



KANSAS CORPORATION COMMISSION 1081881
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: 3718- 83RD ST
Address 2: PO BOX 701
City: RUSSELL State: KS Zip: 67665 + 0701
Contact Person: Jim Schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Jeff Lawler
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>03/23/2012</u>	<u>03/25/2012</u>	<u>05/11/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-167-23783-00-00
Spot Description: _____
SW SW SE Sec. 14 Twp. 15 S. R. 12 East West
330 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: KAUFMAN Well #: 1
Field Name: Hall-Gurney
Producing Formation: Arbuckle
Elevation: Ground: 1839 Kelly Bushing: 1848
Total Depth: 3360 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 517 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 5000 ppm Fluid volume: 1100 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gertler Date: 05/21/2012



1081881

Operator Name: Jason Oil Company, LLC Lease Name: KAUFMAN Well #: 1
 Sec. 14 Twp. 15 S. R. 12 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	517	common	225	3%cc 2% gel
production	7.875	5.5	15.5	3356	common	200	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or-ENHR. 05/11/2012
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60		0		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	KAUFMAN 1
Doc ID	1081881

All Electric Logs Run

Compensated Density Neutron
Dual Induction
Micro
Sonic Log

Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	KAUFMAN 1
Doc ID	1081881

Tops

anhydrite	745	1105
topeka	2806	-759
Heebner	2890	-1042
Toronto	2909	-1061
Douglas	2922	-1074
brown lime	2976	-1128
LKC	2990	-1142
BKC	3252	-1404

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 267

Date	3/24/73	Sec.	14	Twp.	13	Range	12	County	Russell	State	KS	On Location		Finish	11:15 AM
Lease	Kaufman	Well No.	1	Location Bunker Hill, S40 DE, 4 E, 3 S, 1 E, 3 1/2 S, W40											
Contractor	Southwind Drilling Rig #6							Owner							
Type Job								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"	T.D.	520'												
Csg.	8 3/8"	Depth	517'												
Tbg. Size		Depth													
Tool		Depth													
Cement Left in Csg.	20'	Shoe Joint	8												
Meas Line		Displace	3 1/4 bbls.												
		Cement Amount Ordered	225 x Com 3% (20' csg)												

EQUIPMENT

Pumptrk	15	No.	Cement Helper	Paul	Common
Bulktrk	8	No.	Driver	Matt	Poz. Mix
Bulktrk	PU	No.	Driver	Levi	Gel.

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
Est. Circ.	Sand
Mix 225 x	Handling
Displace	Mileage
Compo Circulated	

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

	Pumptrk Charge
	Mileage
	Tax
	Discount
	Total Charge

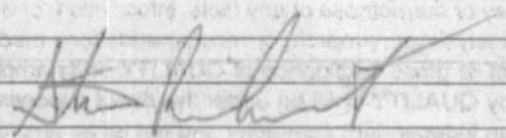
X Signature *W. J. Hoff*

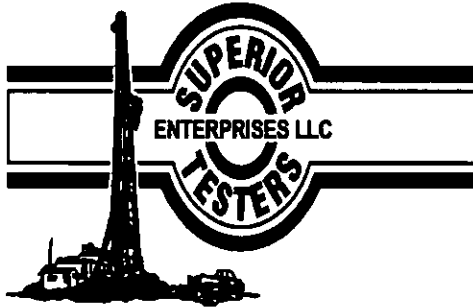
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **5481**
4-17-12

Date	3-31-12	Sec.	14	Twp.	15	Range	12	County	Russell	State	Ks	On Location		Finish	1:45 AM	
Lease	Kaufman		Well No.	#1		Location Bunker Hill Cr - Sta D, E, 2E, Sta Mitchell Rd										
Contractor	Southwind #6							Owner	2E, 3's, 1E, 3's, 1/2's							
Type Job	Production							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8"		T.D.	3360'		Charge To	Jason Oil									
Csg.	5 1/2' 15 1/2'		Depth	3356'		Street										
Tbg. Size			Depth			City	State									
Tool			Depth			City	State									
Cement Left in Csg.	23:19'		Shoe Joint	23:19'		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace	79 1/4 BCS		Cement Amount Ordered	200 5x Common 10% Salt									
EQUIPMENT												5% Gilsomite 500 gal Mud Clear 48				
Pumptrk	13	No.	Cementer	Cisco		Common										
Bulktrk	8	No.	Driver	Lannie		Poz. Mix										
Bulktrk	pa	No.	Driver	Rick		Gel.										
JOB SERVICES & REMARKS												Calcium				
Remarks:	Hulis															
Rat Hole	30 SX												Salt			
Mouse Hole	N/A												Flowseal			
Centralizers	1 on bottom, 1, 4, 6, 8, 9, 11, 13, 15												Kol-Seal			
Baskets	2												Mud CLR 48			
D/V or Port Collar													CFL-117 or CD110 CAF 38			
pipe on bottom, break Circulation pump 500 gal Mud Clear 48 plug Baskets w/ 30 SX milk 100 5x Common 10% Salt 5% Gilsomite shut down. road pump + lines. Released plug + displaced with 79 1/2 BCS of water. Released + held.												Sand				
												Handling				
												Mileage				
												FLOAT EQUIPMENT				
												Guide Shoe				
												Centralizer 9 turbos				
												Baskets 1				
												AFU Inserts				
												Float Shoe 1				
												Latch Down 1				
Lift pressure 700 #												1 - Rotating head Assy.				
Load plug to 1400 #												1 - Limit clamp				
												Pumptrk Charge				
												Mileage				
												Tax				
												Discount				
												Total Charge				
Signature 																



DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company**

3718-183 RD. Suite Russell
Kansas 67665

ATTN: Jeff Lawler

Kaufman #1

14-15s-12w-Russell

Start Date: 2012.03.28 @ 07:35:00

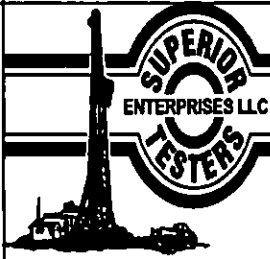
End Date: 2012.03.28 @ 14:09:30

Job Ticket #: 17277 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.03.29 @ 02:31:27

Jason Oil Company 14-15s-12w-Russell Kaufman #1 DST # 1 Toronto 2012.03.28



DRILL STEM TEST REPORT

Jason Oil Company
 3718-183 RD. Suite Russell
 Kansas 67665
 ATTN: Jeff Lawler

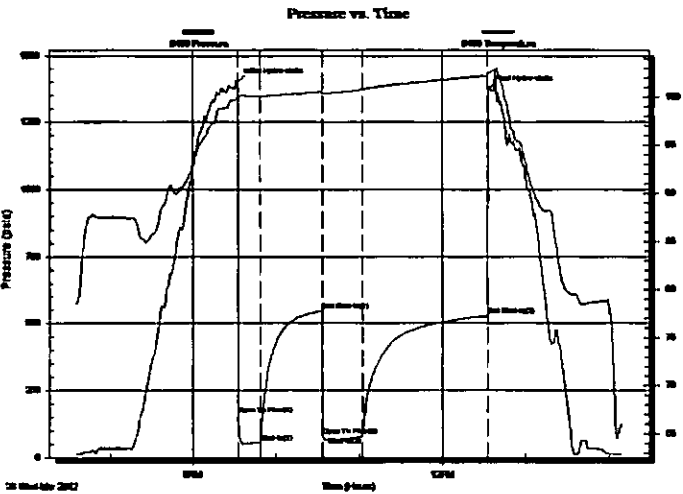
14-15s-12w-Russell
Kaufman #1
 Job Ticket: 17277 **DST#: 1**
 Test Start: 2012.03.28 @ 07:35:00

GENERAL INFORMATION:

Formation: **Toronto**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 09:33:00 Tester: Dustin Ellis
 Time Test Ended: 14:09:30 Unit No: 3315-GB-70miles
 Interval: **2887.00 ft (KB) To 2925.00 ft (KB) (TVD)** Reference Elevations: 1848.00 ft (KB)
 Total Depth: 2925.00 ft (KB) (TVD) 1840.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8400 Inside
 Press@RunDepth: 77.43 psia @ 2921.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.03.28 End Date: 2012.03.28 Last Calib.: 2012.03.29
 Start Time: 07:35:00 End Time: 14:09:30 Time On Btm: 2012.03.28 @ 09:32:30
 Time Off Btm: 2012.03.28 @ 12:33:30

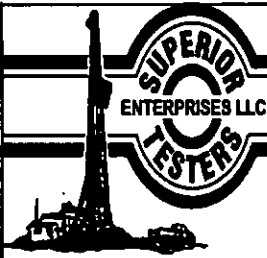
TEST COMMENT: 1st Open 15 minutes Strong blow blew to bottom bucket less than 1 minute.
 1st Shut in 45 minutes No blow back
 2nd Open 30 minutes Strong blow blew to bottom bucket instantly.
 2nd Shut in 90 minutes Yes blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1402.60	100.09	Initial Hydro-static
1	161.78	99.32	Open To Flow (1)
16	57.65	100.03	Shut-in(1)
61	547.56	100.56	End Shut-in(1)
61	81.86	100.36	Open To Flow (2)
90	77.43	100.74	Shut-in(2)
181	528.77	102.20	End Shut-in(2)
181	1373.55	102.54	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
45.00	Mud cut oil 5%oil 95%mud	0.63
60.00	Gassy oil cut mudd 40%gas 10%oil 50% m	0.84

Gas Rates			
	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	0.13	6.63	2.48
Last Gas Rate	0.25	8.50	13.48
Max. Gas Rate	0.13	11.10	4.16



DRILL STEM TEST REPORT

Jason Oil Company
 3718-183 RD. Suite Russell
 Kansas 67665
 ATTN: Jeff Lawler

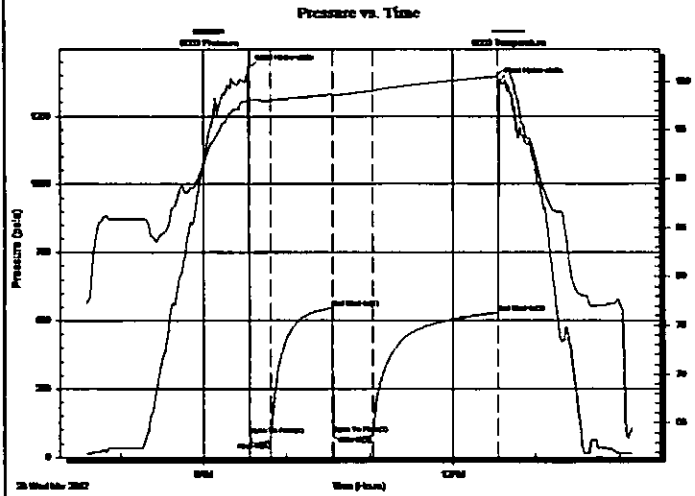
14-15s-12w-Russell
Kaufman #1
 Job Ticket: 17277 DST#: 1
 Test Start: 2012.03.28 @ 07:35:00

GENERAL INFORMATION:

Formation: **Toronto**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:33:00
 Time Test Ended: 14:09:30
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-GB-70miles
 Interval: **2887.00 ft (KB) To 2925.00 ft (KB) (TVD)**
 Reference Elevations: 1848.00 ft (KB)
 Total Depth: 2925.00 ft (KB) (TVD)
 1840.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 8.00 ft

Serial #: 6663 Outside
 Press@RunDepth: 528.61 psia @ 2922.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.03.28 End Date: 2012.03.28 Last Calib.: 2012.03.29
 Start Time: 07:35:00 End Time: 14:09:30 Time On Btm: 2012.03.28 @ 09:33:00
 Time Off Btm: 2012.03.28 @ 12:33:30

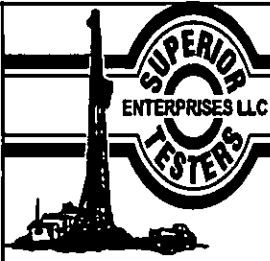
TEST COMMENT: 1st Open 15 minutes Strong blow blew to bottom bucket less than 1 minute.
 1st Shut in 45 minutes No blow back
 2nd Open 30 minutes Strong blow blew to bottom bucket instantly.
 2nd Shut in 90 minutes Yes blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1426.27	98.39	Initial Hydro-static
1	81.67	98.14	Open To Flow (1)
16	57.55	98.02	Shut-In(1)
60	547.43	98.68	End Shut-In(1)
61	83.45	98.56	Open To Flow (2)
89	77.73	99.01	Shut-In(2)
180	528.61	100.54	End Shut-In(2)
181	1376.46	100.73	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
45.00	Mud cut oil 5%oil 95% mud	0.63
60.00	Gassy oil cut mudd 40% gas 10% oil 50% m	0.84

Gas Rates			
	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	0.13	6.63	2.48
Last Gas Rate	0.25	8.50	13.48
Max. Gas Rate	0.13	11.10	4.16



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company
 3718-183 RD. Suite Russell
 Kansas 67665
 ATTN: Jeff Lawler

14-15s-12w-Russell
Kaufman #1
 Job Ticket: 17277 DST#: 1
 Test Start: 2012.03.28 @ 07:35:00

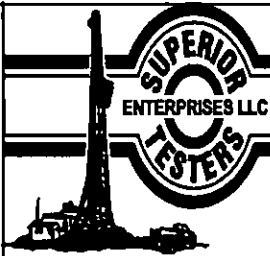
Tool Information

Drill Pipe:	Length: 2895.00 ft	Diameter: 3.80 inches	Volume: 40.61 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 40.61 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	2887.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	38.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.25 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-in Tool	5.00			2872.00	
Hydraulic Tool	5.00			2877.00	
Packer	5.00			2882.00	20.00 Bottom Of Top Packer
Packer	5.00			2887.00	
Perforations	33.00			2920.00	
Recorder	1.00	8400	Inside	2921.00	
Recorder	1.00	6663	Outside	2922.00	
Bull Plug	3.00			2925.00	38.00 Bottom Packers & Anchor

Total Tool Length: 58.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company

14-15s-12w-Russell

3718-183 RD. Suite Russell
Kansas 67665

Kaufman #1

Job Ticket: 17277

DST#: 1

ATTN: Jeff Lawler

Test Start: 2012.03.28 @ 07:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 52.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psia

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Mud cut oil 5%oil 95%mud	0.631
60.00	Gassy oil cut mudd 40%gas 10%oil 50%mud	0.842

Total Length: 105.00 ft Total Volume: 1.473 bbl

Num Fluid Samples: 0

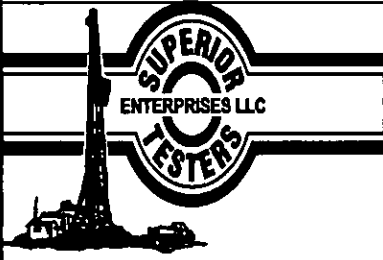
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

Jason Oil Company
3718-183 RD. Suite Russell
Kansas 67665
ATTN: Jeff Lawler

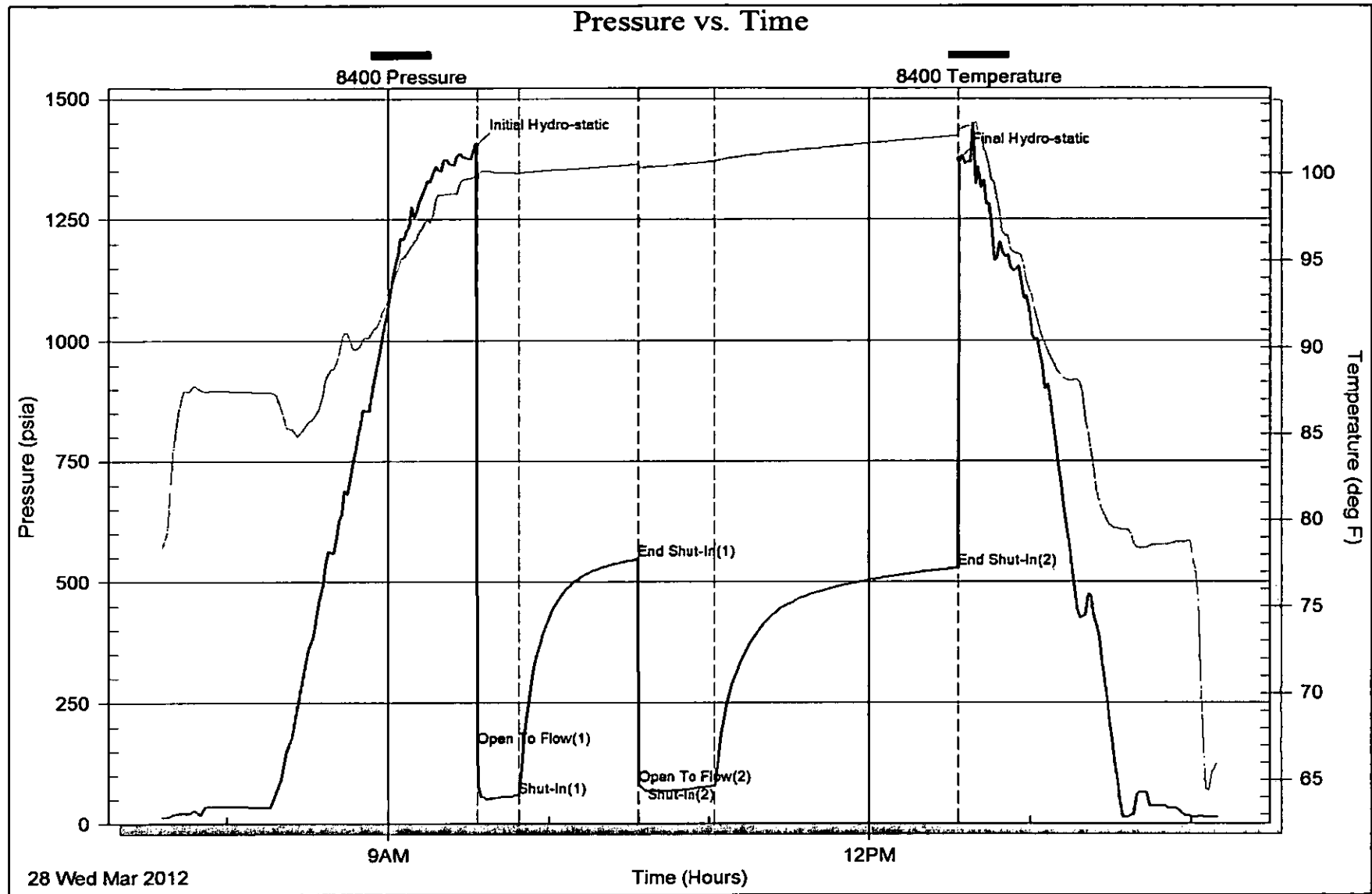
14-15s-12w-Russell
Kaufman #1
Job Ticket: 17277 **DST#: 1**
Test Start: 2012.03.28 @ 07:35:00

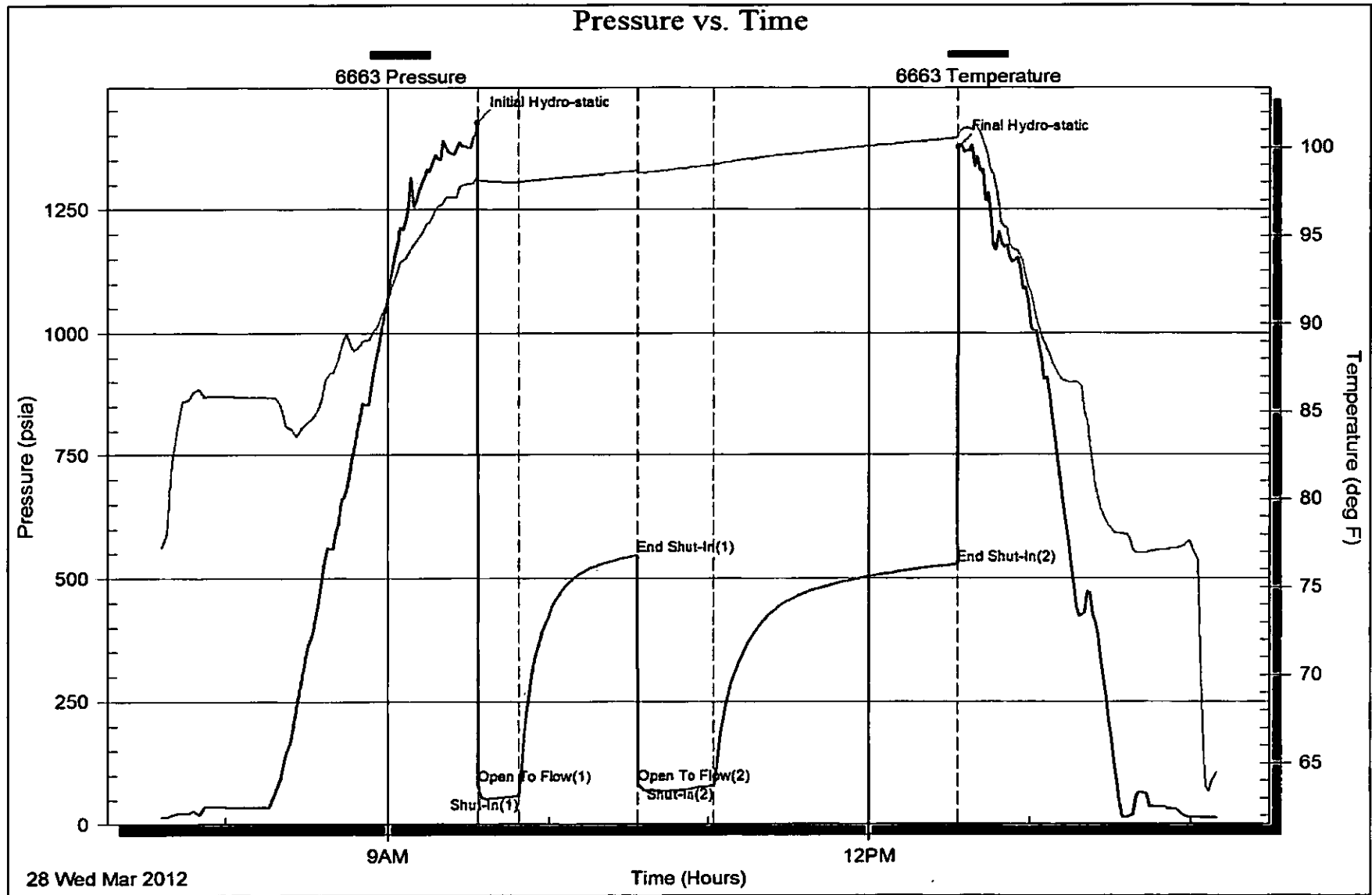
Gas Rates Information

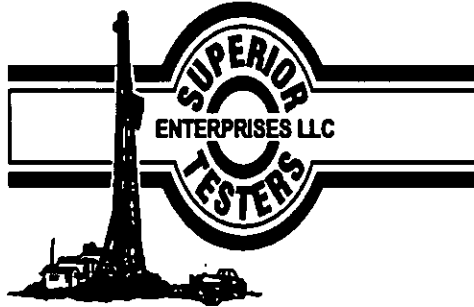
Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
1	10	0.13	6.63	2.48
2	20	0.13	11.10	4.16
3	30	0.25	8.50	13.48







DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company**

3718-183 RD. Suite Russell
Kansas 67665

ATTN: Jeff Lawler

Kaufman #1

14-15s-12w-Russell

Start Date: 2012.03.29 @ 07:45:00

End Date: 2012.03.29 @ 14:09:00

Job Ticket #: 17278 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.03.30 @ 02:27:08

Jason Oil Company

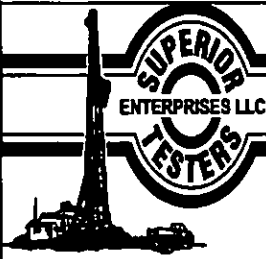
14-15s-12w-Russell

Kaufman #1

DST # 2

Lancing 'E-F-G'

2012.03.29



DRILL STEM TEST REPORT

Jason Oil Company
 3718-183 RD. Suite Russell
 Kansas 67665
 ATTN: Jeff Lawler

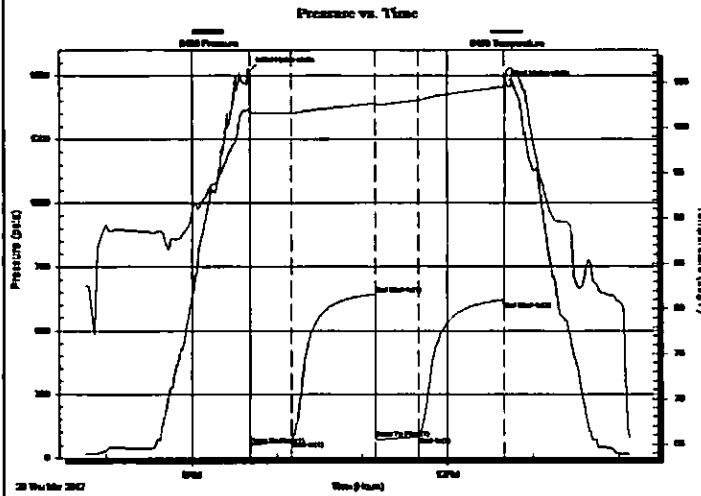
14-15s-12w-Russell
Kaufman #1
 Job Ticket: 17278 DST#: 2
 Test Start: 2012.03.29 @ 07:45:00

GENERAL INFORMATION:

Formation: **Lancing 'E-F-G'**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole (Initial)**
 Time Tool Opened: **09:41:00**
 Tester: **Dustin Ellis**
 Time Test Ended: **14:09:00**
 Unit No: **3315-GB70**
 Interval: **3045.00 ft (KB) To 3105.00 ft (KB) (TVD)**
 Reference Elevations: **1848.00 ft (KB)**
 Total Depth: **3105.00 ft (KB) (TVD)**
1840.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GR/CF: **8.00 ft**

Serial #: 8400 **Inside**
 Press@RunDepth: **82.49 psia @ 3091.00 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2012.03.29** End Date: **2012.03.29** Last Calib.: **2012.03.30**
 Start Time: **07:45:00** End Time: **14:09:00** Time On Btm: **2012.03.29 @ 09:40:30**
 Time Off Btm: **2012.03.29 @ 12:40:30**

TEST COMMENT: 1st Open 30 minutes Strong building blow built to 6.5 inches.
 1st Shut in 60 minutes No blow back
 2nd Open 30 minutes Strong building blow built to 3.5 inches.
 2nd Shut in 60 minutes No blow back



PRESSURE SUMMARY

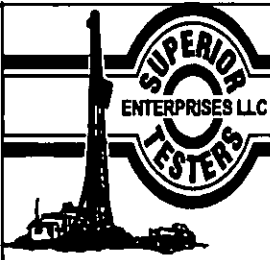
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1519.63	102.05	Initial Hydro-static
1	48.00	101.58	Open To Flow (1)
30	67.62	101.56	Shut-In(1)
89	643.04	102.70	End Shut-In(1)
89	72.92	102.39	Open To Flow (2)
119	82.49	103.03	Shut-In(2)
180	579.87	104.45	End Shut-In(2)
180	1466.96	104.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	Very lightly spotted oil cut mud	0.98
0.00	100% mud	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Jason Oil Company
 3718-183 RD. Suite Russell
 Kansas 67665
 ATTN: Jeff Lawler

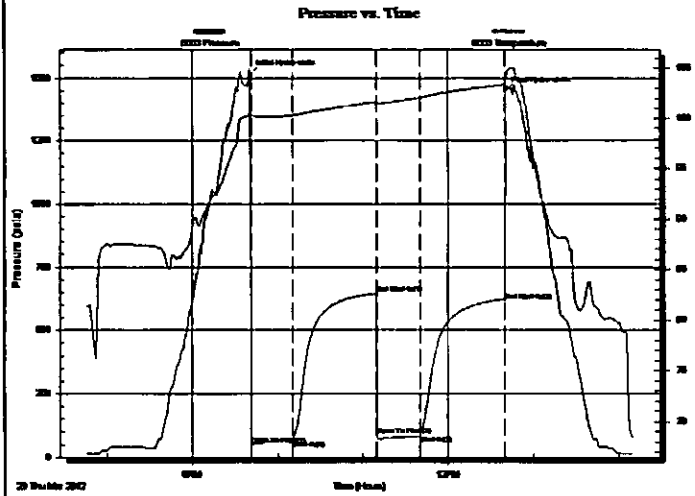
14-15s-12w-Russell
 Kaufman #1
 Job Ticket: 17278 DST#: 2
 Test Start: 2012.03.29 @ 07:45:00

GENERAL INFORMATION:

Formation: Lancing 'E-F-G'
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 09:41:00 Tester: Dustin Ellis
 Time Test Ended: 14:09:00 Unit No: 3315-GB70
 Interval: 3045.00 ft (KB) To 3105.00 ft (KB) (TVD) Reference Elevations: 1848.00 ft (KB)
 Total Depth: 3105.00 ft (KB) (TVD) 1840.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GRV/CF: 8.00 ft

Serial #: 6663 Outside
 Press@RunDepth: 617.00 psia @ 3092.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.03.29 End Date: 2012.03.29 Last Calib.: 2012.03.30
 Start Time: 07:45:00 End Time: 14:09:30 Time On Btm: 2012.03.29 @ 09:40:30
 Time Off Btm: 2012.03.29 @ 12:40:30

TEST COMMENT: 1st Open 30 minutes Strong building blow built to 6.5 inches.
 1st Shut in 60 minutes No blow back
 2nd Open 30 minutes Strong building blow built to 3.5 inches.
 2nd Shut in 60 minutes No blow back



PRESSURE SUMMARY

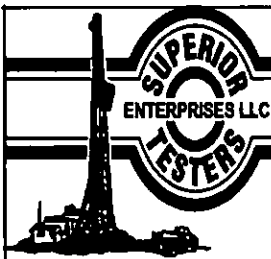
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1518.16	100.66	Initial Hydro-static
1	49.83	100.30	Open To Flow (1)
30	68.99	100.28	Shut-In(1)
89	644.91	101.62	End Shut-In(1)
89	86.54	101.34	Open To Flow (2)
120	87.49	102.03	Shut-In(2)
180	617.00	103.39	End Shut-In(2)
180	1448.64	103.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	Very lightly spotted oil cut mud	0.98
0.00	100% mud	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company
 3718-183 RD. Suite Russell
 Kansas 67665
 ATTN: Jeff Lawler

14-15s-12w-Russell
 Kaufman #1
 Job Ticket: 17278 DST#: 2
 Test Start: 2012.03.29 @ 07:45:00

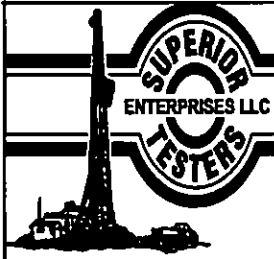
Tool Information

Drill Pipe:	Length: 3043.00 ft	Diameter: 3.80 inches	Volume: 42.69 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 42.69 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3045.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3030.00	
Hydraulic Tool	5.00			3035.00	
Packer	5.00			3040.00	20.00 Bottom Of Top Packer
Packer	5.00			3045.00	
Perforations	45.00			3090.00	
Recorder	1.00	8400	Inside	3091.00	
Recorder	1.00	6663	Outside	3092.00	
Bull Plug	3.00			3095.00	50.00 Bottom Packers & Anchor

Total Tool Length: 70.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company
3718-183 RD. Suite Russell
Kansas 67665
ATTN: Jeff Lawler

14-15s-12w-Russell
Kaufman #1
Job Ticket: 17278 DST#: 2
Test Start: 2012.03.29 @ 07:45:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 5000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	Very lightly spotted oil cut mud	0.982
0.00	100% mud	0.000

Total Length: 70.00 ft Total Volume: 0.982 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

