

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 9860  
Name: CASTLE RESOURCES, INC  
Address 1: BOX 87  
Address 2: \_\_\_\_\_  
City: SCHOENCHEN State: KS Zip: 67667 + 0087  
Contact Person: JERRY GREEN  
Phone: (785) 625-5155  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 15-009-25676-00-00  
Spot Description: \_\_\_\_\_  
SW NE NW SW Sec. 4 Twp. 16 S. R. 13  East  West  
2,305 Feet from  North /  South Line of Section  
925 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARTON  
Lease Name: MONROE Well #: 1  
Date Well Completed: 5/08/12  
The plugging proposal was approved on: 5/7/12 (Date)  
by: PAT STAUB (KCC District Agent's Name)  
Plugging Commenced: 5/8/12  
Plugging Completed: 5/8/12

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		SURFACE	8 5/8	468'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged with 200 sacks of 60/40 POZ, 4% Gel, 1/4# Flo Seal. Plug #1: 3384' 25 sacks. Plug #2: 900' 25 sacks. Plug #3: 527' 110 sacks. Plug #4: 40' 10 sacks. Rat Hole: 30 sacks. Quality Cementing Ticket # 350. Completed @ 7:15 pm 5/8/2012.

Plugging Contractor License #: 33350 Name: SOUTHWIND DRILLING  
Address 1: 8 NORTH MAIN Address 2: PO BOX 276  
City: ELLINWOOD State: KANSAS Zip: 67526  
Phone: (620) 564-3800  
Name of Party Responsible for Plugging Fees: CASTLE RESOURCES, INC.  
State of KANSAS County, BARTON, ss.

JILL WAHLMEIER  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Jill Wahlmeier

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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AR



Southwind Drilling, Inc.  
Plugging Orders & Reports

Lease: Monroe #1

Plugging Received from KCC Representative:

Name: Pat Staubb Date: 5-7-12 Time: 4:30 PM

1 <sup>st</sup> plug @ <u>3384</u> feet, <u>25</u> sacks	Stands <u>54</u>
2 <sup>nd</sup> plug @ <u>900</u> feet, <u>25</u> sacks	Stands <u>14</u>
3 <sup>rd</sup> plug @ <u>527</u> feet, <u>110</u> sacks	Stands <u>8</u>
4 <sup>th</sup> plug @ <u>40</u> feet, <u>10</u> sacks	Stands _____
5 <sup>th</sup> plug @ _____ feet, _____ sacks	Stands _____

Mousehole: 2 sacks

Rathole: 30 sacks

Total Cement Used: 200 sacks

Type of cement: 60/40 Poz 4% Gel 1/4" Flo Seal 8 5/8 Wiper Plug

Plug Down @ 5-8-12 @ 7:15 PM

Call KCC When Completed:

Name: Case Morris Date: 5-9-12 Time: 8:45 AM

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