



KANSAS CORPORATION COMMISSION 1082335  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3581  
Name: Red Oak Energy, Inc.  
Address 1: 7701 E KELLOGG DR STE 710  
Address 2: PO BOX 783140  
City: WICHITA State: KS Zip: 67207 + 1738  
Contact Person: Sean Deenihan  
Phone: (316) 652-7373  
CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Sean Deenihan  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
04/23/2012    05/04/2012    05/05/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-193-20847-00-00  
Spot Description: \_\_\_\_\_  
NW SW NW SE Sec. 26 Twp. 8 S. R. 35  East  West  
1800 Feet from  North /  South Line of Section  
2500 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Thomas  
Lease Name: FS/Brenn Unit Well #: 1-26  
Field Name: WC  
Producing Formation: Johnson  
Elevation: Ground: 3312 Kelly Bushing: 3317  
Total Depth: 4928 Plug Back Total Depth: 4877  
Amount of Surface Pipe Set and Cemented at: 326 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2880 Feet  
If Alternate II completion, cement circulated from: 2880  
feet depth to: 0 w/ 500 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10 ppm Fluid volume: 100 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 05/24/2012



1082335

Operator Name: Red Oak Energy, Inc. Lease Name: FS/Brenn Unit Well #: 1-26  
 Sec. 26 Twp. 8 S. R. 35  East  West County: Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:  
**Attached**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12.25	8.625	23	326	Common	195	3%cc/2%Gel
Production	7.875	4.5	10.5	4918	OWC	125	kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2880	60/40 POZ	500	8% Gel, .25# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	4700-4703	Shot	4700-4703
6	4715-4719	Shot	4715-4719

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>4740</u>	Packer At: <u>4678</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>05/24/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bb/s. <u>12</u>	Gas Mcf <u>0</u>	Water Bb/s. <u>4</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>26</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4700-4703</u> <u>4715-4719</u>
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Form	ACO1 - Well Completion
Operator	Red Oak Energy, Inc.
Well Name	FS/Brenn Unit 1-26
Doc ID	1082335

All Electric Logs Run

CND
DIL
MEL
SON

Form	ACO1 - Well Completion
Operator	Red Oak Energy, Inc.
Well Name	FS/Brenn Unit 1-26
Doc ID	1082335

Tops

Name	Top	Bottom
Anhy	2834	483
Heebner	4126	-809
Lansing	4171	-854
BKC	4442	-1145
Marmaton	4478	-1161
Cherokee Sh.	4622	-1305
Johnson	4660	-1343
Miss	4794	-1477





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 34446  
LOCATION Oakley, KS  
FOREMAN Kelly Baker

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-3-12	7251	F5/Brennunit 1-26	26	8	35	Thomas	
CUSTOMER		Levent		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		I-70		399	Damon M		
7701 E Kellogg Dr, STE 110 783140		25 3/4		460	Bobby S		
CITY		E					
Wichita		5 into					
STATE							
KS							
ZIP CODE							
767207							

JOB TYPE rod HOLE SIZE 7 7/8 HOLE DEPTH 4925 CASING SIZE & WEIGHT 4 1/2 10.5#  
 CASING DEPTH 4909 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PC @ 2840  
 SLURRY WEIGHT 138 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 39.90'  
 DISPLACEMENT 77 1/2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 6 bbl/min

REMARKS: Safety meeting, rigged up on W&W drilling Rig #4, hooked up to circulate for 30 min, mixed 305k's RH, 60/40 4909 gel, mixed 125 SKC OWC down the center, shut down, washed out pump & lines released plug displaced with bbl water @ 500# lift pressure plug landed @ 1000#, released pressure, float held, rigged down.

Float equip - cent. on it #3 1, 3, 5, 8, 11, 13, 50, 52 Baskets on it #5 1, 9  
PC top of # 51

Thank You  
Kelly Baker

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	2950.00	2950.00
5406	30 mi	MILEAGE	5.00	150.00
1126	125 SKS	OWC	22.55	2818.75
1131	305K5	60/40 Poz	15.10	4530.00
1110A	625#	Kol-Seal	.56	350.00
1118B	103	Bentonite	1.25	25.75
5407A	7.8	Ton mileage delivery	1.67	410.00
1144 G	500 gal	mud flush	1.00	500.00
4161	1	4 1/2 AF4 float shoe (w)	342.00	342.00
41453	1	4 1/2 Plug w/ latch down (w)	276.00	276.00
4284	1	4 1/2 Port collar (I)	1890.00	1890.00
4103	2	4 1/2 basket (I)	261.00	522.00
4129	8	4 1/2 centralizer (I)	216.00	1728.00
				11,055.50
				10900.50
				9949.75
			SALES TAX	495.75
			ESTIMATED TOTAL	10445.70

Ravin 9737

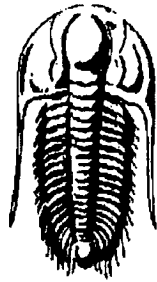
12:00 AM 5-4-12  
AUTHORIZATION

249527  
TITLE

DATE 5-3-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140  
Wichita, KS 67207

ATTN: Sean Deenihan

**FS/Brenn Unit #1-26**

**26-8s-35w Thomas,KS**

Start Date: 2012.04.26 @ 21:45:00

End Date: 2012.04.27 @ 04:42:45

Job Ticket #: 46693                      DST #: 1

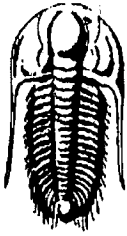
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:44:11





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46693

**DST#: 1**

ATTN: Sean Deenihan

Test Start: 2012.04.26 @ 21:45:00

## GENERAL INFORMATION:

Formation: **Toronto - LKC "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:58:30

Time Test Ended: 04:42:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 53

Interval: **4120.00 ft (KB) To 4180.00 ft (KB) (TVD)**

Total Depth: 4180.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3317.00 ft (KB)

3312.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8522** Inside

Press@RunDepth: 78.67 psig @ 4121.00 ft (KB)

Start Date: 2012.04.26

End Date: 2012.04.27

Capacity: 8000.00 psig

Last Calib.: 2012.04.27

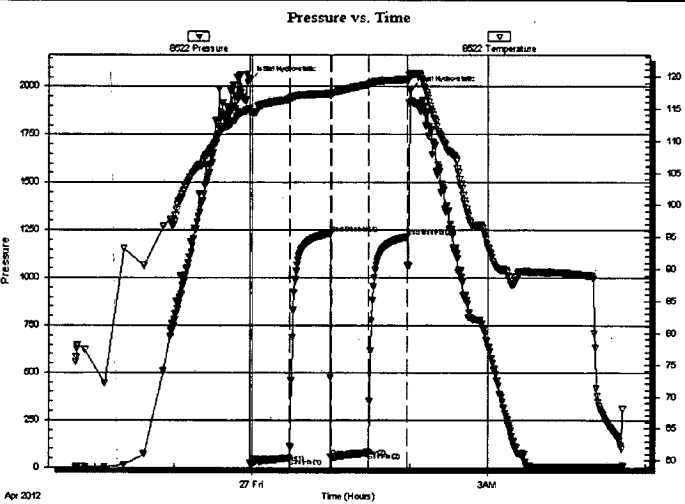
Start Time: 21:45:05

End Time: 04:42:44

Time On Btm: 2012.04.26 @ 23:58:15

Time Off Btm: 2012.04.27 @ 02:00:15

**TEST COMMENT:** IF: 1" blow.  
IS: No return.  
FF: 1/2" blow.  
FS: No return.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2032.88	114.97	Initial Hydro-static
1	25.09	114.33	Open To Flow (1)
31	51.00	116.45	Shut-In(1)
62	1232.97	117.35	End Shut-In(1)
62	54.40	117.00	Open To Flow (2)
90	78.67	118.70	Shut-In(2)
120	1214.10	119.51	End Shut-In(2)
122	1979.96	120.33	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
80.00	mud 100m	0.39

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46693

**DST#: 1**

ATTN: Sean Deenihan

Test Start: 2012.04.26 @ 21:45:00

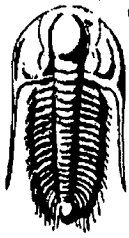
### Tool Information

Drill Pipe:	Length: 3985.00 ft	Diameter: 3.20 inches	Volume: 39.64 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 40.25 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4120.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	87.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4094.00	
Shut In Tool	5.00			4099.00	
Hydraulic tool	5.00			4104.00	
Jars	5.00			4109.00	
Safety Joint	2.00			4111.00	
Packer	5.00			4116.00	27.00 Bottom Of Top Packer
Packer	4.00			4120.00	
Stubb	1.00			4121.00	
Recorder	0.00	8678	Outside	4121.00	
Recorder	0.00	8522	Inside	4121.00	
Perforations	22.00			4143.00	
Change Over Sub	1.00			4144.00	
Drill Pipe	32.00			4176.00	
Change Over Sub	1.00			4177.00	
Bullnose	3.00			4180.00	60.00 Bottom Packers & Anchor

**Total Tool Length: 87.00**



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46693

**DST#: 1**

ATTN: Sean Deenihan

Test Start: 2012.04.26 @ 21:45:00

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.13 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 1.00 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
80.00	mud 100m	0.393

Total Length: 80.00 ft      Total Volume: 0.393 bbl

Num Fluid Samples: 0

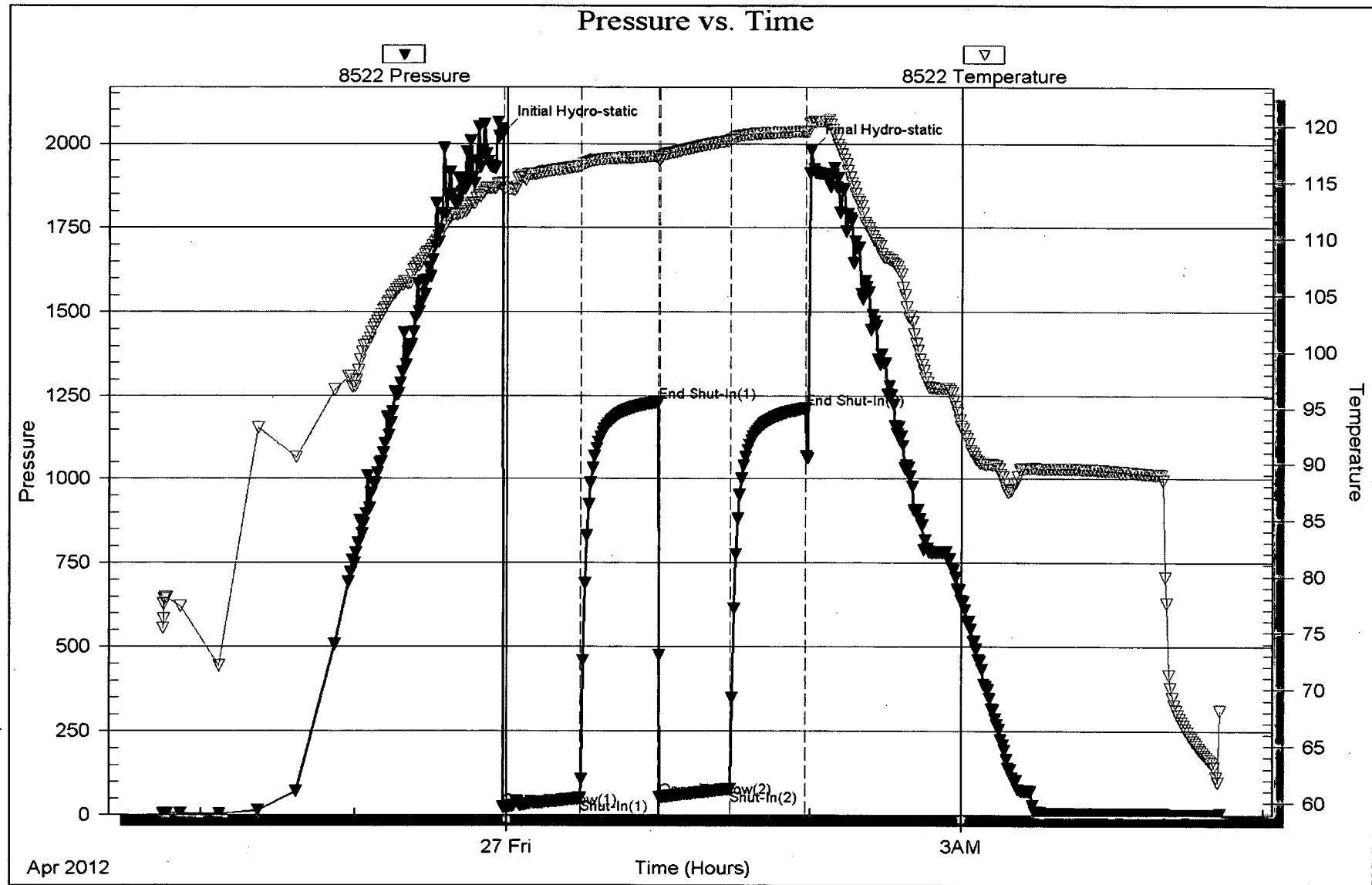
Num Gas Bombs: 0

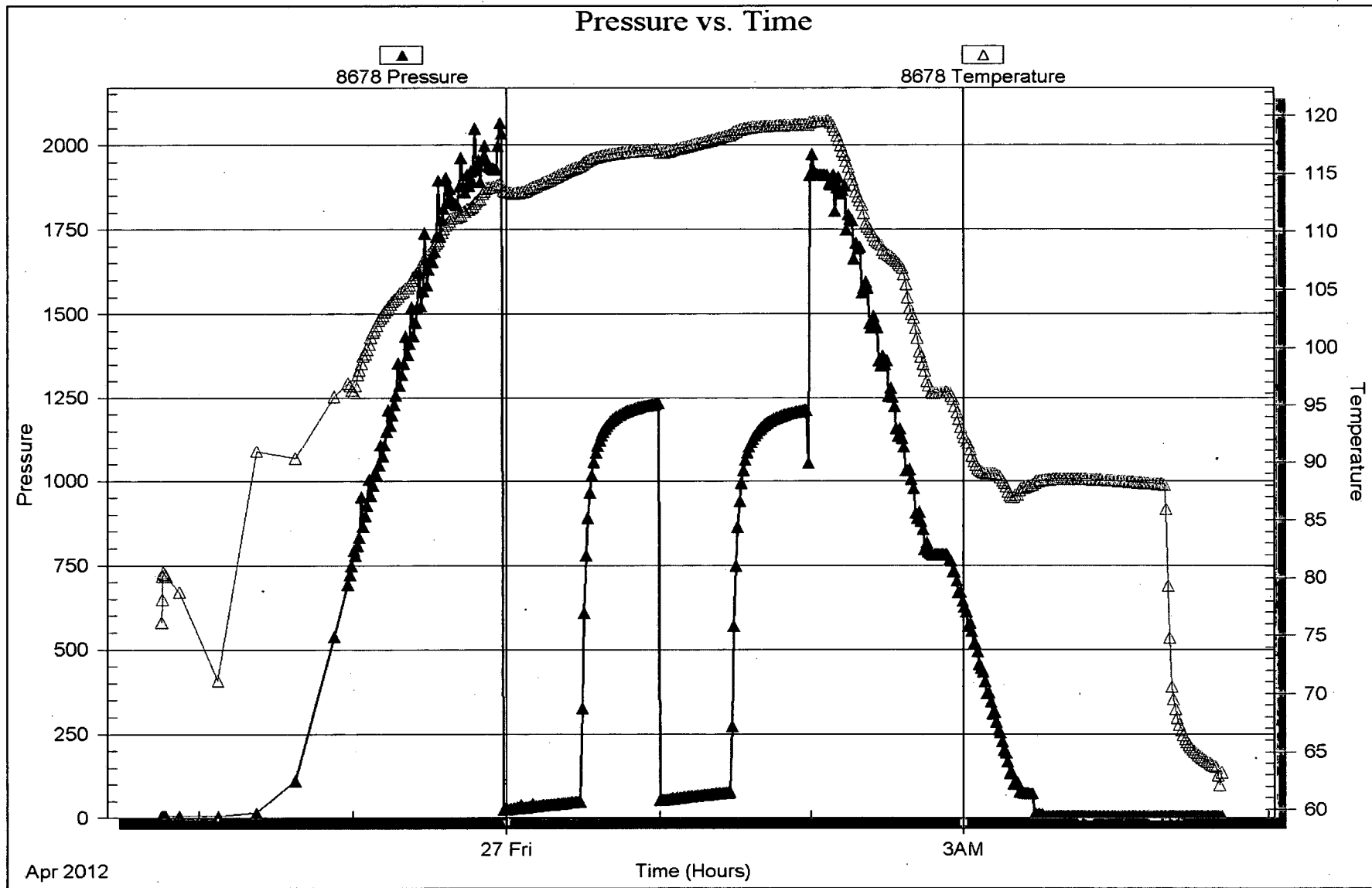
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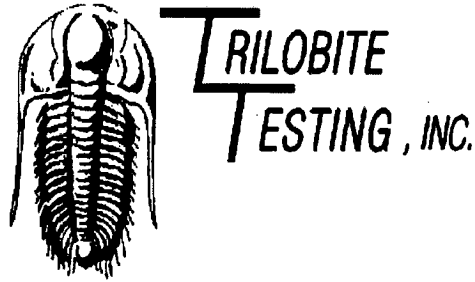
Laboratory Name:

Laboratory Location:

Recovery Comments:







## DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140  
Wichita, KS 67207

ATTN: Sean Deenihan

**FS/Brenn Unit #1-26**

**26-8s-35w Thomas,KS**

Start Date: 2012.04.27 @ 12:37:00

End Date: 2012.04.27 @ 19:02:15

Job Ticket #: 46694                      DST #: 2

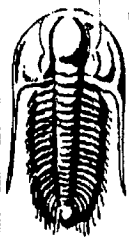
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:43:24

Red Oak Energy, Inc 26-8s-35w Thomas,KS FS/Brenn Unit #1-26 DST # 2 LKC B-C-D 2012.04.27



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46694

**DST#: 2**

ATTN: Sean Deenihan

Test Start: 2012.04.27 @ 12:37:00

### GENERAL INFORMATION:

Formation: **LKC B-C-D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:23:00

Time Test Ended: 19:02:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: **4189.00 ft (KB) To 4242.00 ft (KB) (TVD)**

Total Depth: 4242.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3317.00 ft (KB)

3312.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8522**

**Inside**

Press@RunDepth: 276.61 psig @ 4190.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.27

End Date: 2012.04.27

Last Calib.: 2012.04.27

Start Time: 12:37:05

End Time: 19:02:14

Time On Btm: 2012.04.27 @ 14:22:45

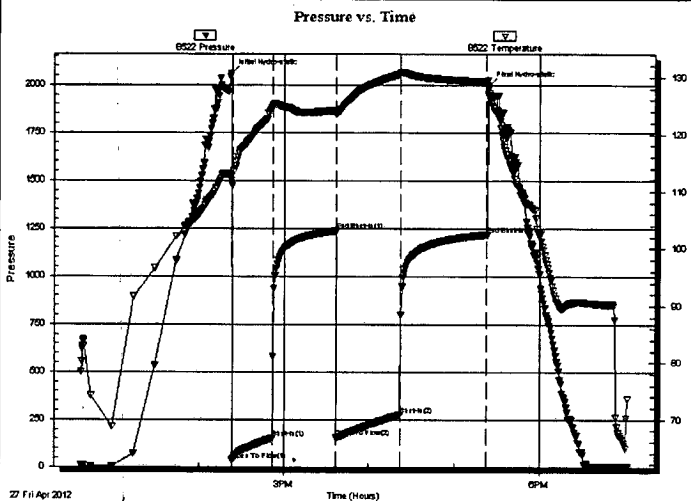
Time Off Btm: 2012.04.27 @ 17:24:30

TEST COMMENT: IF: BOB @ 20 min.

ISI: No return.

FF: BOB @ 20 min.

FSI: No return.



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2060.69	111.81	Initial Hydro-static
1	34.99	111.01	Open To Flow (1)
29	153.32	124.74	Shut-In(1)
74	1236.55	124.13	End Shut-In(1)
74	156.11	123.52	Open To Flow (2)
120	276.61	130.56	Shut-In(2)
180	1217.52	129.24	End Shut-In(2)
182	1997.57	127.20	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
550.00	mcw 10m 90w (oil spots)	4.85

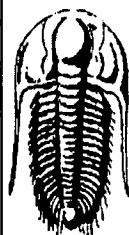
\* Recovery from multiple tests

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46694

**DST#: 2**

ATTN: Sean Deenihan

Test Start: 2012.04.27 @ 12:37:00

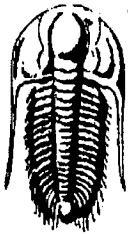
### Tool Information

Drill Pipe:	Length: 4045.00 ft	Diameter: 3.20 inches	Volume: 40.24 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 61000.00 lb
			<u>Total Volume: 40.85 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4189.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4163.00	
Shut In Tool	5.00			4168.00	
Hydraulic tool	5.00			4173.00	
Jars	5.00			4178.00	
Safety Joint	2.00			4180.00	
Packer	5.00			4185.00	27.00 Bottom Of Top Packer
Packer	4.00			4189.00	
Stubb	1.00			4190.00	
Recorder	0.00	8678	Outside	4190.00	
Recorder	0.00	8522	Inside	4190.00	
Perforations	15.00			4205.00	
Change Over Sub	1.00			4206.00	
Drill Pipe	32.00			4238.00	
Change Over Sub	1.00			4239.00	
Bullnose	3.00			4242.00	53.00 Bottom Packers & Anchor

**Total Tool Length: 80.00**



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46694

**DST#: 2**

ATTN: Sean Deenihan

Test Start: 2012.04.27 @ 12:37:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

39000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.14 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
550.00	mcw 10m 90w (oil spots)	4.847

Total Length: 550.00 ft      Total Volume: 4.847 bbl

Num Fluid Samples: 0

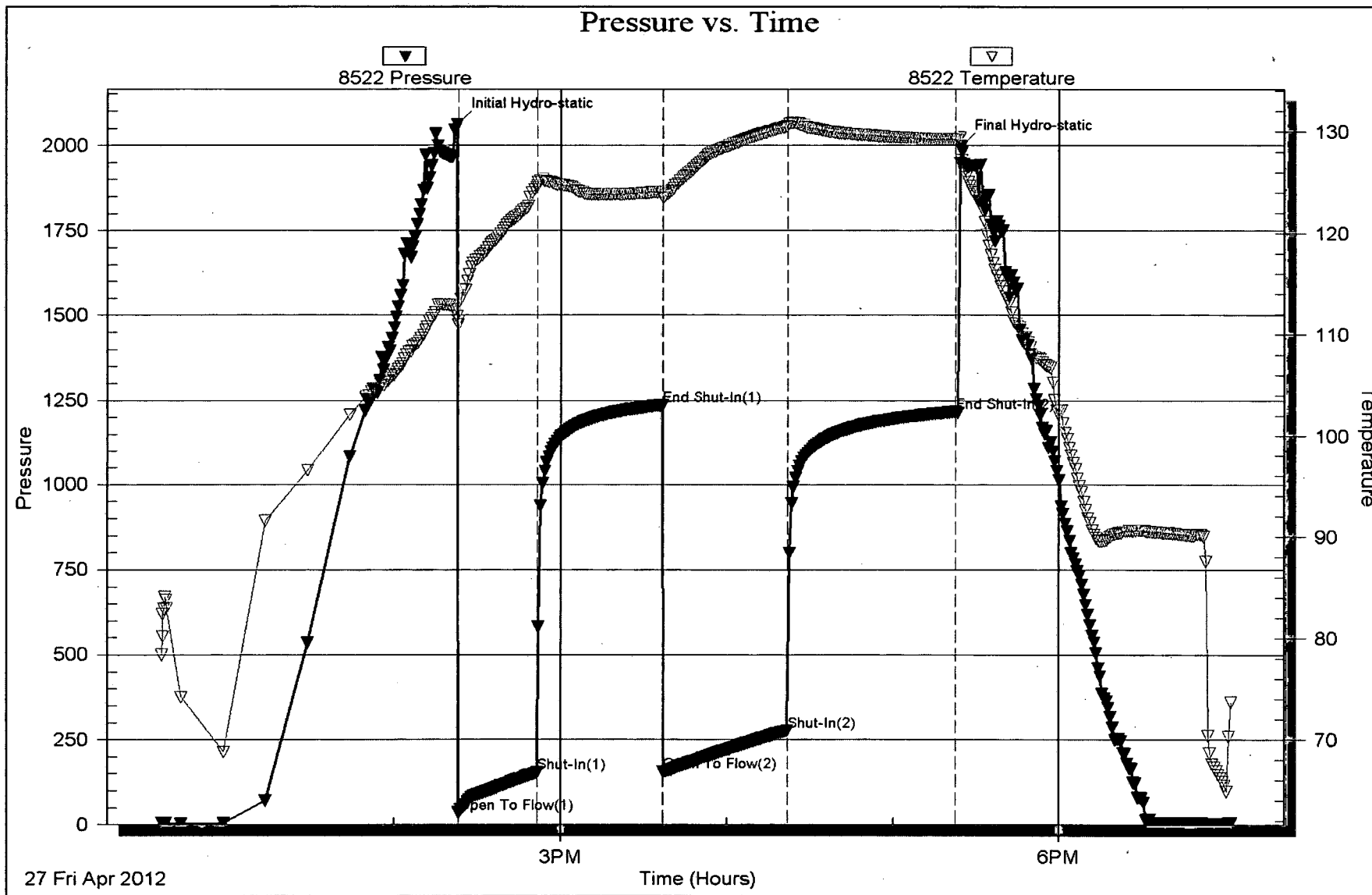
Num Gas Bombs: 0

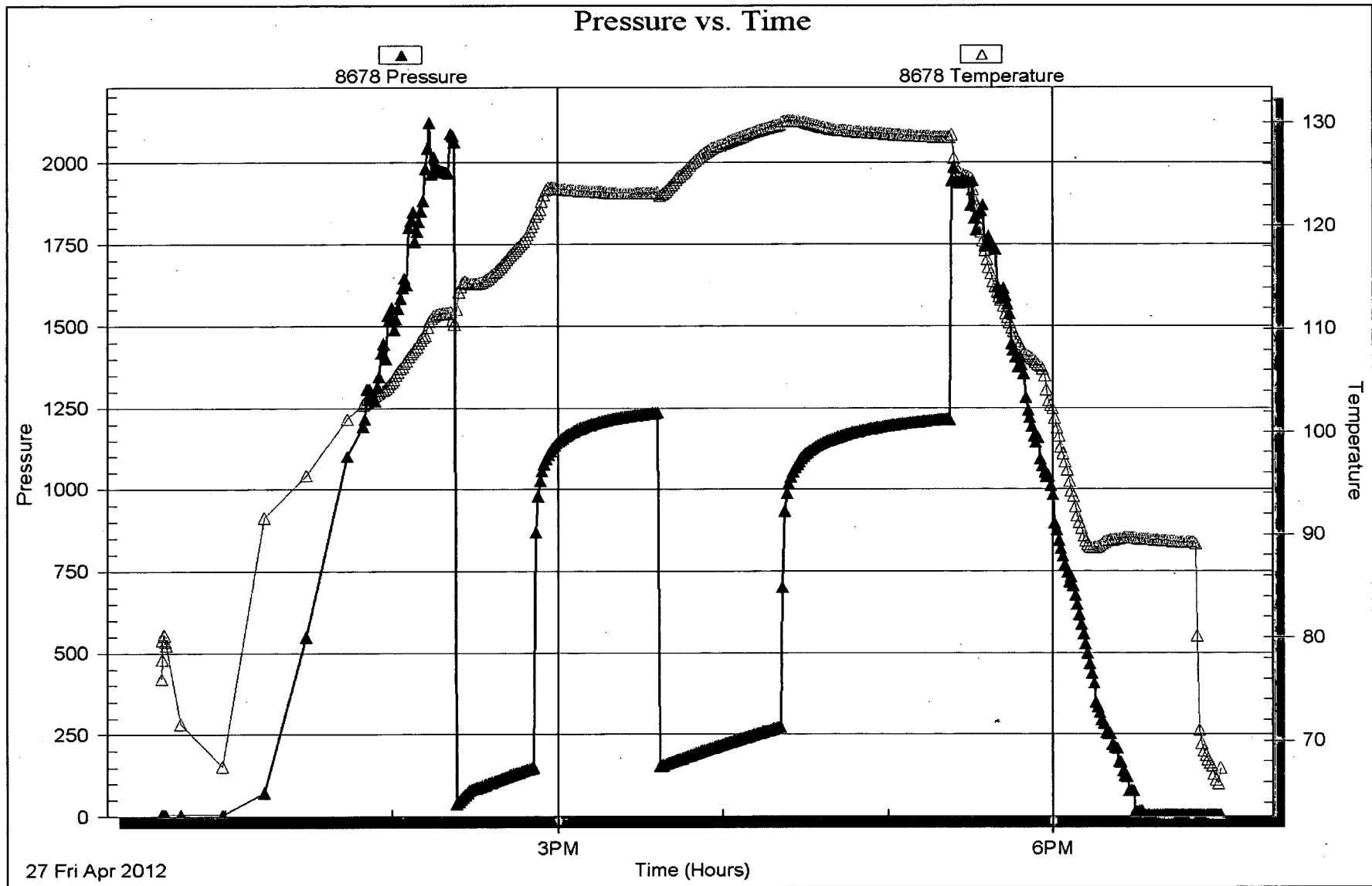
Serial #:

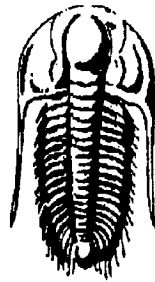
Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .200 @ 64F = 39000 ppm







**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140  
Wichita, KS 67207

ATTN: Sean Deenihan

**FS/Brenn Unit #1-26**

**26-8s-35w Thomas,KS**

Start Date: 2012.04.28 @ 01:37:00

End Date: 2012.04.28 @ 07:44:00

Job Ticket #: 46695                      DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:42:44

Red Oak Energy, Inc

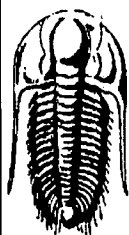
26-8s-35w Thomas,KS

FS/Brenn Unit #1-26

DST # 3

LKC "E-F-G"

2012.04.28



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Red Oak Energy, Inc

26-8s-35w Thomas,KS

PO Box 783140  
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46695

DST#: 3

ATTN: Sean Deenihan

Test Start: 2012.04.28 @ 01:37:00

### GENERAL INFORMATION:

Formation: **LKC "E-F-G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:43:45

Time Test Ended: 07:44:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: **4241.00 ft (KB) To 4294.00 ft (KB) (TVD)**

Total Depth: 4294.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3317.00 ft (KB)

3312.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **8522**

Inside

Press@RunDepth: 1012.89 psig @ 4242.00 ft (KB)

Start Date: 2012.04.28

End Date:

2012.04.28

Start Time: 01:37:05

End Time:

07:43:59

Capacity: 8000.00 psig

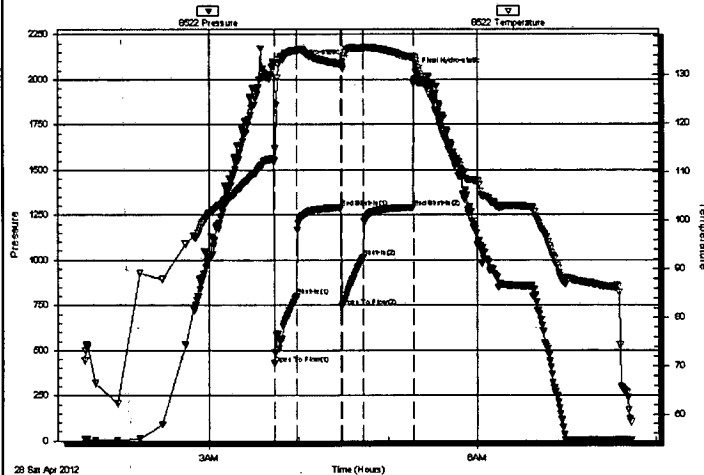
Last Calib.: 2012.04.28

Time On Btm: 2012.04.28 @ 03:43:30

Time Off Btm: 2012.04.28 @ 05:18:15

TEST COMMENT: IF: BOB @ 45 sec.  
IS: No return.  
FF: BOB @ 1 min.  
FS: No return.

Pressure vs. Time



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2091.52	112.37	Initial Hydro-static
1	426.79	112.14	Open To Flow (1)
16	798.92	135.02	Shut-In(1)
46	1291.15	132.16	End Shut-In(1)
46	742.92	131.80	Open To Flow (2)
60	1012.89	135.55	Shut-In(2)
94	1291.19	133.60	End Shut-In(2)
95	2044.40	132.89	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
2250.00	smcw 3m 97w	21.76

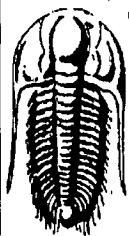
\* Recovery from multiple tests

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46695

**DST#: 3**

ATTN: Sean Deenihan

Test Start: 2012.04.28 @ 01:37:00

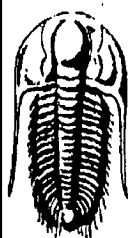
### Tool Information

Drill Pipe:	Length: 4109.00 ft	Diameter: 3.20 inches	Volume: 40.87 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: 41.48 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4241.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4215.00	
Shut In Tool	5.00			4220.00	
Hydraulic tool	5.00			4225.00	
Jars	5.00			4230.00	
Safety Joint	2.00			4232.00	
Packer	5.00			4237.00	27.00 Bottom Of Top Packer
Packer	4.00			4241.00	
Stubb	1.00			4242.00	
Recorder	0.00	8678	Outside	4242.00	
Recorder	0.00	8522	Inside	4242.00	
Perforations	15.00			4257.00	
Change Over Sub	1.00			4258.00	
Drill Pipe	32.00			4290.00	
Change Over Sub	1.00			4291.00	
Bullnose	3.00			4294.00	53.00 Bottom Packers & Anchor

**Total Tool Length: 80.00**



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46695

**DST#: 3**

ATTN: Sean Deenihan

Test Start: 2012.04.28 @ 01:37:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

55000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.56 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2250.00	smcw 3m97w	21.758

Total Length: 2250.00 ft      Total Volume: 21.758 bbl

Num Fluid Samples: 0

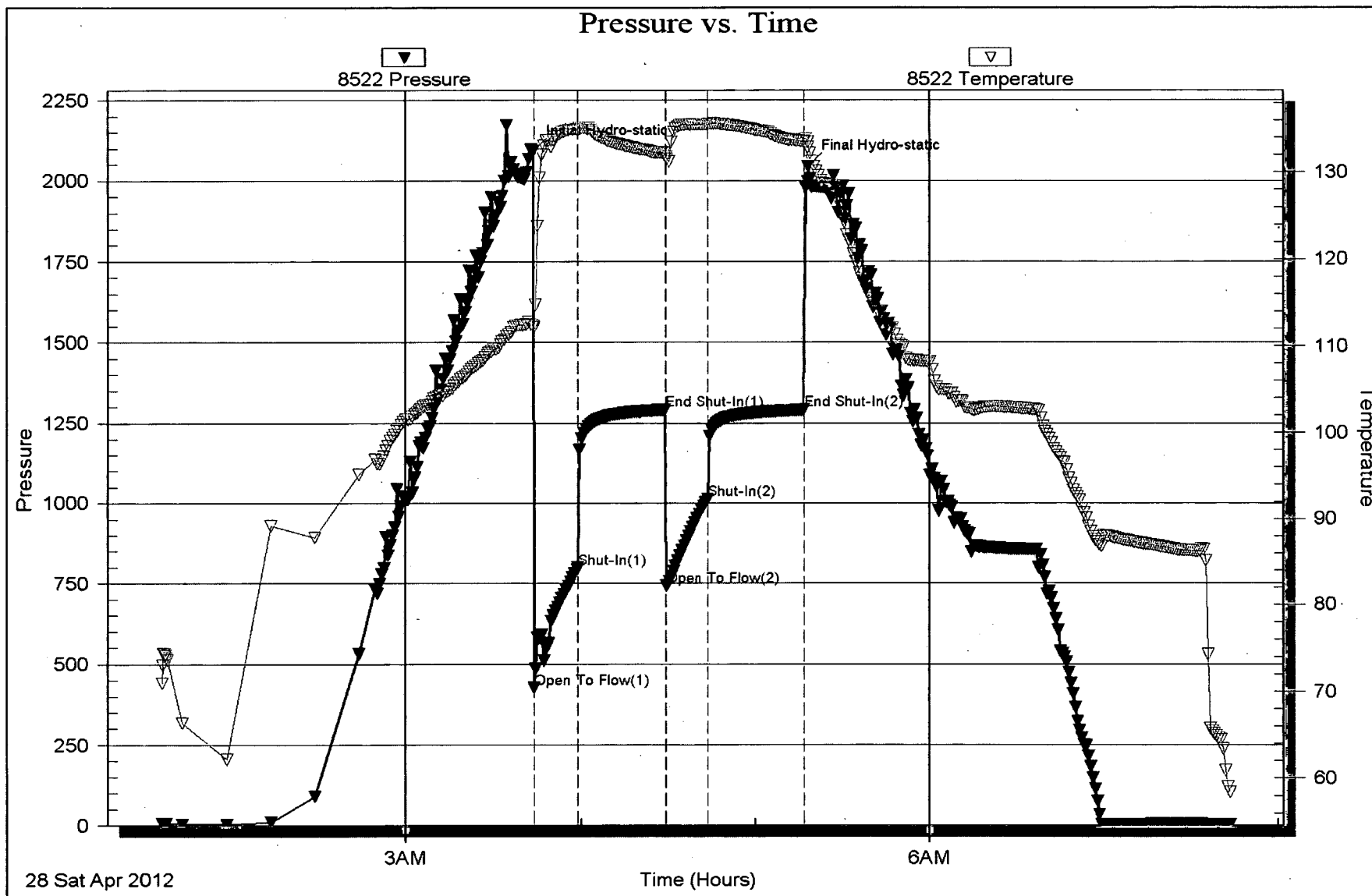
Num Gas Bombs: 0

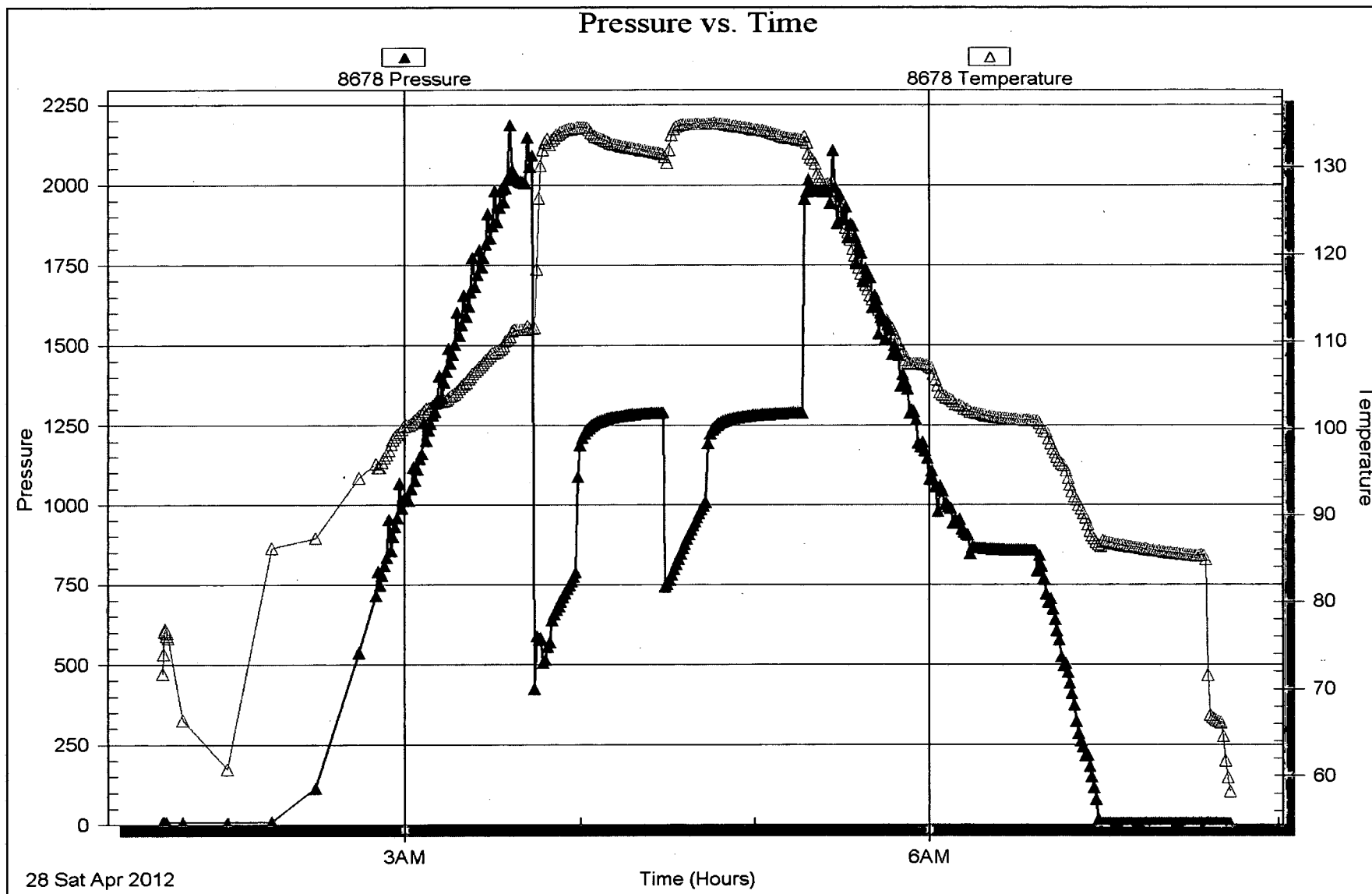
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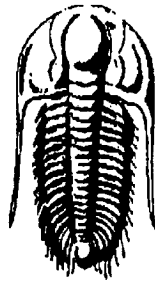
Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .170 @ 55F = 55,000 ppm







**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140  
Wichita, KS 67207

ATTN: Sean Deenihan

**FS/Brenn Unit #1-26**

**26-8s-35w Thomas,KS**

Start Date: 2012.04.28 @ 17:29:00

End Date: 2012.04.28 @ 22:38:30

Job Ticket #: 46696                      DST #: 4

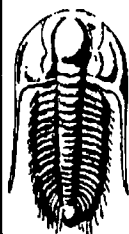
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:41:27

Red Oak Energy, Inc    26-8s-35w Thomas,KS    FS/Brenn Unit #1-26    DST # 4    LKC "H-I-J"    2012.04.28



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46696

**DST#: 4**

ATTN: Sean Deenihan

Test Start: 2012.04.28 @ 17:29:00

## GENERAL INFORMATION:

Formation: **LKC "H-I-J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:06:00

Time Test Ended: 22:38:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: **4330.00 ft (KB) To 4384.00 ft (KB) (TVD)**

Total Depth: 4384.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3317.00 ft (KB)

3312.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8522** Inside

Press@RunDepth: 65.82 psig @ 4331.00 ft (KB)

Start Date: 2012.04.28

End Date: 2012.04.28

Start Time: 17:29:05

End Time: 22:38:29

Capacity: 8000.00 psig

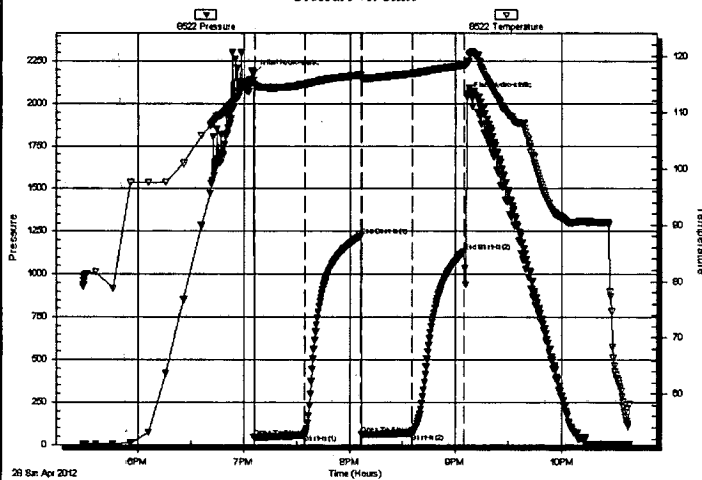
Last Calib.: 2012.04.28

Time On Btm: 2012.04.28 @ 19:05:45

Time Off Btm: 2012.04.28 @ 21:06:15

TEST COMMENT: IF: Surface blow.  
IS: No return.  
FF: No blow.  
FS: No return.

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2176.83	115.66	Initial Hydro-static
1	42.67	114.82	Open To Flow (1)
29	61.22	115.01	Shut-In(1)
61	1224.30	116.67	End Shut-In(1)
61	59.77	116.26	Open To Flow (2)
90	65.82	116.95	Shut-In(2)
119	1132.21	118.45	End Shut-In(2)
121	2044.59	118.83	Final Hydro-static

## Recovery

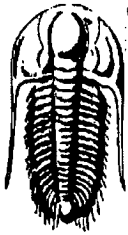
Length (ft)	Description	Volume (bbl)
70.00	socm 2o 98m	0.34
2.00	oil 100o	0.01

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46696

**DST#: 4**

ATTN: Sean Deenihan

Test Start: 2012.04.28 @ 17:29:00

### Tool Information

Drill Pipe:	Length: 4203.00 ft	Diameter: 3.20 inches	Volume: 41.81 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 42.42 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4330.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4304.00	
Shut In Tool	5.00			4309.00	
Hydraulic tool	5.00			4314.00	
Jars	5.00			4319.00	
Safety Joint	2.00			4321.00	
Packer	5.00			4326.00	27.00 Bottom Of Top Packer
Packer	4.00			4330.00	
Stubb	1.00			4331.00	
Recorder	0.00	8678	Outside	4331.00	
Recorder	0.00	8522	Inside	4331.00	
Perforations	17.00			4348.00	
Change Over Sub	1.00			4349.00	
Drill Pipe	31.00			4380.00	
Change Over Sub	1.00			4381.00	
Bullnose	3.00			4384.00	54.00 Bottom Packers & Anchor

**Total Tool Length: 81.00**





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46696

**DST#: 4**

ATTN: Sean Deenihan

Test Start: 2012.04.28 @ 17:29:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.17 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	socm 2o 98m	0.344
2.00	oil 100o	0.010

Total Length: 72.00 ft      Total Volume: 0.354 bbl

Num Fluid Samples: 0

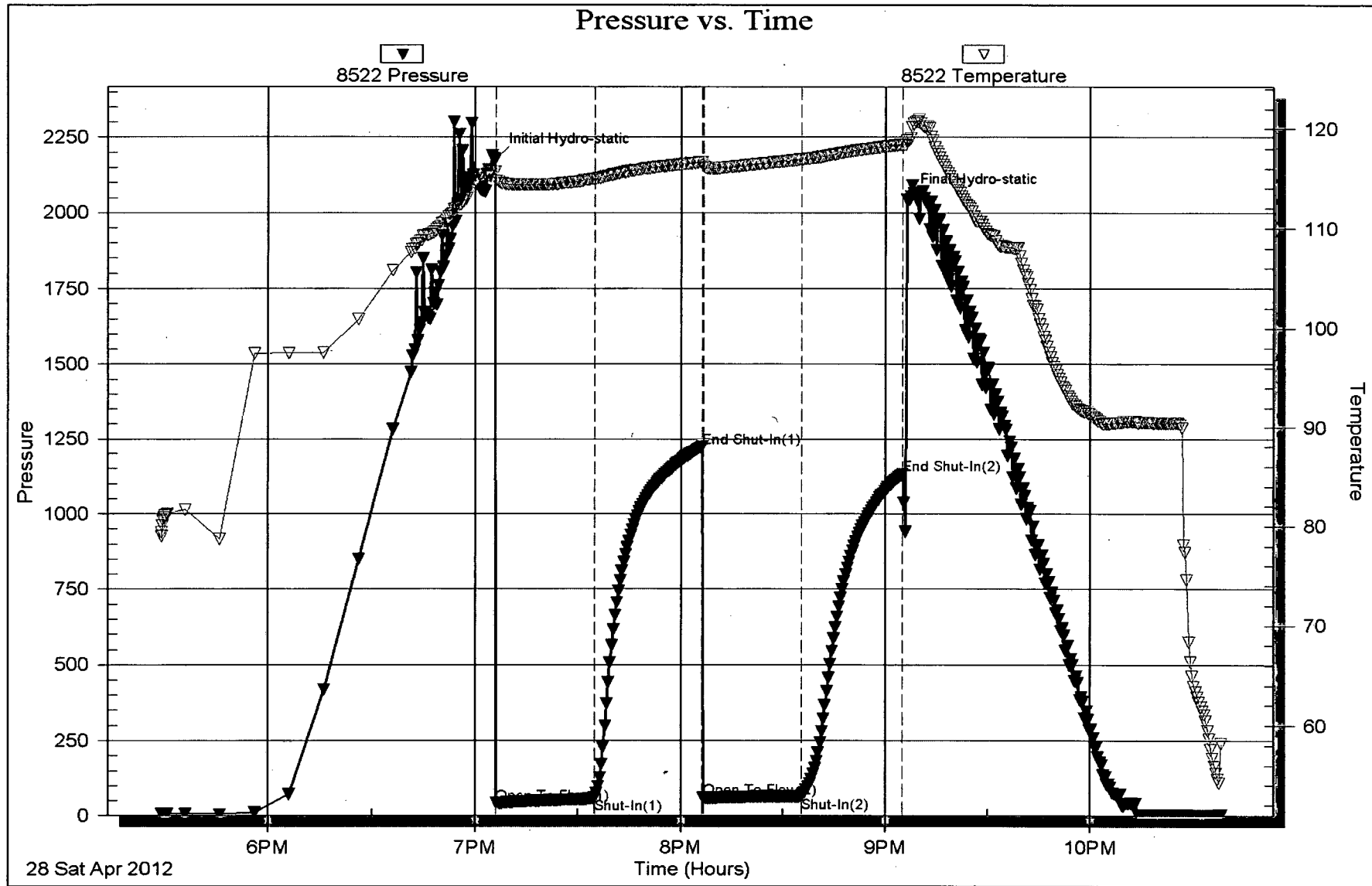
Num Gas Bombs: 0

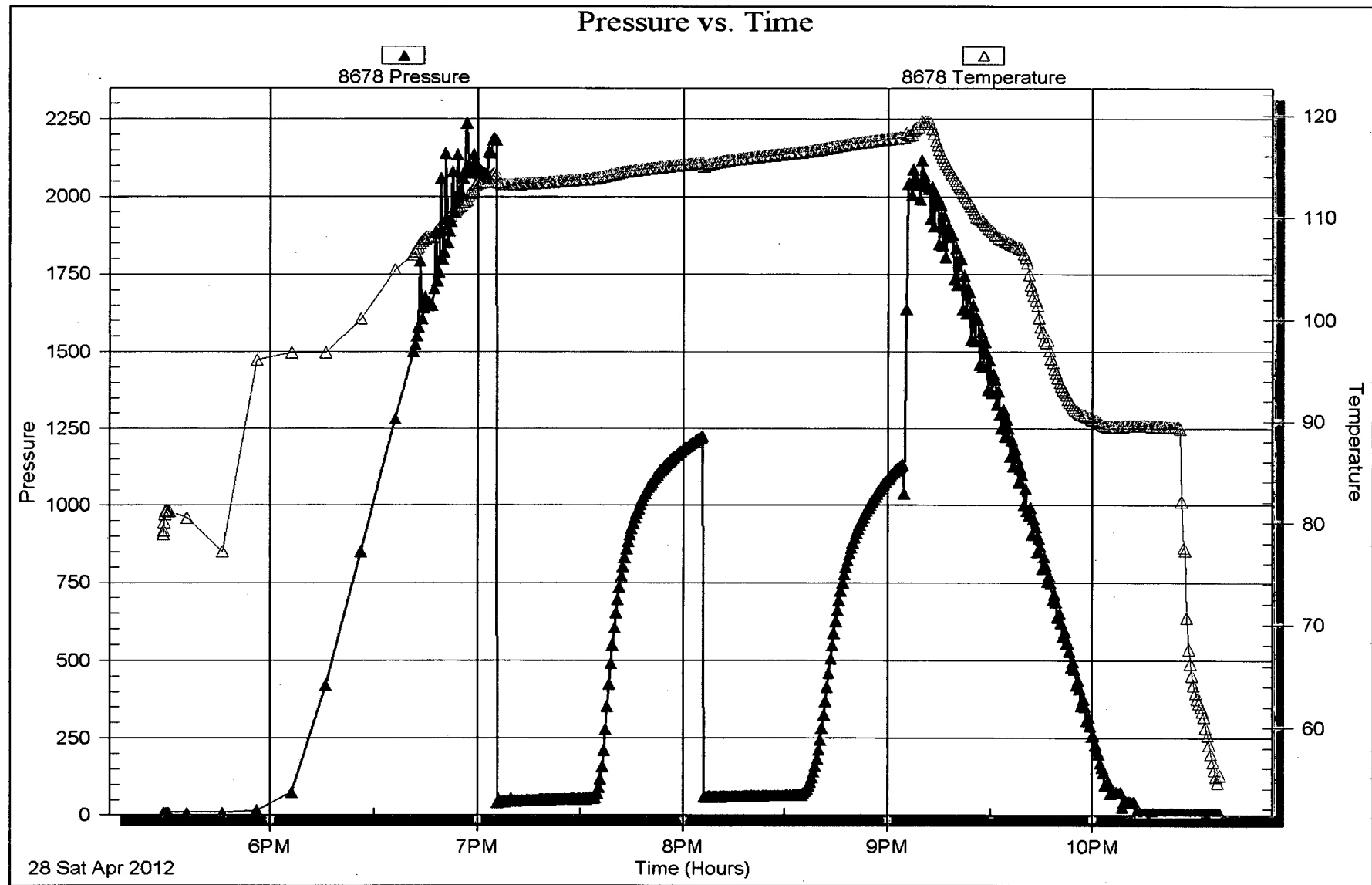
Serial #:

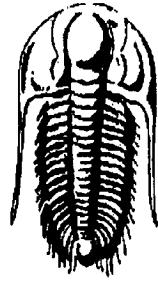
Laboratory Name:

Laboratory Location:

Recovery Comments:







**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140  
Wichita, KS 67207

ATTN: Sean Deenihan

**FS/Brenn Unit #1-26**

**26-8s-35w Thomas,KS**

Start Date: 2012.04.29 @ 06:31:00

End Date: 2012.04.29 @ 13:14:30

Job Ticket #: 46697                      DST #: 5

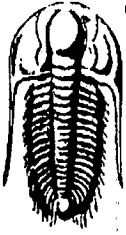
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:40:44

Red Oak Energy, Inc  
26-8s-35w Thomas,KS  
FS/Brenn Unit #1-26  
DST # 5  
LKC "K-L"  
2012.04.29



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46697

**DST#: 5**

ATTN: Sean Deenihan

Test Start: 2012.04.29 @ 06:31:00

## GENERAL INFORMATION:

Formation: **LKC "K-L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:23:45

Time Test Ended: 13:14:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: **4383.00 ft (KB) To 4452.00 ft (KB) (TVD)**

Reference Elevations: 3317.00 ft (KB)

Total Depth: 4452.00 ft (KB) (TVD)

3312.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

**Serial #: 8522**

**Inside**

Press@RunDepth: 184.34 psig @ 4384.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.29

End Date:

2012.04.29

Last Calib.:

2012.04.29

Start Time: 06:31:05

End Time:

13:14:29

Time On Btm:

2012.04.29 @ 08:23:15

Time Off Btm:

2012.04.29 @ 11:23:45

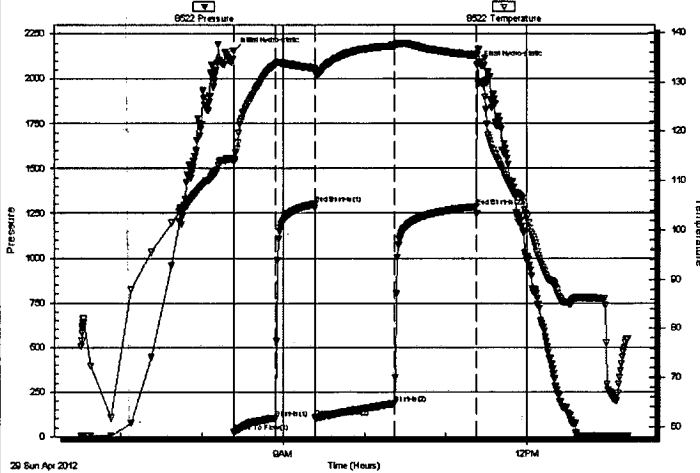
TEST COMMENT: IF: 4" blow .

IS: No return.

FF: BOB @ 43 min.

FS: No return.

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2152.79	114.37	Initial Hydro-static
1	27.34	113.91	Open To Flow (1)
31	103.93	133.57	Shut-In(1)
60	1301.50	132.74	End Shut-In(1)
61	105.15	132.10	Open To Flow (2)
120	184.34	137.35	Shut-In(2)
180	1285.79	135.38	End Shut-In(2)
181	2077.60	135.64	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
325.00	somcw 2o 13m 85w	2.61
15.00	oil 100o	0.15
0.00	80' GIP	0.00

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46697

**DST#: 5**

ATTN: Sean Deenihan

Test Start: 2012.04.29 @ 06:31:00

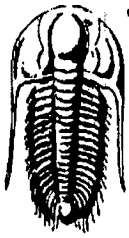
### Tool Information

Drill Pipe:	Length: 4264.00 ft	Diameter: 3.20 inches	Volume: 42.42 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 63000.00 lb
			<u>Total Volume: 43.03 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4383.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	69.00 ft			
Tool Length:	96.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4357.00	
Shut In Tool	5.00			4362.00	
Hydraulic tool	5.00			4367.00	
Jars	5.00			4372.00	
Safety Joint	2.00			4374.00	
Packer	5.00			4379.00	27.00 Bottom Of Top Packer
Packer	4.00			4383.00	
Stubb	1.00			4384.00	
Recorder	0.00	8678	Outside	4384.00	
Recorder	0.00	8522	Inside	4384.00	
Perforations	31.00			4415.00	
Change Over Sub	1.00			4416.00	
Drill Pipe	32.00			4448.00	
Change Over Sub	1.00			4449.00	
Bullnose	3.00			4452.00	69.00 Bottom Packers & Anchor

**Total Tool Length: 96.00**



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46697

**DST#: 5**

ATTN: Sean Deenihan

Test Start: 2012.04.29 @ 06:31:00

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

25 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

64000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.36 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 2.00 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
325.00	somcw 2o 13m 85w	2.609
15.00	oil 100o	0.149
0.00	80' GIP	0.000

Total Length: 340.00 ft      Total Volume: 2.758 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

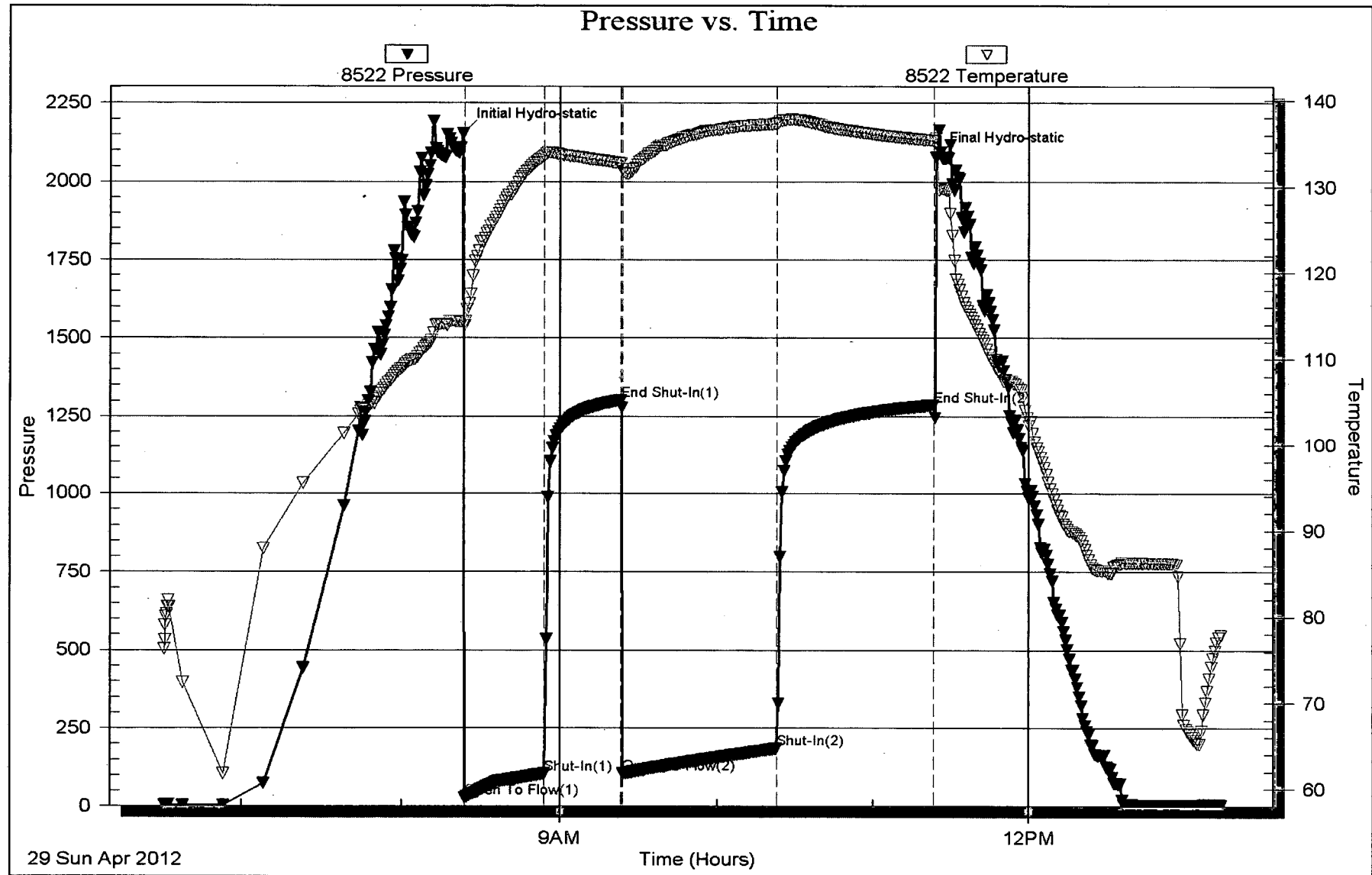
Serial #:

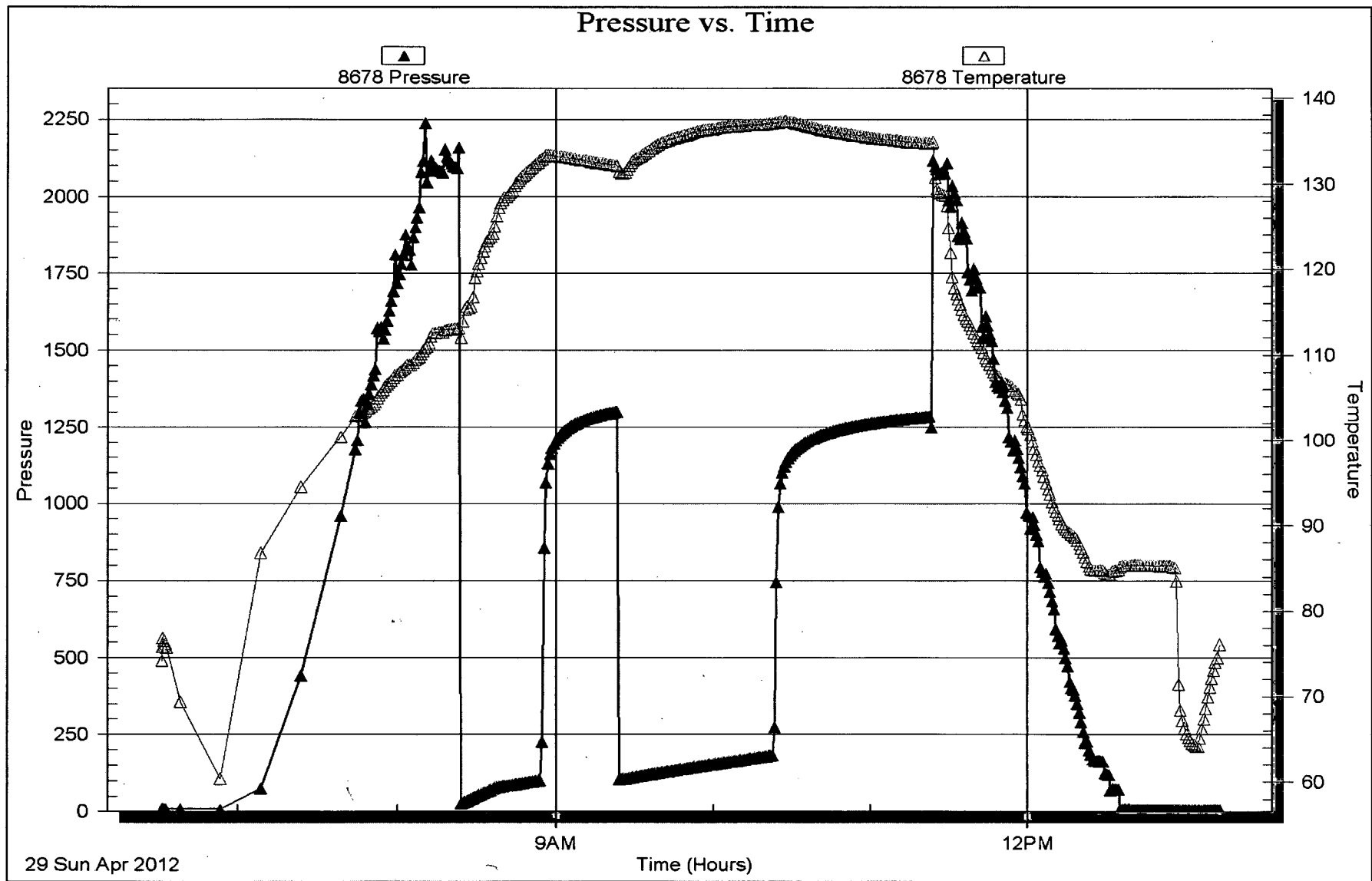
Laboratory Name:

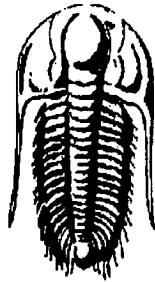
Laboratory Location:

Recovery Comments: rw is .120 @ 68F = 64,000 ppm









**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140  
Wichita, KS 67207

ATTN: Sean Deenihan

**FS/Brenn Unit #1-26**

**26-8s-35w Thomas,KS**

Start Date: 2012.04.30 @ 01:02:00

End Date: 2012.04.30 @ 07:07:45

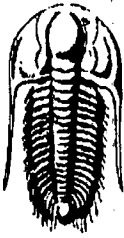
Job Ticket #: 46698                      DST #: 6

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:40:02



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Red Oak Energy, Inc

**26-8s-35w Thomas, KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46698

**DST#: 6**

ATTN: Sean Deenihan

Test Start: 2012.04.30 @ 01:02:00

## GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:09:15

Time Test Ended: 07:07:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: **4468.00 ft (KB) To 4583.00 ft (KB) (TVD)**

Total Depth: 4583.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3317.00 ft (KB)

3312.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8678**

**Outside**

Press@RunDepth: 68.17 psig @ 4469.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.30

End Date: 2012.04.30

Last Calib.: 2012.04.30

Start Time: 01:02:05

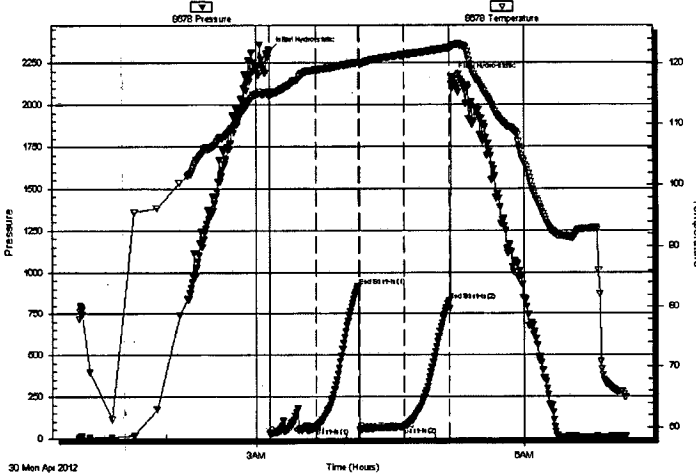
End Time: 07:07:44

Time On Btm: 2012.04.30 @ 03:09:00

Time Off Btm: 2012.04.30 @ 05:11:00

TEST COMMENT: IF: 2" blow.  
IS: No return.  
FF: 1" blow.  
FS: No return.

Pressure vs. Time



## PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2320.93	115.30	Initial Hydro-static
1	28.92	114.47	Open To Flow (1)
31	65.63	118.90	Shut-In(1)
60	917.23	120.13	End Shut-In(1)
61	51.78	119.89	Open To Flow (2)
90	68.17	121.37	Shut-In(2)
121	827.93	122.48	End Shut-In(2)
122	2165.65	122.68	Final Hydro-static

## Recovery

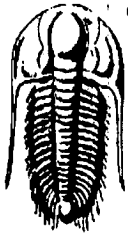
Length (ft)	Description	Volume (bbl)
80.00	mud 100m (oil spots)	0.39

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46698

**DST#: 6**

ATTN: Sean Deenihan

Test Start: 2012.04.30 @ 01:02:00

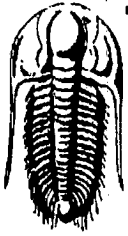
### Tool Information

Drill Pipe:	Length: 4329.00 ft	Diameter: 3.20 inches	Volume: 43.06 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: 43.67 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	4468.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	115.00 ft			
Tool Length:	142.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4442.00	
Shut In Tool	5.00			4447.00	
Hydraulic tool	5.00			4452.00	
Jars	5.00			4457.00	
Safety Joint	2.00			4459.00	
Packer	5.00			4464.00	27.00 Bottom Of Top Packer
Packer	4.00			4468.00	
Stubb	1.00			4469.00	
Recorder	0.00	8678	Outside	4469.00	
Recorder	0.00	8522	Inside	4469.00	
Perforations	14.00			4483.00	
Change Over Sub	1.00			4484.00	
Drill Pipe	95.00			4579.00	
Change Over Sub	1.00			4580.00	
Bullnose	3.00			4583.00	115.00 Bottom Packers & Anchor

**Total Tool Length: 142.00**



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46698

**DST#: 6**

ATTN: Sean Deenihan

Test Start: 2012.04.30 @ 01:02:00

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbf

Water Loss: 10.37 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 11000.00 ppm

Filter Cake: 2.00 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbf
80.00	mud 100m (oil spots)	0.393

Total Length: 80.00 ft      Total Volume: 0.393 bbf

Num Fluid Samples: 0

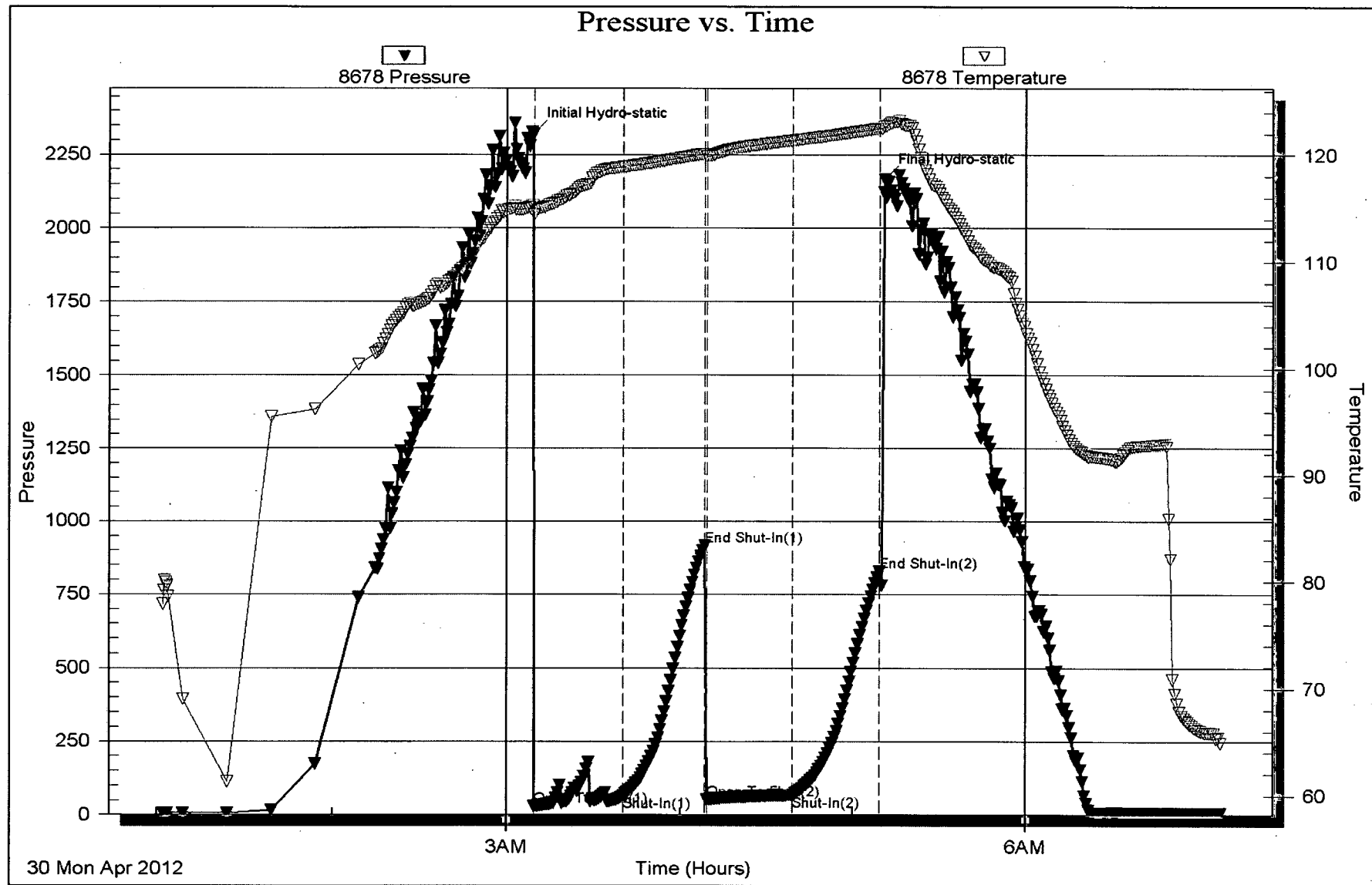
Num Gas Bombs: 0

Serial #:

Laboratory Name:

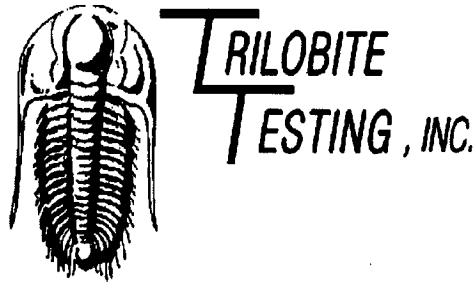
Laboratory Location:

Recovery Comments:









## DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140  
Wichita, KS 67207

ATTN: Sean Deenihan

**FS/Brenn Unit #1-26**

**26-8s-35w Thomas,KS**

Start Date: 2012.04.30 @ 14:21:30

End Date: 2012.04.30 @ 19:36:45

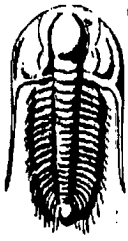
Job Ticket #: 46699                      DST #: 7

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:39:06



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Red Oak Energy, Inc

26-8s-35w Thomas, KS

PO Box 783140  
Wichita, KS 67207

FS/Brenn Unit #1-26

Job Ticket: 46699

DST#: 7

ATTN: Sean Deenihan

Test Start: 2012.04.30 @ 14:21:30

### GENERAL INFORMATION:

Formation: **Myric Station - Ft S**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:58:30

Time Test Ended: 19:36:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: **4576.00 ft (KB) To 4640.00 ft (KB) (TVD)**

Total Depth: 4640.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3317.00 ft (KB)

3312.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **8522** Inside

Press@RunDepth: 66.74 psig @ 4577.00 ft (KB)

Start Date: 2012.04.30

End Date:

2012.04.30

Start Time: 14:21:35

End Time:

19:36:44

Capacity: 8000.00 psig

Last Calib.: 2012.04.30

Time On Btm: 2012.04.30 @ 15:58:15

Time Off Btm: 2012.04.30 @ 17:59:00

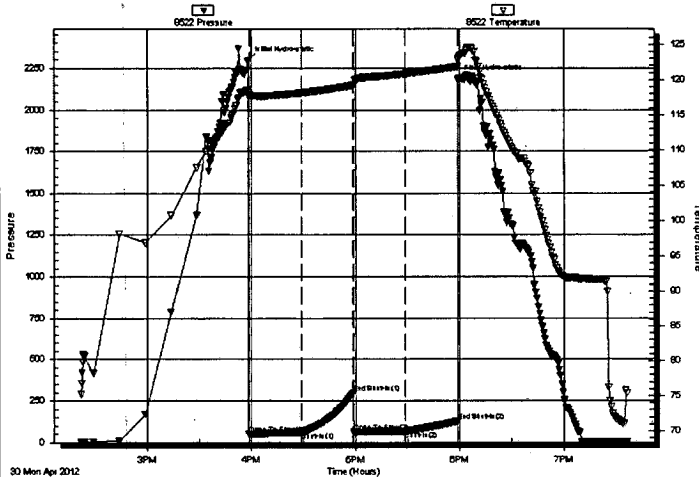
TEST COMMENT: IF: Surface blow.

IS: No return.

FF: No blow.

FS: No return.

Pressure vs. Time



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2297.90	118.64	Initial Hydro-static
1	52.70	117.80	Open To Flow (1)
31	62.29	118.16	Shut-In(1)
61	299.12	119.24	End Shut-In(1)
61	63.64	119.19	Open To Flow (2)
90	66.74	120.86	Shut-In(2)
121	125.04	121.87	End Shut-In(2)
121	2185.92	122.89	Final Hydro-static

### Recovery

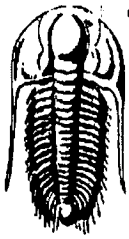
Length (ft)	Description	Volume (bbl)
65.00	mud 100m (oil spots)	0.32

\* Recovery from multiple tests

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46699

**DST#: 7**

ATTN: Sean Deenihan

Test Start: 2012.04.30 @ 14:21:30

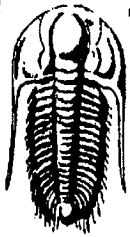
### Tool Information

Drill Pipe:	Length: 4453.00 ft	Diameter: 3.20 inches	Volume: 44.30 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 44.91 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4576.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4550.00	
Shut In Tool	5.00			4555.00	
Hydraulic tool	5.00			4560.00	
Jars	5.00			4565.00	
Safety Joint	2.00			4567.00	
Packer	5.00			4572.00	27.00 Bottom Of Top Packer
Packer	4.00			4576.00	
Stubb	1.00			4577.00	
Recorder	0.00	8678	Outside	4577.00	
Recorder	0.00	8522	Inside	4577.00	
Perforations	26.00			4603.00	
Change Over Sub	1.00			4604.00	
Drill Pipe	32.00			4636.00	
Change Over Sub	1.00			4637.00	
Bullnose	3.00			4640.00	64.00 Bottom Packers & Anchor

**Total Tool Length: 91.00**



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46699

**DST#: 7**

ATTN: Sean Deenihan

Test Start: 2012.04.30 @ 14:21:30

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.37 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 11000.00 ppm

Filter Cake: 2.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	mud 100m (oil spots)	0.320

Total Length:

65.00 ft

Total Volume:

0.320 bbl

Num Fluid Samples: 0

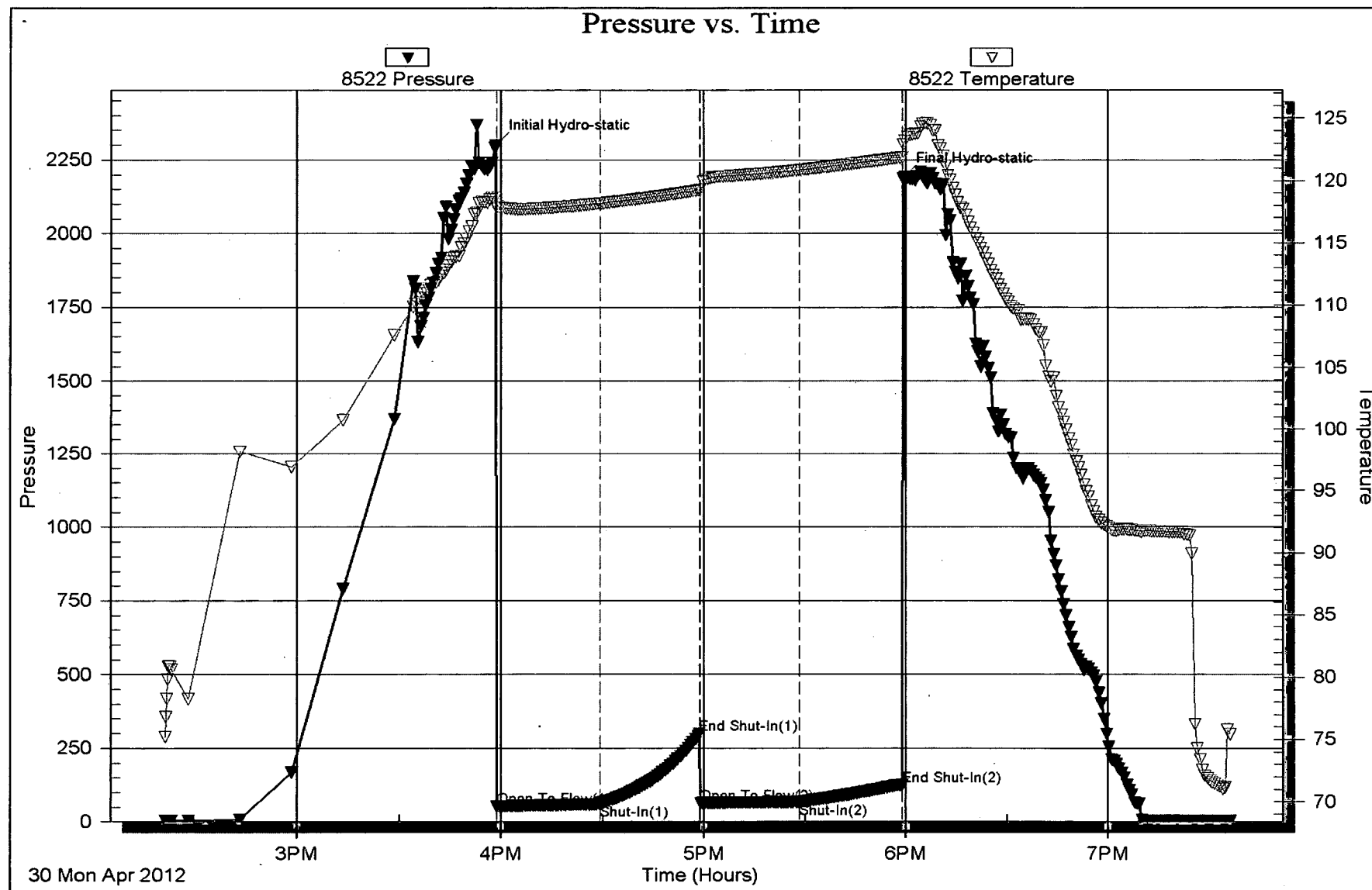
Num Gas Bombs: 0

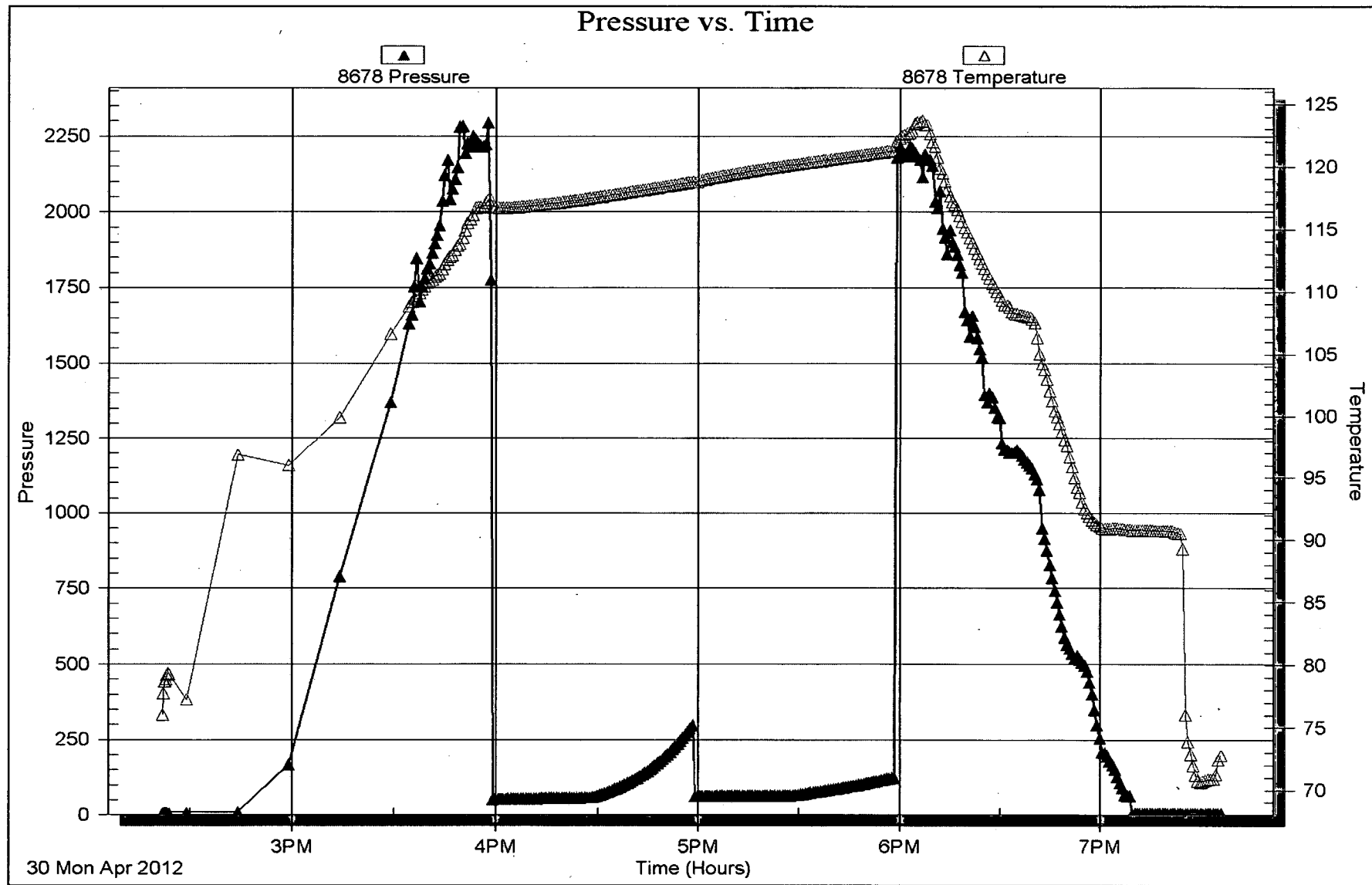
Serial #:

Laboratory Name:

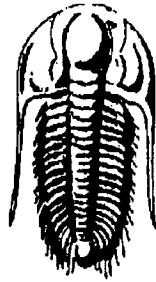
Laboratory Location:

Recovery Comments:









**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140  
Wichita, KS 67207

ATTN: Sean Deenihan

**FS/Brenn Unit #1-26**

**26-8s-35w Thomas,KS**

Start Date: 2012.05.01 @ 05:56:00

End Date: 2012.05.01 @ 13:08:15

Job Ticket #: 46700                      DST #: 8

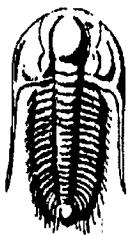
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:38:04

Red Oak Energy, Inc  
26-8s-35w Thomas,KS  
FS/Brenn Unit #1-26  
DST # 8  
Johnson  
2012.05.01



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46700

**DST#: 8**

ATTN: Sean Deenihan

Test Start: 2012.05.01 @ 05:56:00

## GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:57:15

Time Test Ended: 13:08:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: **4650.00 ft (KB) To 4762.00 ft (KB) (TVD)**

Reference Elevations: 3317.00 ft (KB)

Total Depth: 4762.00 ft (KB) (TVD)

3312.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

**Serial #: 8522** Inside

Press@RunDepth: 319.35 psig @ 4651.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.01

End Date: 2012.05.01

Last Calib.: 2012.05.01

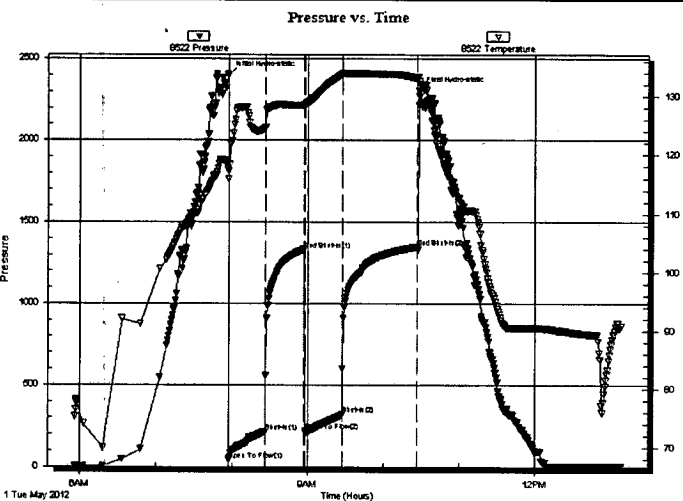
Start Time: 05:56:05

End Time: 13:08:14

Time On Btm: 2012.05.01 @ 07:57:00

Time Off Btm: 2012.05.01 @ 10:28:30

TEST COMMENT: IF: BOB @ 10 min.  
ISI: NO return.  
FF: BOB @ 12 min.  
FSI: Surface blow.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2398.82	117.23	Initial Hydro-static
1	42.77	115.94	Open To Flow (1)
30	212.02	124.50	Shut-In(1)
60	1330.07	128.55	End Shut-In(1)
61	217.46	128.21	Open To Flow (2)
90	319.35	133.78	Shut-In(2)
150	1347.25	133.25	End Shut-In(2)
152	2302.45	132.61	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
240.00	mcw 15m 85w (oil spots)	1.76
600.00	w ocm 15w 20o 65m	5.97
80.00	gsmco 5g 5m 90o	0.80
0.00	160' GIP	0.00

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46700

**DST#: 8**

ATTN: Sean Deenihan

Test Start: 2012.05.01 @ 05:56:00

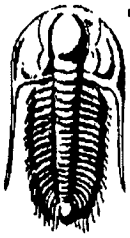
**Tool Information**

Drill Pipe:	Length: 4517.00 ft	Diameter: 3.20 inches	Volume: 44.93 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 60000.00 lb
		<u>Total Volume:</u>	<u>45.54 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	4650.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	112.00 ft			
Tool Length:	139.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4624.00	
Shut In Tool	5.00			4629.00	
Hydraulic tool	5.00			4634.00	
Jars	5.00			4639.00	
Safety Joint	2.00			4641.00	
Packer	5.00			4646.00	27.00 Bottom Of Top Packer
Packer	4.00			4650.00	
Stubb	1.00			4651.00	
Recorder	0.00	8678	Outside	4651.00	
Recorder	0.00	8522	Inside	4651.00	
Perforations	11.00			4662.00	
Change Over Sub	1.00			4663.00	
Drill Pipe	95.00			4758.00	
Change Over Sub	1.00			4759.00	
Bullnose	3.00			4762.00	112.00 Bottom Packers & Anchor

**Total Tool Length: 139.00**



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46700

**DST#: 8**

ATTN: Sean Deenihan

Test Start: 2012.05.01 @ 05:56:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

26 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

71000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 10500.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	mcw 15m 85w (oil spots)	1.764
600.00	w ocm 15w 20o 65m	5.968
80.00	gsmco 5g 5m 90o	0.796
0.00	160' GIP	0.000

Total Length: 920.00 ft      Total Volume: 8.528 bbl

Num Fluid Samples: 0

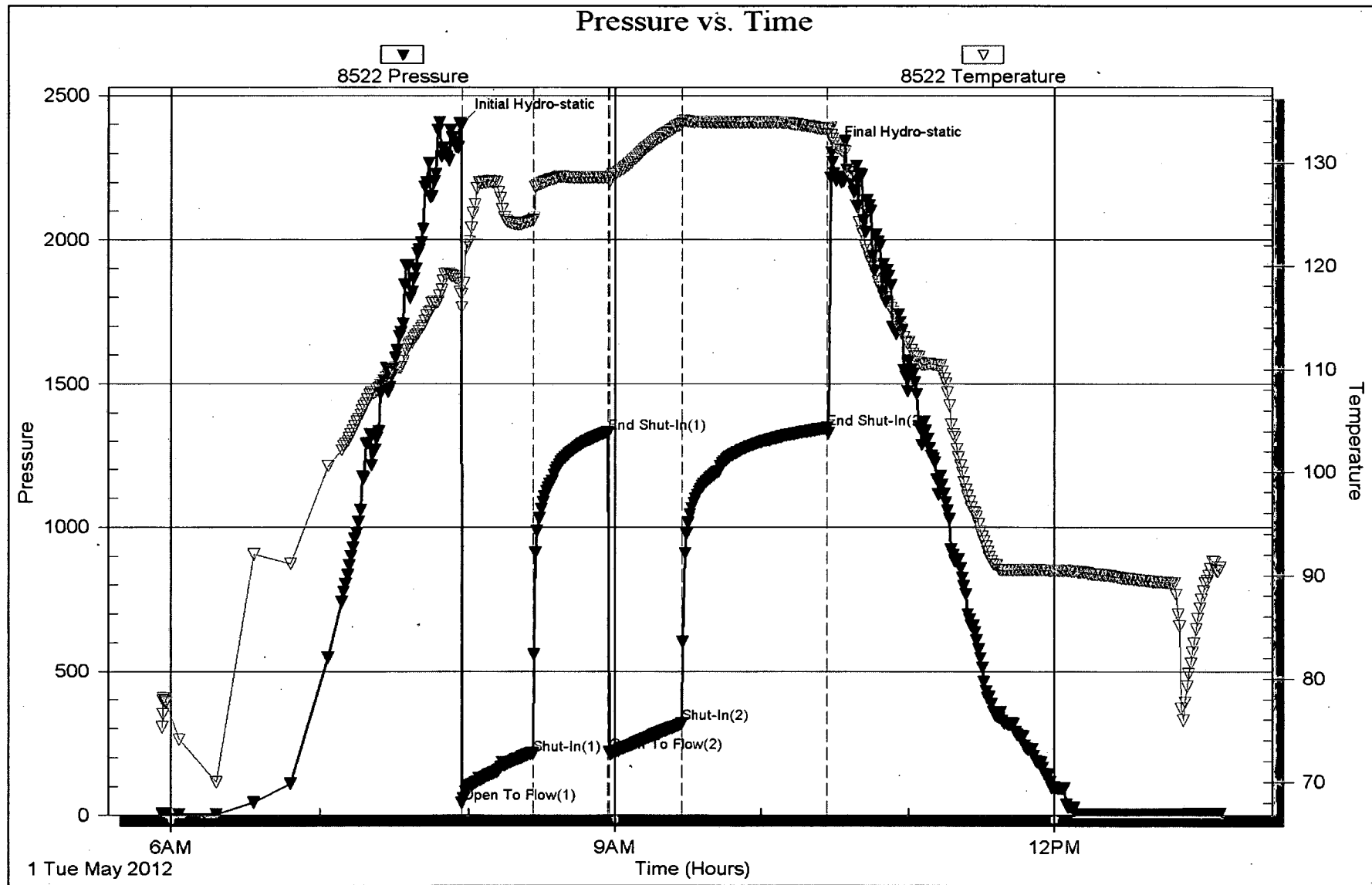
Num Gas Bombs: 0

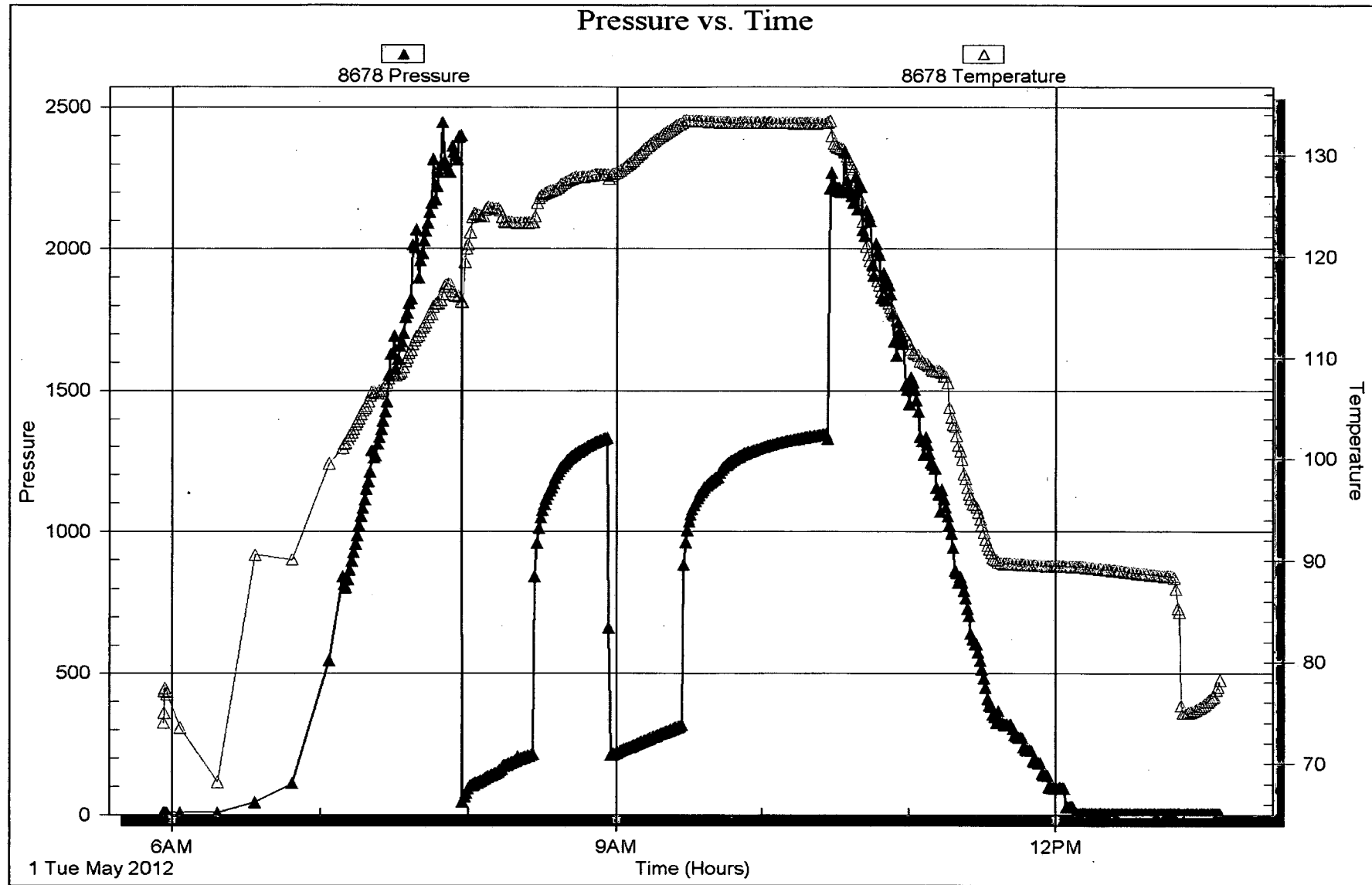
Serial #:

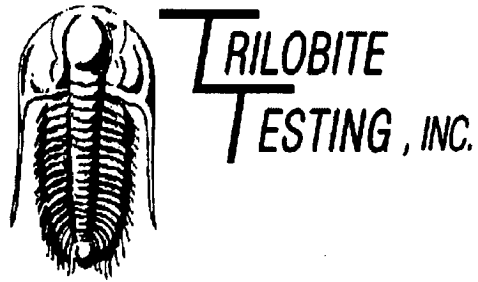
Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .100 @ 71f = 71,000 ppm







## DRILL STEM TEST REPORT

Prepared For: **Red Oak Energy, Inc**

PO Box 783140  
Wichita, KS 67207

ATTN: Sean Deenihan

**FS/Brenn Unit #1-26**

**26-8s-35w Thomas,KS**

Start Date: 2012.05.03 @ 02:49:00

End Date: 2012.05.03 @ 10:54:45

Job Ticket #: 46601                      DST #: 9

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.08 @ 14:34:14





**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46601

**DST#: 9**

ATTN: Sean Deenihan

Test Start: 2012.05.03 @ 02:49:00

## GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:03:15

Time Test Ended: 10:54:45

Test Type: Conventional Straddle (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: **4646.00 ft (KB) To 4725.00 ft (KB) (TVD)**

Reference Elevations: 3317.00 ft (KB)

Total Depth: 4925.00 ft (KB) (TVD)

3312.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

**Serial #: 8522 Outside**

Press@RunDepth: 278.73 psig @ 4647.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.03

End Date: 2012.05.03

Last Calib.: 2012.05.03

Start Time: 02:49:05

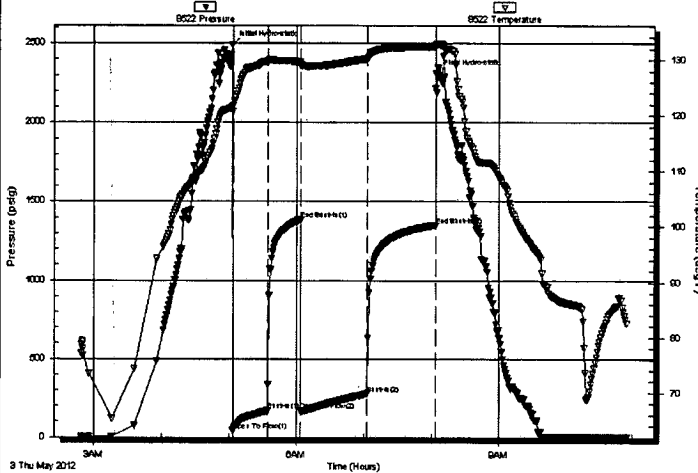
End Time: 10:54:44

Time On Btm: 2012.05.03 @ 05:03:00

Time Off Btm: 2012.05.03 @ 08:04:15

**TEST COMMENT:** IF: BOB @ 23 min.  
ISI: No return.  
FF: BOB @ 22 min.  
FSI: 3" return.

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2490.80	121.68	Initial Hydro-static
1	42.45	120.70	Open To Flow (1)
32	168.98	129.66	Shut-In(1)
61	1385.54	129.69	End Shut-In(1)
61	171.25	129.01	Open To Flow (2)
121	278.73	130.15	Shut-In(2)
181	1350.36	132.35	End Shut-In(2)
182	2308.29	132.78	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
240.00	mcw 40m 60w (oil spots)	1.46
250.00	mco 50m 50o	2.49
80.00	mco 5m 95o	0.80
0.00	170' GIP	0.00

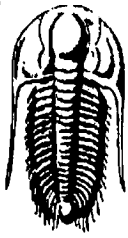
\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
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## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46601

**DST#: 9**

ATTN: Sean Deenihan

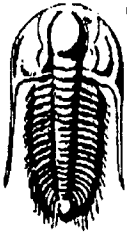
Test Start: 2012.05.03 @ 02:49:00

### Tool Information

Drill Pipe:	Length: 4452.00 ft	Diameter: 3.20 inches	Volume: 44.29 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume: 45.20 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4646.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	4725.00 ft			
Interval between Packers:	79.00 ft			
Tool Length:	305.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4625.00	
Hydraulic tool	5.00			4630.00	
Jars	5.00			4635.00	
Safety Joint	2.00			4637.00	
Packer	5.00			4642.00	26.00 Bottom Of Top Packer
Packer	4.00			4646.00	
Stubb	1.00			4647.00	
Recorder	0.00	8678	Inside	4647.00	
Recorder	0.00	8522	Outside	4647.00	
Perforations	2.00			4649.00	
Change Over Sub	1.00			4650.00	
Drill Pipe	64.00			4714.00	
Change Over Sub	1.00			4715.00	
Perforations	5.00			4720.00	
Blank Off Sub	1.00			4721.00	
Blank Spacing	4.00			4725.00	79.00 Tool Interval
Packer	1.00			4726.00	
Perforations	9.00			4735.00	
Change Over Sub	1.00			4736.00	
Recorder	0.00	8677	Below	4736.00	
Drill Pipe	185.00			4921.00	
Change Over Sub	1.00			4922.00	
Bullnose	3.00			4925.00	200.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>				<b>305.00</b>	



**TRILOBITE  
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## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Red Oak Energy, Inc

**26-8s-35w Thomas,KS**

PO Box 783140  
Wichita, KS 67207

**FS/Brenn Unit #1-26**

Job Ticket: 46601

**DST#: 9**

ATTN: Sean Deenihan

Test Start: 2012.05.03 @ 02:49:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

26 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

69000 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbf
240.00	mcw 40m 60w (oil spots)	1.457
250.00	mco 50m 50o	2.487
80.00	mco 5m 95o	0.796
0.00	170' GIP	0.000

Total Length: 570.00 ft      Total Volume: 4.740 bbf

Num Fluid Samples: 0

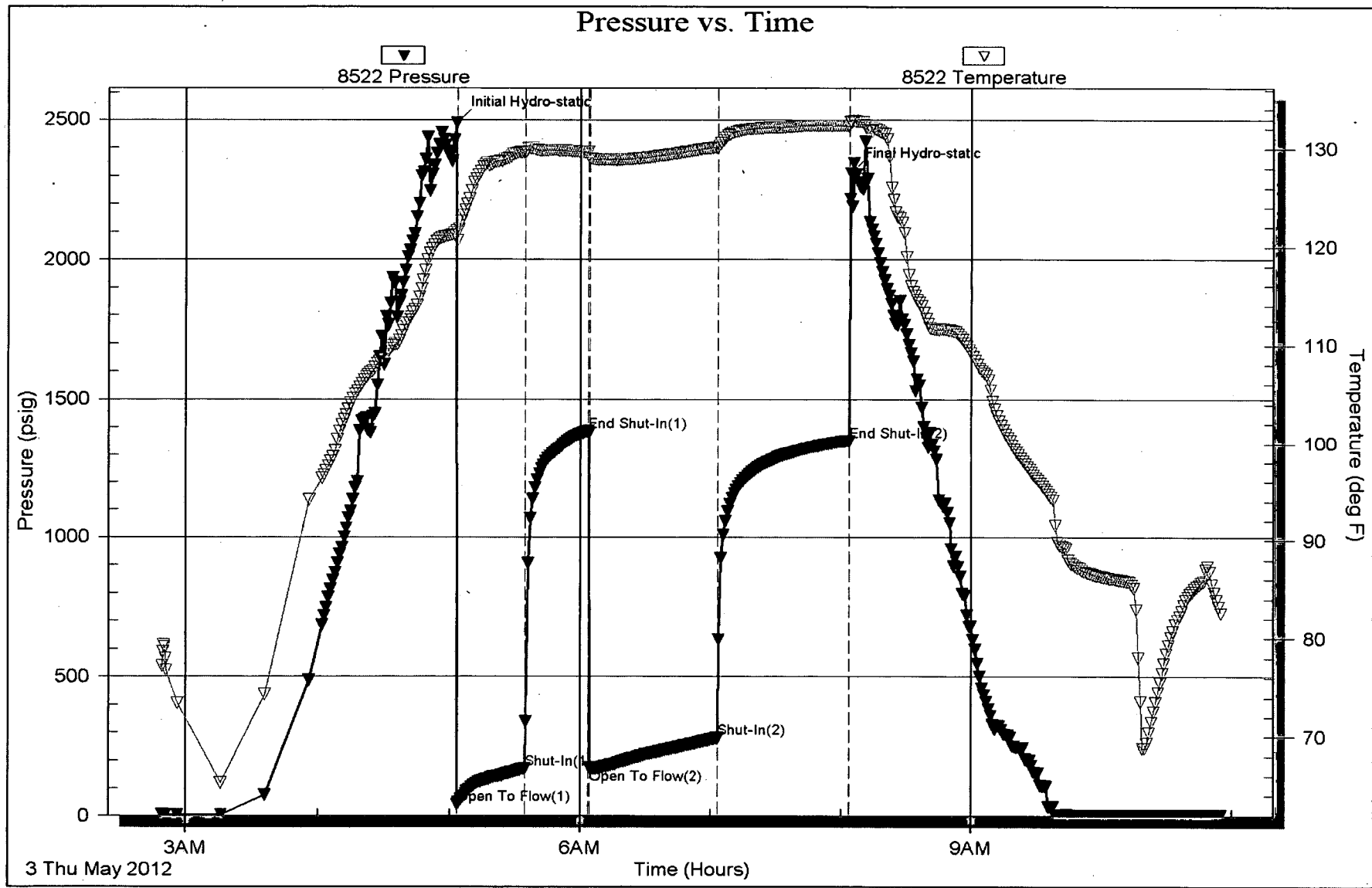
Num Gas Bombs: 0

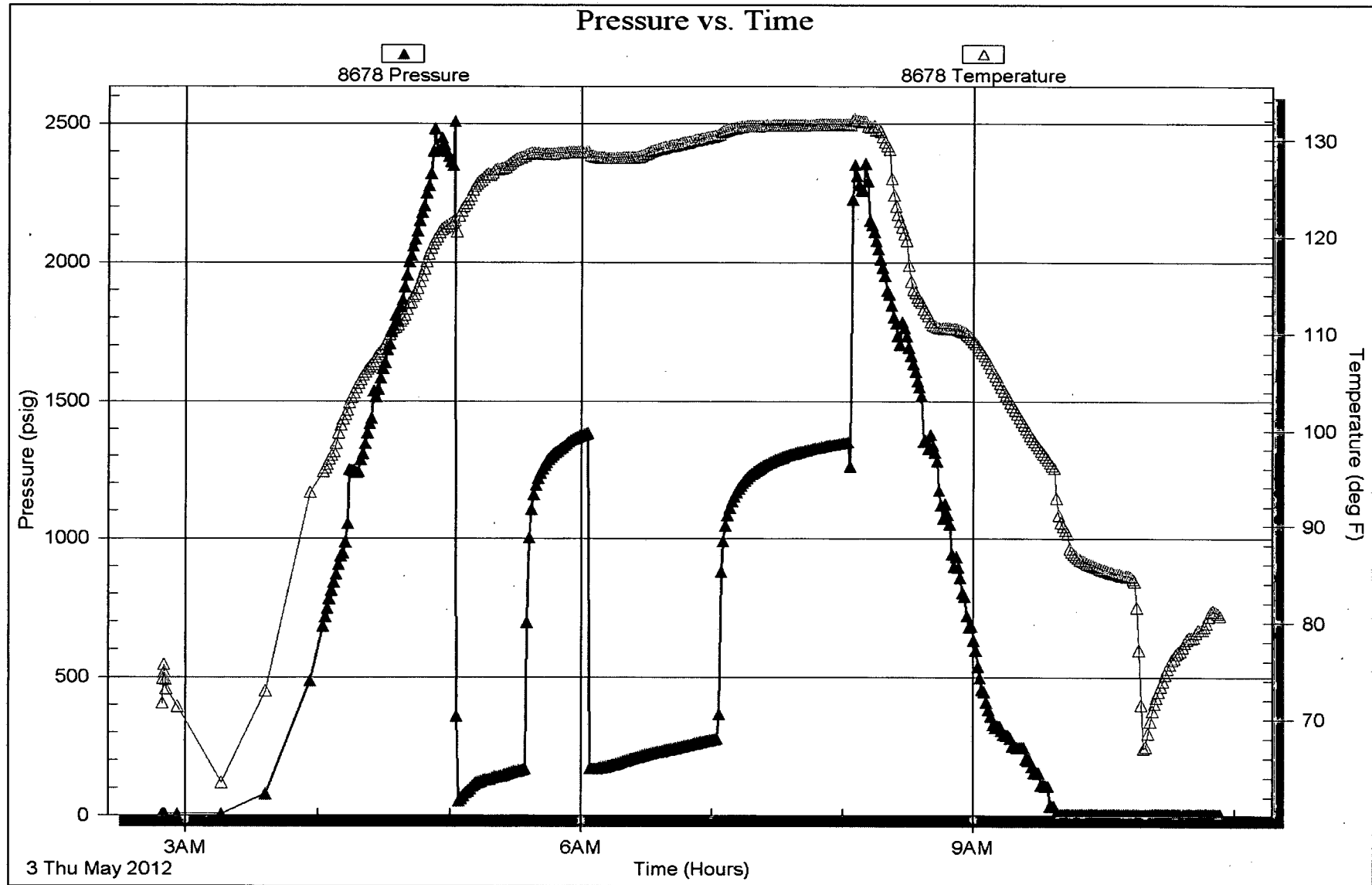
Serial #:

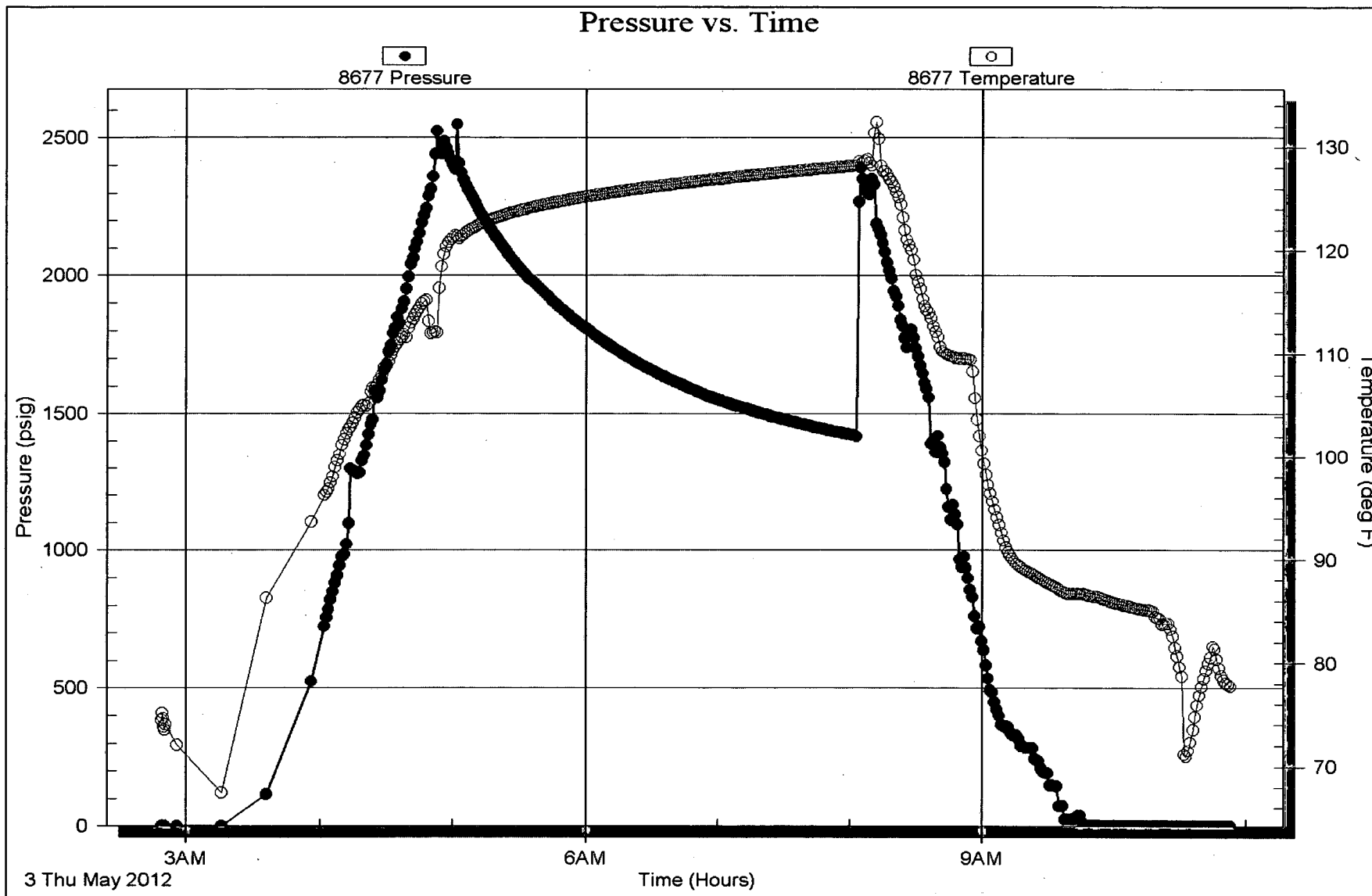
Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .110 @ 70F = 69000 ppm











# TRILOBITE TESTING INC.

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## Test Ticket

NO. 46693

Well Name & No. FS/Brenn Unit 1-2C Test No. 1 Date 4/27/12  
 Company Red Oak Energy, Inc Elevation 3317 KB 3312 GL  
 Address 7701 E. Kellogg Dr STE 710 P.O. Box 783140 Wichita, KS 67207  
 Co. Rep / Geo. Sean Deruahan Rig WW #4  
 Location: Sec. 26 Twp. 8s Rge. 35w Co. Thomas State KS

Interval Tosted 4120 - 4180 Zone Tosted Toronto - Llc 'A'  
 Anchor Length 60 Drill Pipe Run 3985 Mud Wt. 8.9  
 Top Packer Depth 4115 Drill Collars Run 124 Vis 59  
 Bottom Packer Depth 4120 Wl. Pipe Run Ø Wl. 92  
 Total Depth 4180 Chlorides 6200 ppm System LCM 1#

Blow Description IF: 1" Ham  
FSI: No return  
EF: 1/2" blow  
FSI: No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>80</u>	<u>MUD</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

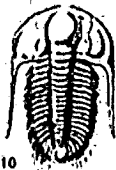
Rec Total 80 BHT 120 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic 2033  Test 1250 T-On Location 2000 4-26  
 (B) First Initial Flow 25  Jars 250 T-Started 2145 11  
 (C) First Final Flow 51  Safety Joint 75' T-Open 2357 11  
 (D) Initial Shut-In 1233  Circ Sub NC T-Pulled 0157 4-27  
 (E) Second Initial Flow 54  Hourly Standby \_\_\_\_\_ T-Out 0441 11  
 (F) Second Final Flow 79  Mileage 154.8/4 238.70 Comments \_\_\_\_\_  
 (G) Final Shut-In 1214  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1980  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_

Initial Open 30  Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Shut-In 30  Extra Recorder \_\_\_\_\_ Sub Total Ø  
 Final Flow 30  Day Standby \_\_\_\_\_ Total 1813.70  
 Final Shut-In 30  Accessibility \_\_\_\_\_ MP/DST Disc'l \_\_\_\_\_  
 Sub Total 1813.70

Approved By \_\_\_\_\_ Our Representative

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**Test Ticket**

NO. 46694

Well Name & No. FS/Brenn Unit 1-26 Test No. 2 Date 4/27/12  
 Company Red Out Energy, Inc Elevation 3317 KB 3312 GL  
 Address 7701 E. Kellogg Dr. STE 718 Po Box 793140 Wichita, KS 67207  
 Co. Rep / Geo. Sean Deenihan Rig WW #4  
 Location: Sec. 26 Twp. 8S Rge. 3.5W Co. Thomas State Ks

Interval Tested 4189 - 4242 Zone Tested LKC B-C-D  
 Anchor Length 53' Drill Pipe Run \_\_\_\_\_ Mud Wt. 9.1  
 Top Packer Depth 4184 Drill Collars Run \_\_\_\_\_ Vis 51  
 Bottom Packer Depth 4189 Wt. Pipe Run 0 Wt. 9.2  
 Total Depth 4242 Chlorides 6200 ppm System I.C.M. 2<sup>#</sup>  
 Blow Description IF! BOB @ 20 min.  
ISI! No return.  
FF! BOB @ 20 min.  
FSI! No return.

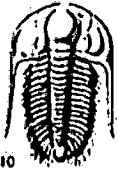
Rec	Feet of	%gas	%oil	%water	%mud
<u>550</u>	<u>MCW</u>			<u>90</u>	<u>10</u>
Rec	Feet of	%gas	%oil	%water	%mud
	<u>OIL SPOTS</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 550 BHT 130 Gravity - API RW 200 @ 64 °F Chlorides 39,000 ppm

(A) Initial Hydrostatic <u>2061</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>1130</u>
(B) First Initial Flow <u>35</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1237</u>
(C) First Final Flow <u>153</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>1422</u>
(D) Initial Shut-In <u>1237</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>1722</u>
(E) Second Initial Flow <u>156</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>1902</u>
(F) Second Final Flow <u>277</u>	<input checked="" type="checkbox"/> Mileage <u>154 R/T 238.70</u>	Comments _____
(G) Final Shut-In <u>1218</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1998</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby _____	Total <u>1813.70</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1813.70</u>	

Approved By [Signature] Our Representative [Signature]

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## Test Ticket

NO. 46695

Well Name & No. FS/brenn Unit 1-26 Test No. 3 Date 4/28/12  
 Company Red Oil Energy, Inc. Elevation 3317 KB 3312 GL  
 Address 7701 E. Kellogg Dr. ST.B 710 PO Box 783440 Wichita KS 67207  
 Co. Rep / Geo. Sean Deenihan Rig WW #4  
 Location: Sec. 26 Twp. S8 Rge. 35W Co. Thomas State Ks

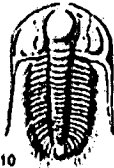
Interval Tested 4241 - 4244 Zone Tested LKC E-F-G  
 Anchor Length 53' Drill Pipe Run 3109 Mud Wt. 9.1  
 Top Packer Depth 4236 Drill Collars Run 124 Vis 52  
 Bottom Packer Depth 4241 Wt. Pipe Run Ø WL 7.2  
 Total Depth 4244 Chlorides 7,060 ppm System LCM 1#  
 Blow Description IF: BOB @ 45 sec.  
ISI: No Return  
FF: BOB @ 1 min.  
FSI: No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>2250</u>	<u>SNCW</u>		<u>17</u>	<u>5</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2250 BHT 134 Gravity — API RW 170 @ 55 °F Chlorides 55,000 ppm  
 (A) Initial Hydrostatic 2092  Test 1250' T-On Location 0100  
 (B) First Initial Flow 427  Jars 250' T-Started 0:37  
 (C) First Final Flow 799  Safety Joint 75' T-Open 0:34  
 (D) Initial Shut-In 1291  Circ Sub used 50' T-Pulled 0:514  
 (E) Second Initial Flow 743  Hourly Standby \_\_\_\_\_ T-Out 0:744  
 (F) Second Final Flow 1013  Mileage 154.87 / 238.70 Comments \_\_\_\_\_  
 (G) Final Shut-In 1291  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2044  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Open 15  Extra Recorder \_\_\_\_\_ Sub Total Ø  
 Initial Shut-In 30  Day Standby \_\_\_\_\_ Total 1863.70  
 Final Flow 15  Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Final Shut-In 30 Sub Total 1863.70

Approved By \_\_\_\_\_ Our Representative [Signature]

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Test Ticket

NO. 46696

Well Name & No. FS/Brenn Unit # 1-26 Test No. 4 Date 4/28/12  
 Company Red Oak Energy, Inc. Elevation 3317 KB 3312 GL  
 Address 2701 E. Kellogg Dr. STE 70 PO Box 783140 Wichita, Ks 67207  
 Co. Rep / Geo. Sean Deenihan Rig WW #4  
 Location: Sec. 26 Twp. 8s Rge. 35W Co. Thomas State Ks

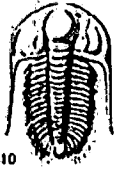
Interval Tested 26 4330 4384 Zone Tested LKC H-I-5  
 Anchor Length 54' Drill Pipe Run 4203 Mud Wt. 9.2  
 Top Packer Depth 4325 Drill Collars Run 124 Vis 49  
 Bottom Packer Depth 4330 Wt. Pipe Run 0 WL 7.2  
 Total Depth 4384 Chlorides 7000 ppm System LCM 2#  
 Blow Description FF: Surface blow  
ISI: No return  
FF: No blow. Surface blow.  
BSI: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>70</u>	<u>SOCM</u>	<u>2</u>		<u>98</u>	
<u>2</u>	<u>OFL</u>	<u>100</u>			

Rec Total 72 BHT 120 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic	<u>2177</u>	<input checked="" type="checkbox"/> Test	<u>1250</u>	T-On Location	
(B) First Initial Flow	<u>43</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u># 1729</u>
(C) First Final Flow	<u>61</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75'</u>	T-Open	<u>1906</u>
(D) Initial Shut-In	<u>1224</u>	<input checked="" type="checkbox"/> Circ Sub	<u>NYC</u>	T-Pulled	<u>2106</u>
(E) Second Initial Flow	<u>60</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>2238</u>
(F) Second Final Flow	<u>66</u>	<input checked="" type="checkbox"/> Mileage	<u>154 RT 238.70</u>	Comments	
(G) Final Shut-In	<u>1132</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>2045</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	
		<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
Initial Open	<u>30</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Initial Shut-In	<u>30</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>0</u>
Final Flow	<u>30</u>	<input type="checkbox"/> Day Standby		Total	<u>1813.70</u>
Final Shut-In	<u>30</u>	<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	<u>1813.70</u>		

Approved By \_\_\_\_\_ Our Representative [Signature]  
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P.O. Box 1733 • Hays, Kansas 67601

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MAY 03 2012

## Test Ticket

NO. 46697

BY: \_\_\_\_\_

Well Name & No. FS/Brown Unit # 1-26 Test No. 5 Date 4/29/12  
 Company Red Oak Energy, Inc Elevation 3317 KB 3312 GL  
 Address 2701 E. Kellogg Dr. STE. 700 P.O. Box 783140 Wichita, Ks 67207  
 Co. Rep / Geo. Sean Deenihan Rig WW# 4  
 Location: Sec. 26 Twp. 8S Rge. 35W Co. Thomas State Ks

Interval Tested 4383 - 4452 Zone Tested 2KL "K-L"  
 Anchor Length 69 Drill Pipe Run 4264 Mud Wt. 92  
 Top Packer Depth 4378 Drill Collars Run 124 Vis 59  
 Bottom Packer Depth 4383 Wt. Pipe Run Ø WL 10.4  
 Total Depth 4452 Chlorides 7400 ppm System ICM 2<sup>nd</sup>  
 Blow Description IF: 4" blow  
ISF: No return.  
FF: BOB @ 4.3 min  
FSI: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>OIL</u>	<u>100</u>			
<u>325</u>	<u>50 MCW</u>	<u>2</u>	<u>85</u>	<u>13</u>	
<u>80'</u>	<u>GTP</u>				

Roc Total 340 BHT 136 Gravity 25 API RW 120 @ 68 °F Chlorides 64000 ppm

(A) Initial Hydrostatic 2153  Test 1850 T-On Location 0600  
 (B) First Initial Flow 27  Jars 250 T-Started 0631  
 (C) First Final Flow 104  Safety Joint 75' T-Open 0824  
 (D) Initial Shut-In 1302  Circ Sub N/C T-Pulled Ø 1124  
 (E) Second Initial Flow 105  Hourly Standby \_\_\_\_\_ T-Out 1314  
 (F) Second Final Flow 164  Mileage 154 MT 238.70 Comments \_\_\_\_\_  
 (G) Final Shut-In 1286  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2078  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_  
 Sub Total 1813.70

Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Sub Total Ø  
 Total 1813.70  
 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative [Signature]

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## Test Ticket

NO. 46698

Well Name & No. FS/Brena Unit # 1-26 Test No. 6 Date 4/30/12  
 Company Red Oak Energy, Inc Elevation 3317 KB 3312 GL  
 Address 7701 E. Kellogg Dr STE 700 P.O. Box 783140 Wichita, Ks 67207  
 Co. Rep / Geo. Sean Deenihan Rig WW #4  
 Location: Sec. 26 Twp. 8S Rge. 35W Co. Thomas State Ks

Interval Tested 4469-4583 Zone Tested Pawnee  
 Anchor Length 115 Drill Pipe Run 4329 Mud Wt. 9.2  
 Top Packer Depth 4463 Drill Collars Run 124 Vis 58  
 Bottom Packer Depth 4468 Wt. Pipe Run 0 WL 10.4  
 Total Depth 4583 Chlorides 11,000 ppm System LCM 2<sup>nd</sup>  
 Blow Description IF: 2" blow  
ISS: No return  
FF: 1" blow  
FST: No return

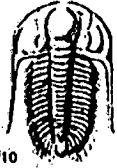
Rec	Feet of	%gas	%oil	%water	%mud
<u>80</u>	<u>MUD (OIL SPOTS)</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 80 BHT 123 Gravity - API RW - @ - °F Chlorides - ppm  
 (A) Initial Hydrostatic 2321  Test 1250 T-On Location 0015  
 (B) First Initial Flow 29  Jars 250 T-Started 0102  
 (C) First Final Flow 66  Safety Joint 75 T-Open 0310  
 (D) Initial Shut-In 417  Circ Sub H/C T-Pulled 0510  
 (E) Second Initial Flow 52  Hourly Standby T-Out 0709  
 (F) Second Final Flow 68  Mileage 134 RT 238.70 Comments \_\_\_\_\_  
 (G) Final Shut-In 828  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2166  Straddle \_\_\_\_\_

Initial Open 30  Shale Packer \_\_\_\_\_  
 Initial Shut-In 30  Ruined Packer \_\_\_\_\_  
 Final Flow 30  Extra Packer \_\_\_\_\_  
 Final Shut-In 30  Extra Recorder \_\_\_\_\_  
 Extra Copes \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_  
 Sub Total 1813.70 Sub Total 0  
 Total 1813.70 MP/DST Disc'l \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative [Signature]

Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRIBOLITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
MAY 03 2012

## Test Ticket

BY: \_\_\_\_\_

NO. 46699

Well Name & No. FS/Brenn Unit #1-26 Test No. 7 Date 4/30/12  
 Company Red Oak Energy, Inc Elevation 3317 KB 3312 GL  
 Address 7701 E. Kellogg Dr STE 700 P.O. Box 783146 Wichita, KS 67207  
 Co. Rep / Geo. Sean Doerhan Rig WJ#4  
 Location: Sec. 26 Twp. 9S Rge. 35 W Co. Thomas State Ks

Interval Tested 4576 - 4640 Zone Tested Myric Station - Ft Scott  
 Anchor Length 64' Drill Pipe Run 4453 Mud Wt. 9.1  
 Top Packer Depth 4571 Drill Collars Run 124 Vis 49  
 Bottom Packer Depth 4576 Wt. Pipe Run 8 WL 10.4  
 Total Depth 4640 Chlorides 11,000 ppm System LCM 29

Blow Description IF: Surface blow  
ISI: No return  
FF: No blow  
FST: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>65</u>	<u>MUD (oil spots)</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 65 BHT 121 Gravity = API RW = @ F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 2298  Test 1250 T-On Location 1400  
 (B) First Initial Flow 53  Jars 250 T-Started 1421  
 (C) First Final Flow 62  Safety Joint 75 T-Open 1558  
 (D) Initial Shut-In 299  Circ Sub nk T-Pulled 1758  
 (E) Second Initial Flow 64  Hourly Standby \_\_\_\_\_ T-Out 1937  
 (F) Second Final Flow 67  Mileage 151 1/2 238.70 Comments \_\_\_\_\_  
 (G) Final Shut-In 125  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2186  Sirddle \_\_\_\_\_  
 Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_

Initial Open 30  Extra Packer \_\_\_\_\_  
 Initial Shut-In 30  Extra Recorder \_\_\_\_\_  
 Final Flow 30  Day Standby \_\_\_\_\_  
 Final Shut-In 30  Accessibility \_\_\_\_\_  
 Sub Total 1813.70 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative [Signature]

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# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
MAY 03 2012

Test Ticket  
No. 46700

4/10

BY: \_\_\_\_\_

Well Name & No. FS Bican Unit #1-26 Test No. 8 Date 5/01/12  
 Company Red Oak Energy, Inc Elevation \_\_\_\_\_ KB \_\_\_\_\_ GL \_\_\_\_\_  
 Address 2201 E. Kellogg Dr STE 700 P.O. Box 783140 Wichita, KS 67207  
 Co. Rep / Geo. Sean Deconinck Rig WW#4  
 Location: Sec. 26 Twp. 8s Rge. 35w Co. Thomas State KS

Interval Tested 4650 4762 Zone Tested Johnson  
 Anchor Length 112 Drill Pipe Run 4517 Mud Wt. 9.4  
 Top Packer Depth 4645 Drill Collars Run 124 Vis 54  
 Bottom Packer Depth 4650 Wl. Pipe Run 0 WL 9.6  
 Total Depth 4762 Chlorides 10,500 ppm System LCM 2#

Blow Description IF! BOB @ 10 min.  
ISI! No return  
FF! BOB @ 12 min  
FSI! Surface blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>80</u>	<u>GS/MCO</u>	<u>5</u>	<u>90</u>	<u>5</u>	<u>5</u>
<u>600</u>	<u>WOCM</u>	<u>20</u>	<u>15</u>	<u>65</u>	<u>65</u>
<u>240</u>	<u>MCW (OIL SPOTS)</u>	<u>85</u>	<u>15</u>	<u>15</u>	<u>15</u>
<u>160</u>	<u>GIP</u>				

Rec Total 920 BHT 134 Gravity 26 API RW 100 @ 74 °F Chlorides 71,000 ppm

(A) Initial Hydrostatic 2399  Test 1250 T-On Location 0530  
 (B) First Initial Flow 43  Jars 250 T-Started 0556  
 (C) First Final Flow 212  Safety Joint 75 T-Open 0757  
 (D) Initial Shut-In 1330  Circ Sub 1/2 T-Pulled 0957  
 (E) Second Initial Flow 217  Hourly Standby \_\_\_\_\_ T-Out 1307  
 (F) Second Final Flow 319  Mileage 154 1/2 238.70 Comments \_\_\_\_\_  
 (G) Final Shut-In 1347  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2302  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 60  
 Sub Total 1813.70  
 MP/DST Disc'l \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative [Signature]  
 TriLOBITE TESTING INC. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 46601

Well Name & No. FS/Brenn Unit #1-26 Test No. 9 Date 09/03/12  
 Company Red Oak Energy, Inc. Elevation 3317 KB 3312 GL  
 Address 7701 E. Kellogg Dr. STE 700 P.O. Box 783140 Wichita, Ks 67207  
 Co. Rep / Geo. Sean Deenhan Rig WW#4  
 Location: Sec. 26 Twp. 8S Rge. 35W Co. Thomas State Ks

Interval Tested 4646-4725 Zone Tested Johnson  
 Anchor Length 72' 200' Tailpipe Drill Pipe Run 4452 Mud Wt. 9.2  
 Top Packer Depth 4646 4641 Drill Collars Run 185 Vis 61  
 Bottom Packer Depth 4646 4725 STUD Wt. Pipe Run 8 WL 8.8  
 Total Depth 4925 Chlorides 7000 ppm System LCM 2#  
 Blow Description IF: BOB @ 23 min.  
IST: No return.  
FF: BOB @ 22 min.  
FST: 3" Return.

Rec	Feet of	%gas	%oil	%water	%mud
80	MCO	95		5	
250	MCO	50		50	
240	# MCW		60	40	
	170' GIP				

Rec Total 570' BHT 133 Gravity 26 API RW, 110 @ 70 °F Chlorides 69000 ppm

(A) Initial Hydrostatic <u>2491</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>0145</u>
(B) First Initial Flow <u>42</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0249</u>
(C) First Final Flow <u>169</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0504</u>
(D) Initial Shut-In <u>1386</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>0804</u>
(E) Second Initial Flow <u>171</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1055</u>
(F) Second Final Flow <u>279</u>	<input checked="" type="checkbox"/> Mileage <u>154 RT 238.70</u>	Comments
(G) Final Shut-In <u>1350</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2308</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>425.09</u>
Final Shut-In <u>60</u>	<input checked="" type="checkbox"/> Day Standby <u>1 day + 10 3/4 hr</u>	Total <u>2838.79</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc'l
	Sub Total <u>2413.70</u>	

Approved By \_\_\_\_\_ Our Representative [Signature]

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