

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058  
 Name: American Warrior, Inc.  
 Address 1: PO Box 399  
 Address 2: \_\_\_\_\_  
 City: GARDEN CITY State: KS Zip: 67846 +  
 Contact Person: Scott Corsair  
 Phone: (785) 398-2270  
 CONTRACTOR: License # 33323  
 Name: Petromark Drilling, LLC  
 Wellsite Geologist: Jason Alm  
 Purchaser: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

01/27/2010	02/06/2010	06/16/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-24992-00-00  
 Spot Description:  
 SW NE NE NE Sec. 35 Twp. 18 S. R. 22  East  West  
335 Feet from  North /  South Line of Section  
335 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Ness  
 Lease Name: Withuhn Heirs Well #: 2-35  
 Field Name: \_\_\_\_\_  
 Producing Formation: NA  
 Elevation: Ground: 2143 Kelly Bushing: 2149  
 Total Depth: 4943 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 1425 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 320 bbls  
 Dewatering method used: Hauled to Disposal  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: American Warrior, Inc  
 Lease Name: Strecker License #: 4058  
 Quarter SW Sec. 06 Twp. 19 S. R. 21  East  West  
 County: Ness Permit #: D 19026

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

## KCC Office Use ONLY

Letter of Confidentiality Received  
 Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: Deanna Garriso Date: 05/21/2012



1080243

Operator Name: American Warrior, Inc.Lease Name: Witthuhn HeirsWell #: 2-35Sec. 35 Twp. 18 S. R. 22  East  WestCounty: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)Samples Sent to Geological Survey  Yes  NoCores Taken  Yes  NoElectric Log Run  Yes  NoElectric Log Submitted Electronically  Yes  No  
(If no, Submit Copy)

List All E. Logs Run:

**Attached** Log Formation (Top), Depth and Datum  Sample

Name Attached Top Attached Datum Attached

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1428	SMD	425	
Production	7.875	5.5	17	4643	SMD	300	

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	0-1500	SMD	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: 2.375 Set At: 4615 Packer At: 4615 Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 07/01/2010 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) SWD 0 pressure

Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:  Vented  Sold  Used on Lease  
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
(Submit ACO-5) (Submit ACO-4)

PRODUCTION INTERVAL: 4643-4943

Other (Specify)

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Witthuhn Heirs 2-35
Doc ID	1080243

All Electric Logs Run

Dual Induction
Compensated Neutron/Density
Microresistivity
Borehole Compensated Sonic

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Witthuhn Heirs 2-35
Doc ID	1080243

Tops

Anhydrite	1407	+742
Heebner	3606	-1457
Lansing	3652	-1503
BKC	3972	-1823
Pawnee	4063	-1914
Ft. Scott	4140	-1991
Cherokee	4160	-2011
Mississippian	4240	-2091
Gilmore City	4322	-2173
Viola	4406	-2257
Simpson	4594	-2445
Arbuckle	4608	-2459
LTD	4943	-2794

### Summary of Changes

Lease Name and Number: Witthuhn Heirs 2-35

API/Permit #: 15-135-24992-00-00

Doc ID: 1080243

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	10/11/2010	05/21/2012
CasingNumbSacksUsedPDF_1		425
LocationInfoLink	<a href="https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=35&amp;t.../kcc/detail/operatorEditDetail.cfm?docID=1045252">https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=35&amp;t.../kcc/detail/operatorEditDetail.cfm?docID=1045252</a>	<a href="https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=35&amp;t.../kcc/detail/operatorEditDetail.cfm?docID=1080243">https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=35&amp;t.../kcc/detail/operatorEditDetail.cfm?docID=1080243</a>
Save Link		