## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Ty	pe Test	:			(	(See Instruc	tions on Rev	verse Side)	)			
	Op	en Flow			T4 D-4				401	1 Al- 45		_
		liverabilty			Test Date 11-5&6					1 No. 15 - <b>119-2052</b> 4	4 - 000	$\mathcal{C}$
· HI	ompany ERMA	N L. L	OEB LLC		* 10 10 10		Lease BENDI		1.0	# 5,4°	. 1-28	Well Number
Co	ounty EADE		Locat		Section		TWP	- r	RNG (E 29W		* .1	Acres Attributed
	eld INGL	Y " '	es, m		Reservoi	OW-CHE	STER	<u>[6.3]</u>	Gas Gar DUKE	thering Conn	ection, 1	ь
	Completion Date 10-8-81				Plug Bac 5940	Plug Back Total Depth 5940			Packer Set at NONE			
	sing Si	ze	Weigh 15.50		Internal I 4.950	Diameter	Set a 5960	ıt	Perfo	rations 6	To ::5895	4 <b>V</b> × 1
	bing Si 375	ze	Weigh 4.70	it	Internal I 1.995	Diameter	Set a 5925		Perfo	orations EN	То	
Tyl COMI	pe Con MIN	pletion (	Describe)	····		id Production	1	٠ <u>٠</u> ٠	Pump U	nit or Traveling	Plunger? Yes	/ No
	oducing		nnulus / Tubin	g)	% (	Carbon Dioxi			% Nitrog			avity - G <sub>g</sub>
Ve	rtical D	epth(H)	ť		ં ન		sure Taps	*		1		Run) (Prover) Size
÷	5851  Pressure Buildup: Shut in 11-5-10 , 20 at (AM) (PM) Taken 11-6-10 20 at (AM) (PM)											
We	ell on L	ine:	Started							20	at	(AM) (PM)
<u></u>	3 1	T. 144		7	way of Image	OBSERVE	D SURFACE	E DATA		• 11 • •	<b>Duration of Shut-</b>	
Dy	tatic / namic operty	Orifice Size (inches)	Circle one:  Meter  Prover Presst  psig (Pm)	Pressure Differential in Inches H <sub>2</sub> 0	Flowing ' Temperature t	Well Head Temperature t	Casi Wellhead (P <sub>w</sub> ) or (P	Pressure	(P <sub>w</sub> ) o	ead Pressure or (P <sub>1</sub> ) or (P <sub>c</sub> )	Duration (Hours)	Liquid Produced (Barrels)
SI	hut-In		poig (i iii)	mones 11 <sub>2</sub> 0			130	psia	psig	psia -	24	3.
F	Flow										,	
						FLOW STR	EAM ATTRI	BUTES		,		
Ċ	Plate Coeffieci (F <sub>b</sub> ) (F Mcfd	ent	Circle one: Meter or Prover Pressure psia	Press Extension ✓ P <sub>m</sub> x h	Grav Fac	tor	Flowing Femperature Factor F <sub>11</sub>	Devia Fac F	tor	Metered Flow R (Mcfd)	w GOR (Cubic Fe Barrel)	Flowing Fluid Gravity G <sub>m</sub>
			•									
/D	12		(B. 12		•	OW) (DELIV						<sup>2</sup> = 0.207
	) <sup>2</sup> = (P <sub>c</sub> ) <sup>2</sup> - (F	P <sub>a</sub> ) <sup>2</sup>	$\frac{(P_{w})^{2}}{(P_{c})^{2} - (P_{w})^{2}}$	Choose formula 1 or 2	LOG of formula		Backpres Slop	ssure Curve be = "n"	n x	LOG	(P <sub>d</sub> )	Open Flow Deliverability
	(P <sub>o</sub> ) <sup>2</sup> - (F	P <sub>d</sub> ) <sup>2</sup> -		2. P <sub>c</sub> <sup>2</sup> -P <sub>d</sub> <sup>2</sup> .  divided by: P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup>	1. or 2. and divide by:	P.2. P.2	Ass	signed ard Slope			Antilog	Equals R x Antilog (Mcfd)
-				, , , , , , , , , , , , , , , , , , ,		1 "		F.4	-	<b>).</b> *	મ જિલ્લા	
L	,	OK S			1~ .	1	_L		-	1.	2.7.	
Ор	en Flov			Mcfd @ 14.	65 psia		Deliverab	ility	<del>-</del>		Mcfd @ 14.65 psi	a
44.		•	•	·						ne above repo	ort and that he ha	s knowledge of
tne	facts st	ated the	rein, and that sa	aid report is true	e and correc		this the	_	lay of !	2, 21.6	Mhin	, 20
			Witness (	f any)	<u>*                                    </u>	<u></u>	· . 5 5 —		-un	For	Company	CEIVED
		48	For Comm	nission		· .				Che	cked by	

NOV 1 5 2010

25 MM 10 27 35 2	January, into any un-	ARE CHOOSE IN .	
	at a second of the second of t		
• •			•
	under the laws of the state of Kansa		equest
exempt status under Rule K.A.R. 82-3-	304 on behalf of the operator HERMA	N L. LOEB LLC	
and that the foregoing pressure inform	nation and statements contained on	this application form are tru	ie and 🚭
correct to the best of my knowledge an	d belief based upon available produc	tion summaries and lease re	cords
of equipment installation and/or upon t	ype of completion or upon use being m	nade of the gas well herein na	amed.
I hereby request a one-year exemp	otion from open flow testing for the B	ENDER 1-28	·
gas well on the grounds that said well:	•	£	· ·
33.1		:	
(Check one)	e de la companya del companya de la companya del companya de la co		•
is a coalbed methal	ne producer	•	j.e
is cycled on plunge			s, ž
	al gas for injection into an oil reservoi	r undergoing FR	1 1 .
	present time; KCC approval Docket N	• •	•
		•	
is not capable of pr	oducing at a daily rate in excess of 25		_
المنظمة المنظمة وقد المنظمة ال	i della di sala di sal Sala di sala d	erit Filozofia	
the Hotel	st of my ability any and all supporting	documents deemed by Con	nmission
staff as necessary to corroborate this	claim for exemption from testing.		
· · · · · · · · · · · · · · · · · · ·	•		•
Date: 10-11-10		•	
-			
• •		•	-
•	· · · · · · · · · · · · · · · · · · ·	•	
	ıl .	•	
	Signature of first	V 0101 -	•
	Signature:	1. Worker	
	Title: REP.HERMAN L. LO	EB LLC	<del></del>
•		•	
• •			
j€t	· •	<u> </u>	

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

HERMAN, L., LOEB LLC

OFFICE TELEPHONE: (618) 943-2227

FAX: (618) 943-2220

P.O. BOX 838 LAWRENCEVILLE JULINOIS 62439

November 23, 2010

Jim Hemmen
Kansas Corporation Commission
Conservation Division – Legal Department
Finney State Office Bldg
130 S Market Room 2078
Wichita KS 67202-3802

RE: Les Oldham's Signature Authority for KCC Forms

Mr. Hemmen:

The management/directors of Herman L. Loeb, LLC hereby notifies the Conservation Division of the Kansas Corporation Commission that Mr. Les Oldham, as agent for Herman L. Loeb LLC can affix his signature to any and all KCC forms having to do with Herman L. Loeb LLC's gas/oil operations in Kansas and said signature will have the same binding authority upon the company as if an employee of or an officer in the company signed the form.

This authorization will remain in effect until you are otherwise notified.

Sincerely,

HERMAN L. LOEB LLC

Janette D. Loeb, Member/Manager

cc: Les Oldham

RECEIVED NOV 2 9 2010 KCC WICHITA