

FOR KCC USE:

EFFECTIVE DATE: 3-11-95

DISTRICT # 4

SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

*to open old well
for water supply
API-15-05122537*

OWWO
FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date March 13 1995
month day year

Spot SE SE NW Sec 5 Twp 11 S, Rg 18 X East West

OPERATOR: License # 5537
Name: Viola E Brown/Kenny Brown Enterprises
Address: P.O. Drawer 340 400 N Washington
City/State/Zip: Plainville, Kansas 67663
Contact Person: Steve Ruder Or Viola E Brown
Phone: 913-434-7236

2870 feet from South / North line of Section
2970 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ellis

Lease Name: Saline River Well #: 7
Field Name: Grazing Association Richards

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Cedar Hill

Nearest lease or unit boundary: 230
Ground Surface Elevation: 2069' feet MSL

Water well within one-quarter mile: X yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 125' 180'
Depth to bottom of usable water: 800'

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe set set: 174-set

Length of Conductor pipe required: 1100'
Projected Total Depth: 1100'

Formation at Total Depth: Cedar Hill

Water Source for Drilling Operations:
X well farm pond other

CONTRACTOR: License #:
Name: unknown at this time - ADVISE ON ACO-1

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext: X Air Rotary
X OWWO ... Disposal ... Wildcat ... Cable *
... Seismic; ... # of Holes ... Other
X Other water supply well

If OWWO: old well information as follows:
Operator: Kenneth O. Brown / Kenny Brown Enterprise
Well Name: Saline River Grazing Association #7
Comp. Date: 3-85 Old Total Depth 3580'

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:

Will Cores Be Taken?: yes no
If yes, proposed zone:

Bottom Hole Location:

* SEE CP-4 for ALT II.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-701, et. seq.
It is agreed that the following minimum requirements will be met:

STATE CORPORATION COMMISSION
RECEIVED
MAR 06 1995
CONSERVATION DIVISION
WICHITA, KANSAS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-13-95 Signature of Operator or Agent: Viola E Brown Title: Operator

* workover pit

FOR KCC USE:
API # 15- 051-22537-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 174 feet per Alt. X(2)
Approved by: SPW 3-6-95

This authorization expires: 9-6-95
(this authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

5
11
18W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

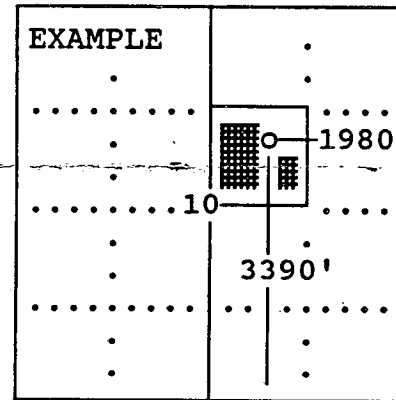
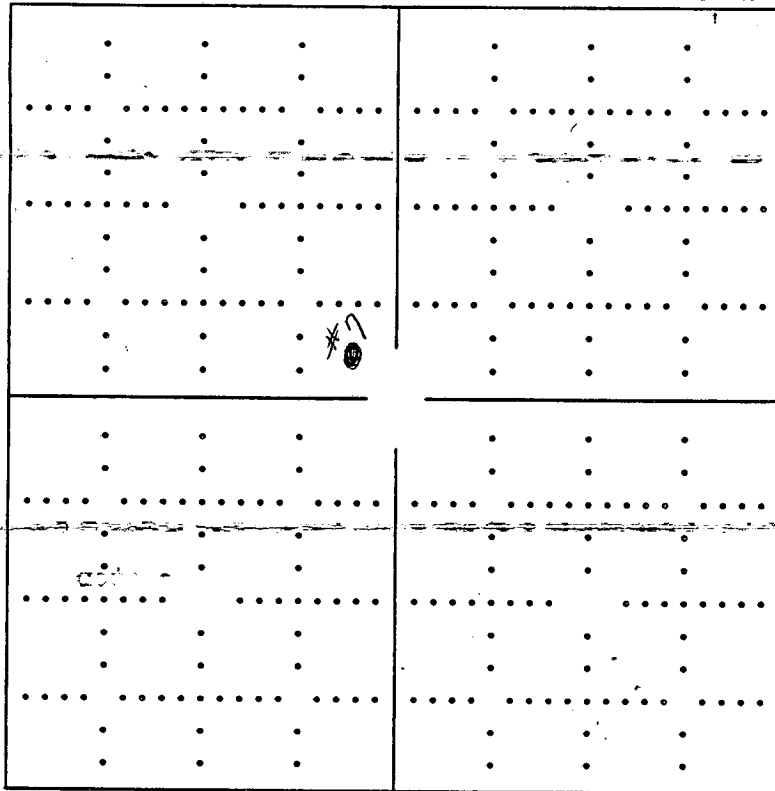
API NO. 15051-22537
 OPERATOR Viola E Brown/Kenny Brown Enterprises LOCATION OF WELL: COUNTY Ellis
 LEASE Saline River Grazing Association 2870 feet from south/north line of section
 WELL NUMBER 7 2970 feet from east/west line of section
 FIELD Richards SECTION 5 TWP 11 RG 18-w

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION y REGULAR or IRREGULAR
 QTR/QTR/QTR OF ACREAGE SE SE NW **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW x SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.