

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 30458  
Name: R.J.M. Oil Company, Inc.  
Address 1: P.O. Box 256  
Address 2: \_\_\_\_\_  
City: Clafin State: KS Zip: 67525 + \_\_\_\_\_  
Contact Person: Chris Hoffman  
Phone: (620) 786-8744  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Arbuckle Depth to Top: 3332 Bottom: 3342 T.D. \_\_\_\_\_  
Douglas Sand Depth to Top: 2988 Bottom: 2998 T.D. \_\_\_\_\_  
Lansing Depth to Top: 3060 Bottom: 3133 T.D. \_\_\_\_\_

API No. 15 - 009-25011-00-00  
Spot Description: \_\_\_\_\_  
110°N SW SW NE Sec. 6 Twp. 17 S. R. 11  East  West  
3,080 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barton  
Lease Name: Stephen Demel Well #: 1  
Date Well Completed: 01/18/2007  
The plugging proposal was approved on: 05/07/2012 (Date)  
by: Pat Staab (KCC District Agent's Name)  
Plugging Commenced: 05/08/2012  
Plugging Completed: 05/09/2012

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8-5/8"	371	0
		Production	5-1/2"	3332	1436.70'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

05/08/12 - 8 Rig hrs - Arrived to wellsite. Tailgate safety meeting. Rigged up pulling unit. Rigged up bailer. Tagged bottom @ 3365'. Laid down bailer. Bailed up sand truck. Sanded bottom to 2900'. Loaded hole 25 bbls to load. Back in jacks. Un-pack Braden head. Set jacks. Rig up casing equipment. Clean hand tools & equipment. Shut down for day.

05/09/12 - 9.5 Rig hrs - Arrived to wellsite. Tailgate safety meeting. Pick up bailer. Tag sand @ 2895'. Mix 5 sacks cement. Put 5 sacks on bottom w/dump bailer. Lay down bailer. Tear down - clean & put away. Pull Braden head slips - stack out on casing jacks. Pull jacks to string weight - 22392.54 pull to max stretch on jacks - 45,000 over. 5.5 inches of stretch x 282' per foot - 1550' free casing. Call Chris Hoffman - locate collar @ 1563'. Try to shoot casing. Did not come free. Second shot @ 1443'. Casing shot free. Pull landing sub - spot first plug @ 1443'. 125 sacks 300# hulls. 2nd plug @ 750', 50 sacks - 100# hulls. 3rd plug @ 350', 105 sacks. Circulate to surface. Recovered 36 jts casing - 5-1/2", 15.5#. Tear down jacks - clean. Tear down pulling unit. Move off location.

Plugging Contractor License #: 6901 Name: D.S. & W. Well Servicing, Inc.  
Address 1: 1822 24th Street Address 2: \_\_\_\_\_  
City: Great Bend State: Kansas Zip: 67530 + \_\_\_\_\_  
Phone: (620) 793-5838  
Name of Party Responsible for Plugging Fees: R.J.M. Oil Company, Inc.

State of Kansas County, Barton, ss.

Tim Dickson  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Tim Dickson

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 18 2012

KCC WICHITA

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