



KANSAS CORPORATION COMMISSION 1082105  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33741  
Name: Energex Kansas, Inc.  
Address 1: 27 CORPORATE WOODS, STE 350  
Address 2: 10975 GRANDVIEW DR  
City: OVERLAND PARK State: KS Zip: 66210 + \_\_\_\_\_  
Contact Person: Marcia Littell  
Phone: ( 913 ) 754-7754  
CONTRACTOR: License # 32834  
Name: JTC Oil, Inc.  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>01/12/2012</u>	<u>01/16/2012</u>	<u>03/06/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25866-00-00  
Spot Description:  
SW NE NW SE Sec. 17 Twp. 18 S. R. 21  East  West  
2298 Feet from  North /  South Line of Section  
1875 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Franklin  
Lease Name: Russell Well #: BSI-RL4  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 949 Kelly Bushing: 0  
Total Depth: 680 Plug Back Total Depth: 659  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 659  
feet depth to: 0 w/ 102 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 05/22/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 05/22/2012



1082105

Operator Name: Energex Kansas, Inc. Lease Name: Russell Well #: BSI-RL4  
 Sec. 17 Twp. 18 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum     NA
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	6.50	23.0	20	Portland	3	
Production	5.625	2.875	5.8	659	70/30 Poz	102	2% Gal. 5% Sat. 1/2% Phenoses

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	593-603 31 Perfs	Spot 250 gal. 16% HCL Acid	593-603'
		Spot 175 gal. 16% HCL Acid	593-603'

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# JTC Oil, Inc.

## Drillers Log

Well Name Russell BSI 4

API# 15 15-059-25866-00-00

Surface Date 1/12/12 20 ft 6.5

Cement Amounts

3 Sacks

Cement Date 1/16/12

Well Depth 680

Casing Depth 659.4

### Drillers Log

<u>Formation</u>	<u>Depth</u>	<u>Formation</u>	<u>Depth</u>
top soil	0		
shale	6		
lime	88		
shale	108		
lime	134		
shale	136		
red bed	138		
shale	144		
lime	179		
shale	214		
lime	224		
shale	278		
lime	443		
shale	458		
lime	509		
shale	518		
lime	529		
shale	532		
lime	549		
shale	554		
top oil/sand	590-593 good		
	593-596 v good		
	596-598 v good		
	598-601 v good		
	601-604 good		
	604-607 shale		
shale	604		
stop drilling	680		
casing pipe	659.4		



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 36845

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-487-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/14/12	2579	Russell # B01-RL-4	SE 17	18	21	FR
CUSTOMER			TRUCK#	DRIVER	TRUCK#	DRIVER
Enerjix Resources			506	FREMAO	Safety	Mix
MAILING ADDRESS			495	HARDEC	HDB	
10975 Grandview Dr			369	DERMAS	DM	
CITY	STATE	ZIP CODE	510	RYASIN	RS	
Overland Park	Ks	66210				

JOB TYPE Long string HOLE SIZE 6 HOLE DEPTH 680 CASING SIZE & WEIGHT 2 7/8 EDE  
 CASING DEPTH 660 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 3.84 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish pump rate. Mix + Pump 100 # Premium Gel Flush. Mix Pump  
 SKs. 70/30 for Mix Cement 2% Gel 5% Salt 1/2 # Pheno Seal / sk  
 Cement to surface. Flush pump + lines clean. Displace 2 1/2"  
 rubber plug to casing TD. Pressure to 800 # PSI. Hold Pressure  
 for 30 min MIT. Release pressure to set float valve.  
 Shut in Casing.

J.T.C. Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 <sup>00</sup>
5406	-	MILEAGE		N/C
5402	660'	Casing footage		N/C
5407	1/2 Minimum	Ton Miles	510	175 <sup>00</sup>
5502C	1 1/2 hr	80 BBL. Vac. Truck	369	135 <sup>00</sup>
1127	102 sks	70/30 for Mix Cement		1295 <sup>40</sup>
115B	280 #	Premium Gel		588 <sup>00</sup>
1111	207 #	Granulated Salt		76 <sup>50</sup>
1107A	51 #	Pheno Seal		65 <sup>20</sup>
4402	1	2 1/2" Rubber Plug		28 <sup>00</sup>
			7.8%	SALES TAX
				ESTIMATED
				TOTAL

247251

Rev'n 8787

AUTHORIZATION Manuel Escobar TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 22, 2012

Marcia Littell  
Enerjex Kansas, Inc.  
27 CORPORATE WOODS, STE 350  
10975 GRANDVIEW DR  
OVERLAND PARK, KS 66210

Re: ACO1  
API 15-059-25866-00-00  
Russell BSI-RL4  
SE/4 Sec.17-18S-21E  
Franklin County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Marcia Littell

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



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May 22, 2012

Marcia Littell  
Enerjex Kansas, Inc.  
27 CORPORATE WOODS, STE 350  
10975 GRANDVIEW DR  
OVERLAND PARK, KS 66210

Re: ACO-1  
API 15-059-25866-00-00  
Russell BSI-RL4  
SE/4 Sec.17-18S-21E  
Franklin County, Kansas

Dear Marcia Littell:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/12/2012 and the ACO-1 was received on May 22, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department