KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

| Type Test | | | | | . (| See Inst | ructio | ons on Rev | verse Side |) | | | | | | |
|--|--|---|---|--|-------------------------------|--|-----------------------|--|----------------------------|--|--|--------------------|--|----------|---|--|
| Open Flow Deliverabilty | | | | | Test Date: | | | | API No. 15 | | | | | | | |
| Company | | , r | | f | 11-6&7 | | | Lease | | 15 | -119-20,58 | - | | Vell Nu | mhor | |
| | | LO | EB LLC | · 'a | | | | EDIGE | R | Sala e s | * (* * *.e. | ' , | #2 | * ; | · · · · · · · · · · · · · · · · · · · | |
| County MEADE | Ξ. | | Location 800 FNL&10 | on 050'FWLOF NW/4 ^ | Section | .480 | • | TWP 33S | r e e, | RNG (E 27W | /W) | ٠. ١ | | Acres A | ttributed • | |
| Field McKINN | VEY | ٠., | . استو | å falksøf | MISS.(| CHES | | Protest of a | eic . | Gas Gas DUKE | | | * i, * | , | | |
| Completic 8-4-82 | on Date |) [*] | . يونق ١ | | Plug Bac 5852 | | - | erie e | | Packer S NONE | Jet at | e Gra | | | <u>. </u> | |
| · · | | | Internal D 3.927 | Internal Diameter 3.927 | | | Set at 5848 | | orations 45.00 to 1 | • | то • 5700 | 104 | , | | | |
| Tubing Si 2.375 | Tubing Size Weight 2.375 4.70 | | | Internal 0 1.995 | Internal Diameter 1.995 | | | Set at 5738 | | orations EN | | То | | | | |
| Type Com | • | (De | escribe) | | | Type Fluid Production | | | | Pump Unit or Traveling Plunger? Yes / No | | | | | | |
| Producing | | (Anr | nulus / Tubing | j) . | <u> </u> | Carbon D | | e _ | | % Nitrog | | *, | Gas Gra | vity - G | 70 | |
| Vertical D | |) | • | The National | | | | ure Taps | | | 1.80 *** | | (Meter F | Run) (Pi | over) Size . | |
| 5697 Pressure | Ruilder | · · | Shut in | 6-10 , , 2 | 0 at | | | | | | .~ | | nt · | | AM) (PM) | |
| Well on Li | • | | Started | | | | | | | | 20 | | | | AM) (PM) | |
| | | į | | e 4 | •. | OBSEF | ₹VEĎ | SURFACE | E DATA | | · r ,• • | Durati | on of Shut-i | | , Hours | |
| Static / Orifice Dynamic Size Property (Inches) | | , | Meter Differential Prover Pressure in | | Flowing Temperature | Flowing Well Head remperature Temperature | | Casing The Wellhead Pressure (P _w) or (P ₁) or (P _c) | | Wellhe | Tubing Wellhead Pressure (P _w) or (P _t) or (P _c) | | Duration (Hours) | | Liquid Produced (Barrels) | |
| Shut-In | | | psig (Pm) | Inches H ₂ 0 | | <u> </u> | | 170 | psia | psig | psia 2 | | F. | - 0 | | |
| Flow | | | | | , | | | | | | | | | | | |
| | | | - | | | FLOW S | STRE | AM ATTR | IBUTES | | | | | | , | |
| Coeffieci | Plate Coefficcient (F _b) (F _p) Mcfd | | Circle one: Meter or ver Pressure psia | Press Extension | Grav Fac F _e | tor | | Flowing mperature Factor F ₁₁ | Fac | ation ctor | Metered Flow R (Mcfd) | | GOR (Cubic Fee Barrel) | | Flowing Fluid Gravity G _m | |
| . 1 | | | | | | | | | | | | | | | | |
| , , , , , | | | (D. 12 | <u></u> | (OPEN FL | | | | | | | , | | = 0.2 | 07 | |
| (P _c) ² = | T | _:_ | (P _w) ² = | Choose formula 1 or 2. | P _d = | | % ¬ | | c - 14.4) + ssure Curve | 14.4 = | : | | (P _d)² | | | |
| $(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$ | | (P _c) ² - (P _w) ² | | 1. P _c ² -P _d ² LOG of formula 2. P _c ² -P _d ² 1. or 2. and divide by: vided by: P _c ² -P _w ² by: | | Slop p2_p2 Ass | | a – "a" | | LOG | | Antilog | Open Flow Deliverability Equals R x Antilog (Mcfd) | | | |
| | | | | 4 | | + 1 ₁ | | | * | J | - 1 T | - + | * | | | |
| 9 : | <u> </u> | جا ا | . , | y anne 👫 | <u> </u> | ·. e. | • | | | | s pr | 7 | .a ? | | · | |
| Open Flor | , 10r | ` | * f | Mcfd @ 14. | 65 psia | | | Deliverab | ility | | ا (ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا ا | Mcfd (| 2 14.65 psi | a | · · · · · · · · · · · · · · · · · · · | |
| | | • | | n behalf of the | • • | • | | • | | * | - | | that he has | | - | |
| the facts si | tated th | | | aid report is true "نامانات | | | ited t | | | day of 📙 | LAZ DE A | 1/1/2 | 6 | , 2 | 20 10 | |
| | . ,, | | Witness (il | Pink g | • | · | ·- | , i | S | esly | N Oll | Company | 11 | | | |
| | | | | · · · · · · · · · · · · · · · · · · · | | | _ | - | | | | | | | RECEIVE | |
| | | | For Comm | ISSION | • | | • | | | | Che | cked by | | | | |

NOV 1 5 2010

| Mar Hotta Land Control | | . ที่ เปรียบ-เร | | |
|--|----------------------|--------------------------|-------------------|--|
| | | • | | |
| I declare under penalty of perjury und | der the laws of th | e state of Kansas that | I am authorized | to request |
| exempt status under Rule K.A.R. 82-3-304 | | | | energija stelle. —————————————————————————————————— |
| and that the foregoing pressure information | | | | e true and |
| correct to the best of my knowledge and be | elief based upon a | available production sur | mmaries and lea | se records |
| of equipment installation and/or upon type | of completion or u | pon use being made of | the gas well here | ein named. 🗔 |
| I hereby request a one-year exemption | n from open flow to | esting for the EDIGER | #2 | |
| gas well on the grounds that said well: | et je k | · · | * | • |
| (Check one) | ROY | e di | 4. · | |
| is a coalbed methane p | roducer | A5 50. A1 | | يافر دن پافر دن |
| is cycled on plunger lift | due to water | • | * | |
| is a source of natural ga | as for injection int | o an oil reservoir under | going ER | |
| is on vacuum at the pre | sent time; KCC a | proval Docket No | | |
| is not capable of produ | cing at a daily rat | e in excess of 250 mcf/ | D *** *** | P |
| <i>></i> | • | * | • | |
| I further agree to supply to the best of | my ability any an | d all supporting docum | ents deemed by | Commission |
| staff as necessary to corroborate this clair | n for exemption f | rom testing. | * | |
| • | | • | | • . |
| Date: 10-11-10 | | • | | • |
| • | • | • • | • | |
| • | 11 w | ~ . | | |
| | | • | | * 1 |
| · · · · · · · · · · · · · · · · · · · | Signature: | Sesty J. Ol | Chain | · . |
| | Title: REP. | HERMAN L. LOEB LLO | 2 | |
| 197 | 1 me | | | |
| • | | | . • | |
| | i . | | | • |

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

HERMAN_L.,LOEB LLC

OFFICE TELEPHONE: (618) 943-2227

P.O. BOX 838 LAWRENCEVILLE ALLINOIS 62439 FAX: (618) 943-2220

November 23, 2010

Jim Hemmen
Kansas Corporation Commission
Conservation Division – Legal Department
Finney State Office Bldg
130 S Market Room 2078
Wichita KS 67202-3802

RE: Les Oldham's Signature Authority for KCC Forms

Mr. Hemmen:

The management/directors of Herman L. Loeb, LLC hereby notifies the Conservation Division of the Kansas Corporation Commission that Mr. Les Oldham, as agent for Herman L. Loeb LLC can affix his signature to any and all KCC forms having to do with Herman L. Loeb LLC's gas/oil operations in Kansas and said signature will have the same binding authority upon the company as if an employee of or an officer in the company signed the form.

This authorization will remain in effect until you are otherwise notified.

Sincerely,

HERMAN L. LOEB LLC

Janette D. Loeb, Member/Manager

cc: Les Oldham

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