

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

Correction  
CARD MUST BE SIGNED  
3-27-85  
"CORRECTED INTENT"

Starting Date: March 25, 1985  
month day year

API Number 15- 051-24,197 - 0000

OPERATOR: License # 6272  
Name Corie Oil Company  
Address P. O. Box 534  
City/State/Zip Russell, Ks. 67665  
Contact Person Carroll Mudd  
Phone (913)-483-6006

SW NW NE Sec 26 Twp 13 S, Rge 20  
(location)  East  West

4290 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241  
Name Emphasis Oil Operations  
City/State P. O. Box 506, Russell, Ks. 67665-0506

Nearest lease or unit boundary line 330 feet  
County Ellis  
\* Lease Name Herman 'B' Well# 1

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 3850 feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations Lansing-KC, Arbuckle

Depth to Bottom of fresh water 100 feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 750 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 240 feet  
Conductor pipe if any required N/A feet  
Ground surface elevation 2160 Est. feet MSL  
This Authorization Expires 9-21-85  
Approved By 3-21-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 3-26-85 Signature of Operator or Agent

*[Signature]*

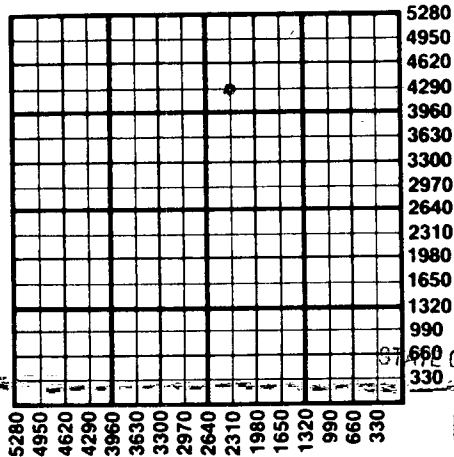
was Herman 'A'

Agent

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
 STATE CORPORATION COMMISSION

MAR 27 1985

CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238