

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 30458  
Name: R.J.M. Oil Company Inc.  
Address 1: P.O. Box 256  
Address 2: \_\_\_\_\_  
City: Claflin State: KS Zip: 67525 + \_\_\_\_\_  
Contact Person: Chris Hoffman  
Phone: (620) 786-8744  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 185-20323, 00.00  
Spot Description: \_\_\_\_\_  
NE SW SE Sec. 5 Twp. 22 S. R. 14  East  West  
990 Feet from  North /  South Line of Section  
1,650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Stafford  
Lease Name: Morrison Long "A" Well #: 6  
Date Well Completed: 03/15/1971  
The plugging proposal was approved on: 05/07/2012 (Date)  
by: Steve Pfeifer (KCC District Agent's Name)  
Plugging Commenced: 05/08/2012  
Plugging Completed: 05/10/2012

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8-5/8"	525	0
		Production	4-1/2"	3862	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

05/08/12 - 8 Rig hrs - Have safety meeting. M.I.R.U. Perf casing @ 880'. Talled tubing & rabbit tubing in hole. Had to wait on 20 more jts. Ran in to 3114' - cement. Pulled up to 883' - cement. Ran out of cement. 400 sacks. Pulled tubing. Shut down.

05/09/12 - 8 Rig hrs - Have safety meeting. Ran in & tagged cement on 81st jt - 2500'. Pulled up to 880' & cemented 400 sacks. Ran out. Pulled rest tubing. Shut down. Shut well in.

05/10/12 - 4 - Have safety meeting. Ran in 32 jts - didn't hit any cement. Pulled up to 880' - 28 jts. Cemented - got cement up casing. Shut in casing side. Pumped up surface. Pulled tubing & pumped down surface. Got to pressure up w/cement. Tore down.

Plugging Contractor License #: 6901 Name: D.S. & W. Well Servicing, Inc.  
Address 1: 1822 24th Street Address 2: \_\_\_\_\_  
City: Great Bend State: KS Zip: 67525 + \_\_\_\_\_  
Phone: (620) 793-5838  
Name of Party Responsible for Plugging Fees: R.J.M. Oil Company Inc.  
State of Kansas County, Barton, ss.  
Tim Dickson  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Tim Dickson

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 18 2012  
5-18-12  
KCC WICHITA

RE