

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1082425

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150		API No. 15 - 15-001-30250-00-00
Name: Colt Energy Inc	;	Spot Description:
DO DOV 200		SW_SW_NW_SE_Sec. 9 Twp. 24 S. R. 18 Fast West
Address 2:		
City: IOLA State: KS	Zip: 66749+ 0388	
Contact Person: DENNIS KERSHNER		Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111		□ne □nw ☑se □sw
CONTRACTOR: License # 5989		County: Allen
Name: Finney, Kurt dba Finney Drilling	Co.	Lease Name: KH3 Well #:
Wellsite Geologist: REX ASHLOCK		Field Name: 10LA
Purchaser: CFFEYVILLE RESOURCES	LLC	Producing Formation: BARTLESVILLE
Designate Type of Completion:		Elevation: Ground: 1013 Kelly Bushing: 0
✓ New Well Re-Entry	Workover	Total Depth: 1056 Plug Back Total Depth: 1050
V oil	vD □ slow	Amount of Surface Pipe Set and Cemented at: 21 Feet
	IHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes V No
	_	If yes, show depth set:Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from: 1050
Cathodic Other (Core, Expl., etc.	c.):	feet depth to: 0 w/ 100 sx cmt
If Workover/Re-entry: Old Well Info as follo	ws:	
Operator:		Drilling Fluid Management Plan
Well Name:		(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Comp.	ginal Total Depth:	Chloride content: 1000 ppm Fluid volume: 160 bbls
	Conv. to ENHR	Dewatering method used: Hauled to Disposal
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
☐ Commingled Permit	#:	Operator Name: COLT ENERGY, INC
☐ Dual Completion Permit	#:	Lease Name: KIRK SWD 1 License #: 5150
SWD Permit	#:	Quarter SE Sec. 9 Twp. 24 S. R. 16 V East West
	#:	County: ALLEN Permit #: D05954
GSW Permit	#:	County: Permit #:
12/22/2011 12/28/2011	04/13/2012	
Spud Date or Date Reached TD	Completion Date or	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I III Approved by: Dearna Garrison Date: 05/30/2012

Side Two



Operator Name: Colt Energy Inc					Name: _	Kirk		_{Well #:} _KH3		
Sec. 9 Twp. 24	s. R. <u>18</u>	✓ East			: Allen			-		
INSTRUCTIONS: Sh time tool open and clorecovery, and flow rate line Logs surveyed. A	esed, flowing and shues if gas to surface to	ut-in pressu est, along w	res, whether s vith final chart(hut-in pres	sure read	ched static level,	hydrostatic pro	essures, bottom h	ole tempe	erature, fluid
Drill Stem Tests Taker		Ye	s 📝 No		 ✓L	og Formation	ı (Top), Depth	and Datum	□ s	Sample
Samples Sent to Geological Survey Yes V No					Nam SEE A	e TTACHMENT	\	Тор	D	atum
Cores Taken Electric Log Run Electric Log Submitter (If no, Submit Copy		✓ Ye ✓ Ye ✓ Ye	s 🗌 No							
List All E. Logs Run:										
GAMMA RAY/NEUTRON HIGH RESOLUTION COM										
				RECORD	✓ Ne					
Purpose of String	Size Hole		rt all strings set- e Casing	conductor, se Wei		ermediate, production	on, etc. Type of	# Sacks	Туре а	and Percent
	Drilled		(In O.D.)	Lbs.	/ Ft.	Depth	Cement	Used	Ac	dditives
SURFACE	12.25	8.625		24		21	1	10		
LONG STRING	6.75	4.5		10.5		1050	THICK SET	100		
		<u></u>	ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose: Perforate	Top Bottom		of Cement	# Sacks	# Sacks Used Type a			and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	-								-	
			^							
Shots Per Foot			D - Bridge Plug Each Interval Per				cture, Shot, Cem nount and Kind of	ent Squeeze Record Material Used)	d	Depth
2	944-946, 950-95	2			50GAL 15% HCL				944-946, 950-95	
					300# 20/40 SAND					
						700# 12/20 5	SAND		.	
TUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:] Yes	No		
Date of First, Resumed 04/20/2012	Production, SWD or Ef	NHR.	Producing Met	hod: Pumpir	ng 🗌	Gas Lift O	ther (Explain)			
Estimated Production Per 24 Hours	Oil 1.95	Bbls.	Gas	Mcf	Wat	er Bt 55.19	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		· r	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERV	/AL:
Vented Solo			_	Perf.	Dually	Comp. Com	nmingled			
(If vented, Sui	bmit ACO-18.)		Other (Specify) _		(Submit i	(Subr	nit ACO-4)	•		





TICKET NUMBER LOCATION EUREKA FOREMAN KEWN MCCOY

FIELD TICKET & TREATMENT REPORT

O Box 884, C	hanute, KS 667: or 800-467-8676	20	ED HORE		TAT # 15- 0	01-30250		Ks
DATE	CUSTOMER#	WE.	LL NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
	1828		#KH3		9	245	18€	Allen
/2-30-// CUSTOMER	1020	1 1/2/	<u> </u>	T				
	ENERGY				TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS			7	445	DAVE G.		
	Box 388				6//	Chris B		
CITY		STATE	ZIP CODE	7	637	Jim m.	<u> </u>	
Tol	'A	Ks						<u> </u>
CASING DEPTI	HT /3.6 #	DRILL PIPE_ SLURRY VOL	33 BLL	TUBING WATER gal/	H /056	CEMENT LEFT I	OTHER PBTD	1046°
DISPLACEMEN	T/6.7 86L	DISPLACEME	NT PSI_700	_ MMK PSI_/X	CORUNA CORUNA	KAIE	AL FRESH W	ofer.
REMARKS: S	arety Meetin	19: K19 4	p To 4/2	CASING. BI	TAR CIRCUIA	HION W/5 B	nt 11/8#	Sol-Stal Ist
Pump 10	BEL Gel flu	ish 5 Bbl	WATER SPACE	er. Mixed	700 3KS 7K	INCK Set Ceme	26	Ol.
1#Ai. C	11/	76#1-01	1.95	wach nur	- Pomo & Lu	res. JAUT dou	W. NEMASE	7749.
7	M' + G		e DII - Siac	h water.	TINAL PUMDI	wo PRESSURE /	100 701. Da	109 10
1200 ASI	wast 2 mi	nutes. Rel	PRESSUL	L, TOAT	Held, Shut	CASING IN C	0 95% 60	ad Lement
Returns .	to SURFACE	= 5 BbL S	JURRY to	Pit. Job	Lomplete. Kig	down.		

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CODE		PUMP CHARGE	/030.00	1030.00
5401 5406	40	MILEAGE	4.00	160.00
			19.20	1920.00
1126 A	100 sks	THICK Set Cement	.46	368.00
///o A	800 ** /00 **	Kol-Seal 8*/SK Phono Seal 1*/SK	1.29	129.00
1107 A		Get flush	.21	42.00
1118 8	200	Get 174017		
5407	5.5 TONS	Ton Mileage Bulk Delv.	·M/c	350.00
5502 C	3 HRS	80 BbL VAC TRUCK	90.00	270.00
4404		41/2 Top Rubber Plug	45.00	45.00
			SUB TOTAL	4314.00
		HANKO YOU 7.55%	SALES TAX	189.05
avin 3737	R.R. A.	, 4 \ 2411 BOV	ESTIMATED TOTAL	4503.05

TITLE_ I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

, 				DI	RILLE	RS LO	G						
É API NO:	15 - 001 -	30250 - 00	0 - 00						S . 9	T. 24	R. 18	<u>E.</u>	W.
OPERATOR:	COLT EN	ERGY, INC							LC	CATION:		NW SE	
ADDRESS:	P.O. BOX	388. 10LA, K	(S 66749							COUNTY:	1017		
WELL#:				E NAME:	KIRK					DF:		KB:	
FOOTAGE LOG	CATION:	1540	FEET	FROM	(N)	<u>(S)</u>	LINE	2420	FEET	FROM	(E)	(W)	LINE
CONT	RACTOR:	FINNEY DE	RILLING CO	OMPANY		•		GEC	LOGIST:	REX ASH	ILOCK		
SPU	D DATE:	12/22	/2011					TOTA	L DEPTH:	1056	_	P.B.T.D.	
DATE COM	IPLETED:	12/29	/2011					OIL PUR	CHASER:	COFFEY	VILLE RES	SOURCES	
				C	ASING	RECO	RD						
REPORT	OF ALL ST	RINGS - SU	RFACE, IN	TERMEDIA	TE, PROD	UCTION, E	TC.					<u> </u>	_
PURPOSE	OF STRING	SIZE HOLE DRILLED	SIZE CASI O.	NG SET (in D.)	WEIGHT LBS/FT		G DEPTH	TYPE CEMENT	SACKS		AND % A		
SURFACE:		12 1/4	8	5/8	28	21	.45		10		COMPAN		_
PRODUCT	ION:	6 3/4	4	.5	9.5	10)50	owc	115	SERVICE	COMPAN	Υ	_
				,	WELL	LOG							
	CORES:	#1 - 940	956		•			RAN:					

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	5
LIME	5	42
SHALE	42	108
LIME	108	111
SHALE	111	113
LIME	113	118
SHALE	118	119
LIME	119	154
SHALE	154	176
LIME	176	183
SHALE	183	229
LIME	229	231
SHALE	231	233
LIME	233	289
SHALE	289	293
LIME	293	319
SHALE	319	324
LIME	324	348
SHALE	348	513
LIME	513	515
SHALE	515	522
LIME	522	524
SHALE	524	540
LIME	540	548
SAND & SHALE	548	609
LIME	609	611
SHALE	611	615
SAND & SHALE	615	627
LIME	627	634
SAND & SHALE	634	640
LIME	640	644
SAND & SHALE	644	657
LIME	657	661
SHALE	661	665
LIME	665	668
SHALE	668	680
LIME	680	687
SAND & SHALE	687	939
OIL SAND	939	954
SHALE SAMD	954	1056 T.D.
<u> </u>		

RECOVERED:

ACTUAL CORING TIME:

FORMATION	ТОР	BOTTOM
<u> </u>		<u> </u>
	1	<u> </u>