbell 4 -6-118	29	36S	20E	Allen
CUSTOMER						
Verde Oil Company						
MAILING ADDRESS						
3345 Arizona Rd						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Savannah	MS	66233	485	Alan m.		
			513	Calin		
			432/123	Jim		

JOB TYPE <u>Long String</u> <u>0</u>	HOLE SIZE _____	HOLE DEPTH <u>599'</u>	CASING SIZE & WEIGHT _____
CASING DEPTH <u>595</u>	DRILL PIPE _____	TUBING <u>2 7/8</u>	OTHER _____
SLURRY WEIGHT <u>13.6*</u>	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT In CASING _____
DISPLACEMENT <u>5.17 bbl/s</u>	DISPLACEMENT PSI <u>500*</u>	MAX PSI <u>1200*</u>	RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/4" Tubing with wash head. Break Circulation. Wash Tubing down 32'. Circulate on well 15 min. Pump 150* Gel Flush * 5 bbls Freshwater. Mix 185 lbs 60/40 per min cement w/ 5% Kal-Seal 2% Gel * 5% Salt AT 13.6*. Shutdown. Wash out Pump * Lines. Put in Latchdown plug. Displace w/ 5.17 bbls Freshwater. Final pumping Pressure 560*. Bump Plug 1200*. Wait 2 min Release Pressure Plug. Job complete. Rig down. (Hedgood Cement Return to Surface)

Thank you

[illegible]

Rayn 3737

AUTHORIZATION *A*

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.