



KANSAS CORPORATION COMMISSION 1081893
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: 3718- 83RD ST
Address 2: PO BOX 701
City: RUSSELL State: KS Zip: 67665 + 0701
Contact Person: Jim Schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Jeff Lawler
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>03/14/2012</u>	<u>03/20/2012</u>	<u>05/17/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-167-23781-00-00

Spot Description: _____

NW NE SW NW Sec. 13 Twp. 15 S. R. 12 East West

1629 Feet from North / South Line of Section

847 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Russell

Lease Name: WEBER Well #: 1

Field Name: Unnamed

Producing Formation: Arbuckle

Elevation: Ground: 1863 Kelly Bushing: 1860

Total Depth: 3841 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 517 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 1100 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garcia Date: 05/21/2012



1081893

Operator Name: Jason Oil Company, LLC Lease Name: WEBER Well #: 1
 Sec. 13 Twp. 15 S. R. 12 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	23	517	common	225	3%cc 2%gel
production	7.875	5.5	15	3356	common	200	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 05/17/2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf	Water Bbls. 0
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	WEBER 1
Doc ID	1081893

All Electric Logs Run

Micro
Compensated Density neutron
Dual induction
Radiation Gaurd

Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	WEBER 1
Doc ID	1081893

Tops

anhydrite	748	1120
topeka	2633	-765
heebner	2919	1051
toronto	2938	-1070
douglas	2954	-1080
LKC	3023	-1155
BKC	3276	-1408
Arbuckle	3342	--1474

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 650

Date	3-15-12	Sec.	Twp.	Range	County	State	On Location	Finish	
Lease	Weber	Well No.	1	Location					Bunkard's Station 6 1/2 mi N 75° W of line
Contractor	Southwest			Owner					IE 1/1/10
Type Job	Surface			To Quality Oilwell Cementing, Inc.					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	12 1/4	T.D.	520	Charge To					John 01
Csg.	8 3/8	Depth	517	Street					
Tbg. Size		Depth		City					State
Tool		Depth		City					State
Cement Left in Csg.	20'	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line		Displace	31 1/2 BK	Cement Amount Ordered					225 cu ft 3/16 2 1/2

EQUIPMENT

Pumptrk	9	No.	Cementer	Chris	Common	225
			Helper			
Bulktrk		No.	Driver	John	Poz. Mix	
			Driver			
Bulktrk	10	No.	Driver	John	Gel.	4
			Driver			

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
8 3/8 in. E.C. Cement	Sand
Mix 225 cu ft Poz. Mix	Handling 336
	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	8 3/8 in. Plug
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	Surface
Mileage	21

X Signature *[Handwritten Signature]*

Tax
Discount
Total Charge

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 263

Date	3/21/12	Sec.	13	Twp.	15	Range	12	County	Russell	State	KS	On Location		Finish	9:45 AM
Lease	Weber		Well No.	1		Location									
Contractor										Owner					
Type Job										To Quality Oilwell Cementing, Inc.					
Hole Size										You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Csg.										Charge To					
Tbg. Size										Street					
Tool										City State					
Cement Left in Csg.										The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line										Cement Amount Ordered					

EQUIPMENT

Pumptrk	9	No.	Cementer	Paul	Common
			Helper		
Bulktrk	8	No.	Driver	Matt	Poz. Mix 200
			Driver		
Bulktrk	01	No.	Driver	Brain	Gel.
			Driver		

JOB SERVICES & REMARKS

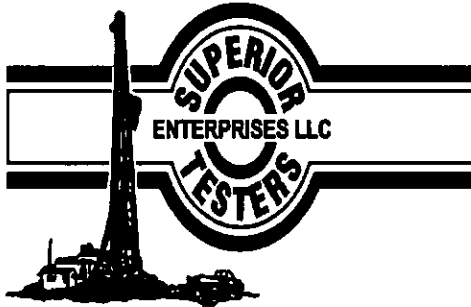
Remarks:	
Rat Hole	305y
Mouse Hole	
Centralizers	1, 3, 5, 7, 9, 11, 13, 15
Baskets	
D/V or Port Collar	
Port Circ	1 hour
Pump	500 gal/min at 118
Plug	100 gal
Mix	170 gal
Displace	
Lost Plug	
Plug	100 gal

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	8 - Turbos
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	16 Requir. Sealants

Pumptrk Charge	
Mileage	21
	prod long string
	Tax
	Discount
	Total Charge

X Signature *[Signature]*



DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company**

3718 183rd Street Russell, Kansas 67665
P.O.Box 701

ATTN: Jeff Lawler

Weber #1

13/15S/12W Russell Co.

Start Date: 2012.03.18 @ 05:24:00

End Date: 2012.03.18 @ 12:04:30

Job Ticket #: 18850 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.03.18 @ 22:17:04

Jason Oil Company

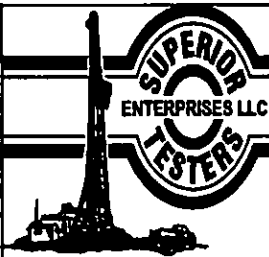
13/15S/12W Russell Co.

Weber #1

DST # 1

Toronto

2012.03.18



DRILL STEM TEST REPORT

Jason Oil Company
3718 183rd Street Russell, Kansas 67665
P.O.Box 701
ATTN: Jeff Lawler

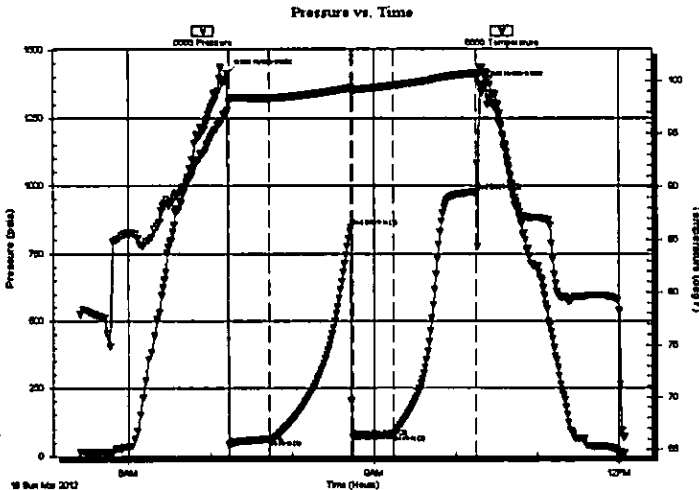
13/15S/12W Russell Co.
Weber #1
Job Ticket: 18850 DST#: 1
Test Start: 2012.03.18 @ 05:24:00

GENERAL INFORMATION:

Formation:	Toronto			Test Type:	Conventional Bottom Hole (Initial)
Deviated:	No	Whipstock:	ft (KB)	Tester:	Dylan E Ellis
Time Tool Opened:	07:13:30			Unit No:	3345/Great Bend/70
Time Test Ended:	12:04:30				
Interval:	2918.00 ft (KB) To	2955.00 ft (KB) (TVD)		Reference Elevations:	1868.00 ft (KB)
Total Depth:	2955.00 ft (KB) (TVD)				1860.00 ft (CF)
Hole Diameter:	7.88 inches	Hole Condition:	Fair	KB to GR/CF:	8.00 ft

Serial #: 6666	Outside				
Press@RunDepth:	81.76 psia @	2951.00 ft (KB)		Capacity:	5000.00 psia
Start Date:	2012.03.18	End Date:	2012.03.18	Last Calib.:	2012.03.18
Start Time:	05:24:00	End Time:	12:04:30	Time On Btm:	2012.03.18 @ 07:12:30
				Time Off Btm:	2012.03.18 @ 10:17:30

TEST COMMENT: 1ST Opening 30 Minutes steady building blow/blow blew to bottom of bucket in 15 minutes
1ST Shut-in 60 Minutes yes surface blow back
2ND Opening 30 Minutes very strong blow/blow blew to bottom of bucket in 30 seconds
2ND Shut-in 60 Minutes no blow back



PRESSURE SUMMARY

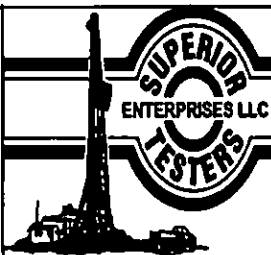
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1416.73	97.16	Initial Hydro-static
1	43.06	97.98	Open To Flow (1)
31	63.16	98.32	Shut-in(1)
91	846.98	99.31	End Shut-in(1)
92	70.32	99.14	Open To Flow (2)
122	81.76	99.53	Shut-in(2)
183	978.03	100.72	End Shut-in(2)
185	1374.95	101.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	Oil cut Mud	0.88
0.00	50%Oil 50%Mud	0.00
63.00	Oil cut Mud	0.88
0.00	35%Oil 65%Mud	0.00
0.00	63' Gas in the pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

Jason Oil Company
 3718 183rd Street Russell, Kansas 67665
 P.O.Box 701
 ATTN: Jeff Lawler

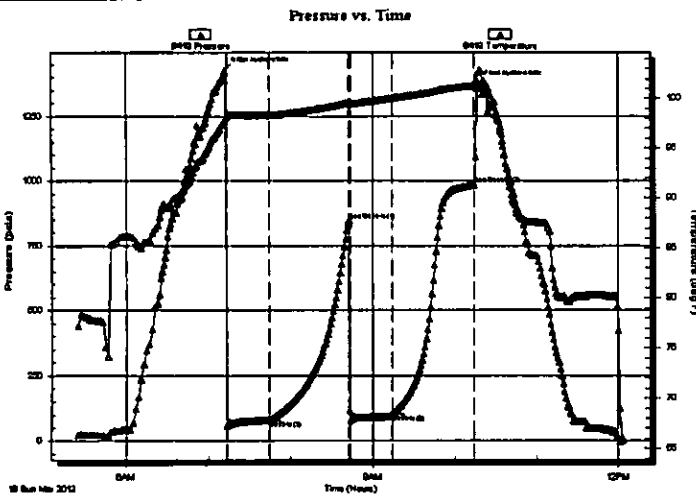
13/15S/12W Russell Co.
Weber #1
 Job Ticket: 18850 DST#: 1
 Test Start: 2012.03.18 @ 05:24:00

GENERAL INFORMATION:

Formation: **Toronto**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:13:30
 Time Test Ended: 12:04:30
 Interval: **2918.00 ft (KB) To 2955.00 ft (KB) (TVD)**
 Total Depth: **2955.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dylan E Ellis
 Unit No: 3345/Great Bend/70
 Reference Elevations: 1868.00 ft (KB)
 1860.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8419 Inside
 Press@RunDepth: 984.78 psia @ 2952.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.03.18 End Date: 2012.03.18 Last Calib.: 2012.03.18
 Start Time: 05:24:00 End Time: 12:04:00 Time On Btm: 2012.03.18 @ 07:12:00
 Time Off Btm: 2012.03.18 @ 10:17:00

TEST COMMENT: 1ST Opening 30 Minutes steady building blow/blow blew to bottom of bucket in 15 minutes
 1ST Shut-in 60 Minutes yes surface blow back
 2ND Opening 30 Minutes very strong blow/blow blew to bottom of bucket in 30 seconds
 2ND Shut-in 60 Minutes no blow back



PRESSURE SUMMARY

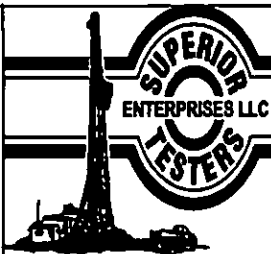
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1427.65	97.34	Initial Hydro-static
2	58.68	98.21	Open To Flow (1)
33	81.28	98.37	Shut-in(1)
91	846.05	99.59	End Shut-in(1)
92	80.74	99.47	Open To Flow (2)
123	102.06	100.04	Shut-in(2)
183	984.78	101.33	End Shut-in(2)
185	1374.20	102.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	Oil cut Mud	0.88
0.00	50%Oil 50%Mud	0.00
63.00	Oil cut Mud	0.88
0.00	35%Oil 65%Mud	0.00
0.00	63' Gas in the pipe	0.00

Gas Rates

	Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company
 3718 183rd Street Russell, Kansas 67665
 P.O.Box 701
 ATTN: Jeff Lawler

13/15S/12W Russell Co.
Weber #1
 Job Ticket: 18850 DST#: 1
 Test Start: 2012.03.18 @ 05:24:00

Tool Information

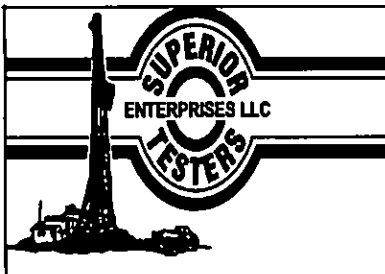
Drill Pipe:	Length: 2903.00 ft	Diameter: 3.80 inches	Volume: 40.72 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 26000.00 lb
			<u>Total Volume: 40.72 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	2918.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			2903.00	
Hydraulic Tool	5.00			2908.00	
Packer	5.00			2913.00	20.00 Bottom Of Top Packer
Packer	5.00			2918.00	
Anchor	32.00			2950.00	
Recorder	1.00	6666	Outside	2951.00	
Recorder	1.00	8419	Inside	2952.00	
Bull Plug	3.00			2955.00	37.00 Bottom Packers & Anchor

Total Tool Length: 57.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company
3718 183rd Street Russell, Kansas 67665
P.O.Box 701
ATTN: Jeff Lawler

13/15S/12W Russell Co.
Weber #1
Job Ticket: 18850 DST#: 1
Test Start: 2012.03.18 @ 05:24:00

Mud and Cushion Information

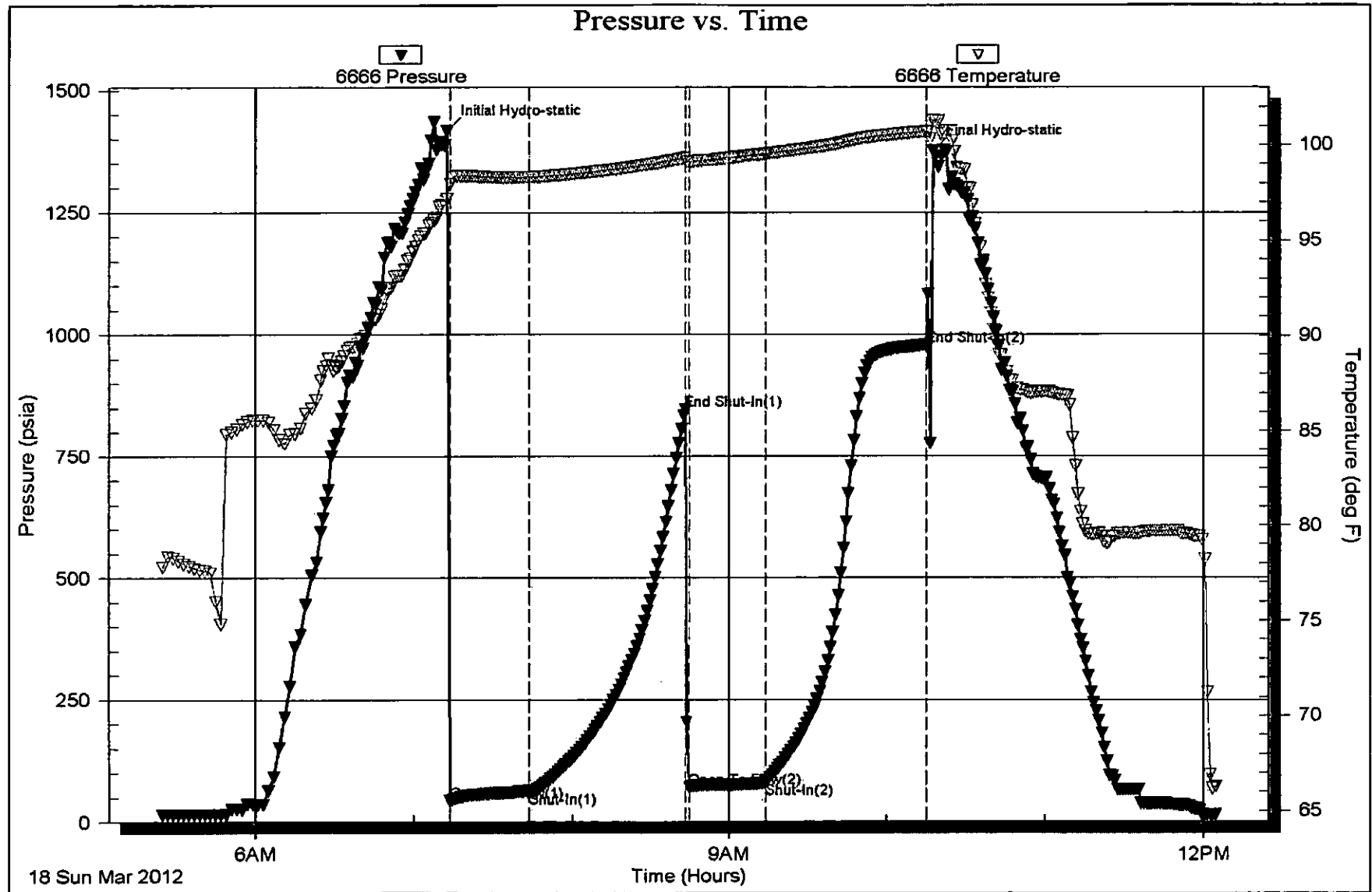
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.40 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 4000.00 ppm			
Filter Cake: 1.00 inches			

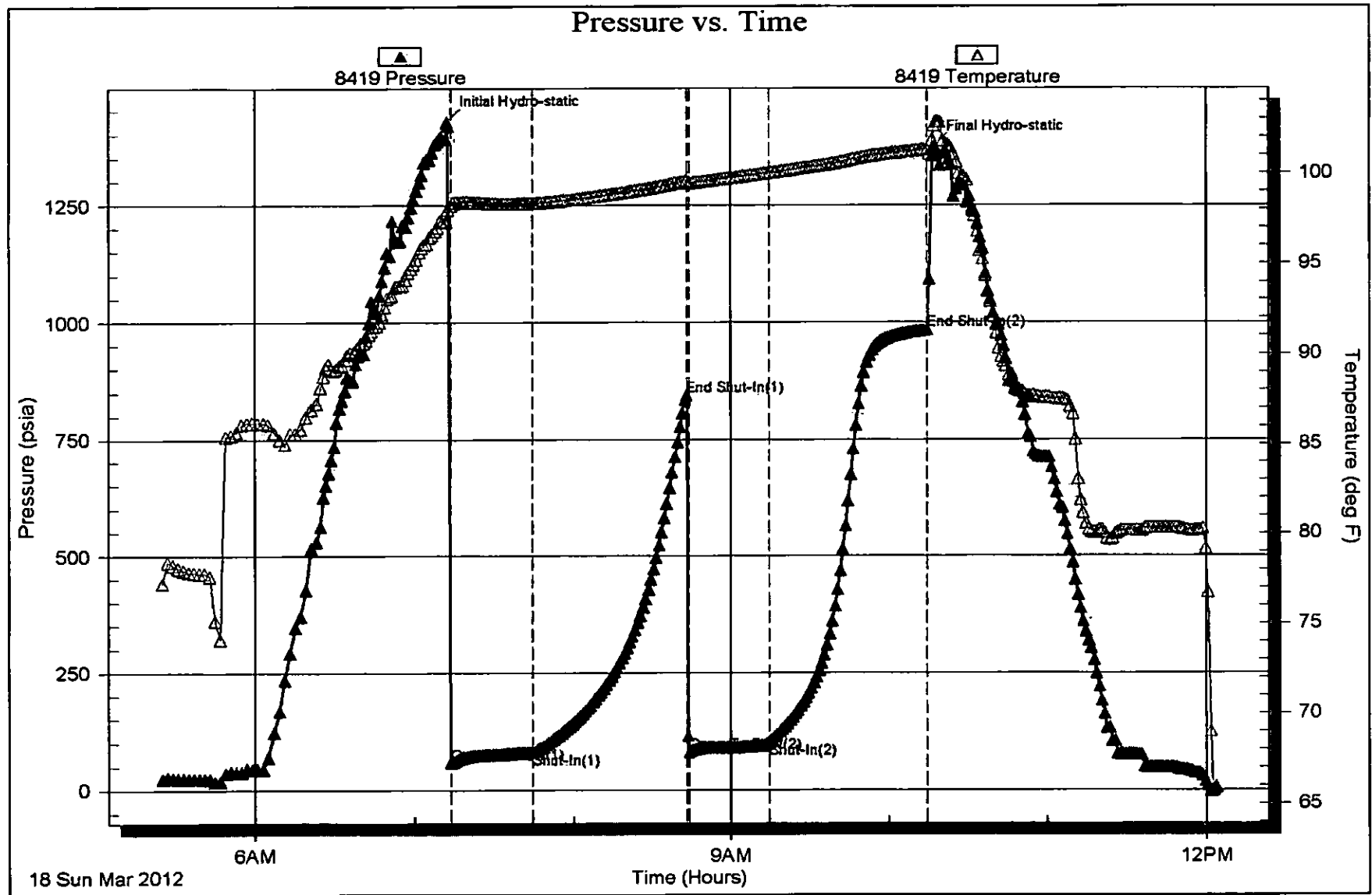
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	Oil cut Mud	0.884
0.00	50% Oil 50% Mud	0.000
63.00	Oil cut Mud	0.884
0.00	35% Oil 65% Mud	0.000
0.00	63' Gas in the pipe	0.000

Total Length: 126.00 ft Total Volume: 1.768 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company**

3718 183rd Street Russell, Kansas 67665
P.O. Box 701

ATTN: Jeff Lawler

Weber #1

13/15S/12W Russell Co.

Start Date: 2012.03.19 @ 12:05:00

End Date: 2012.03.19 @ 17:39:30

Job Ticket #: 17326 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.03.19 @ 15:57:34

Jason Oil Company

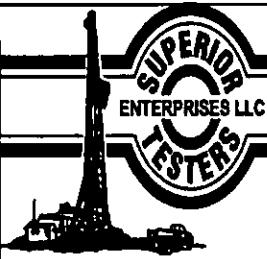
13/15S/12W Russell Co.

Weber #1

DST # 2

Lansing A+B Zones

2012.03.19



DRILL STEM TEST REPORT

Jason Oil Company
 3718 183rd Street Russell, Kansas 67665
 P.O.Box 701
 ATTN: Jeff Lawler

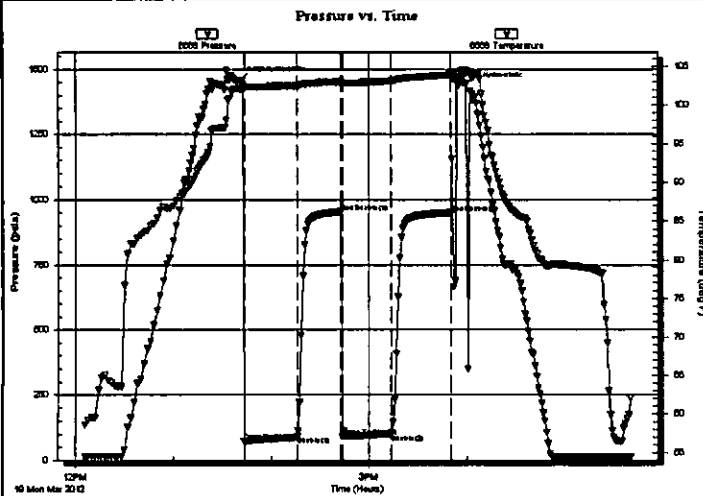
13/15S/12W Russell Co.
Weber #1
 Job Ticket: 17326 DST#: 2
 Test Start: 2012.03.19 @ 12:05:00

GENERAL INFORMATION:

Formation: **Lansing A+B Zones**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:43:30
 Time Test Ended: 17:39:30
 Interval: **3012.00 ft (KB) To 3070.00 ft (KB) (TVD)**
 Total Depth: 3070.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dylan E Ellis
 Unit No: 3345/Great Bend/70
 Reference Elevations: 1868.00 ft (KB)
 1860.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6666 Outside
 Press@RunDepth: 100.72 psia @ 3066.65 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.03.19 End Date: 2012.03.19 Last Calib.: 2012.03.19
 Start Time: 12:05:00 End Time: 17:39:30 Time On Btm: 2012.03.19 @ 13:41:30
 Time Off Btm: 2012.03.19 @ 15:54:30

TEST COMMENT: 1ST Opening 30 Minutes weak blow /blow built to 4 inches into the bucket
 1ST Shut-in 30 Minutes no blow back
 2ND Opening 30 Minutes weak building blow /blow built to 5 inches into the bucket
 2ND Shut-in 30 Minutes no blow back



PRESSURE SUMMARY

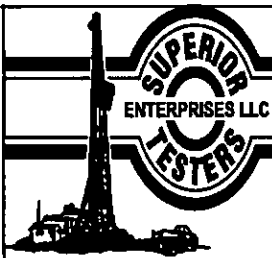
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1456.05	102.24	Initial Hydro-static
2	71.95	102.35	Open To Flow (1)
35	89.89	102.58	Shut-in(1)
61	953.71	103.11	End Shut-in(1)
62	92.16	102.91	Open To Flow (2)
92	100.72	103.19	Shut-in(2)
129	950.16	103.98	End Shut-in(2)
133	1436.94	104.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
105.00	Very lightly Oil spotted Mud	1.47

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Jason Oil Company
 3718 183rd Street Russell, Kansas 67665
 P.O.Box 701
 ATTN: Jeff Lawler

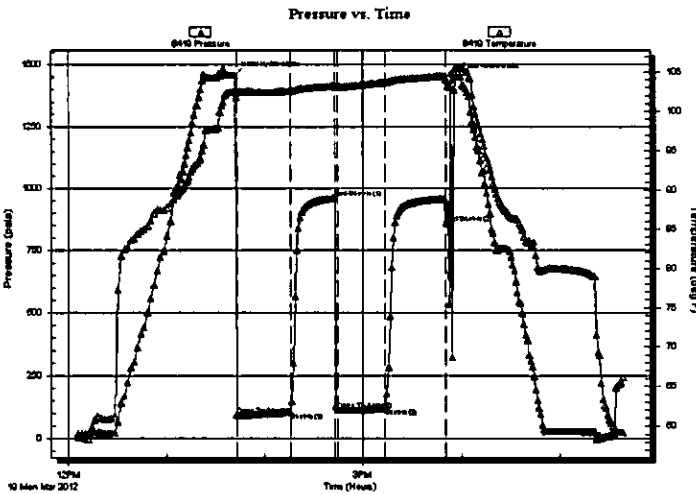
13/15S/12W Russell Co.
Weber #1
 Job Ticket: 17326 **DST#: 2**
 Test Start: 2012.03.19 @ 12:05:00

GENERAL INFORMATION:

Formation: **Lansing A+B Zones**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 13:43:30 Tester: Dylan E Ellis
 Time Test Ended: 17:39:30 Unit No: 3345/Great Bend/70
 Interval: **3012.00 ft (KB) To 3070.00 ft (KB) (TVD)** Reference Elevations: 1868.00 ft (KB)
 Total Depth: 3070.00 ft (KB) (TVD) 1860.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8419 Inside
 Press@RunDepth: 858.65 psia @ 3065.65 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.03.19 End Date: 2012.03.19 Last Calib.: 2012.03.19
 Start Time: 12:05:00 End Time: 17:39:00 Time On Btm: 2012.03.19 @ 13:41:30
 Time Off Btm: 2012.03.19 @ 15:57:00

TEST COMMENT: 1ST Opening 30 Minutes weak blow /blow built to 4 inches into the bucket
 1ST Shut-in 30 Minutes no blow back
 2ND Opening 30 Minutes weak building blow /blow built to 5 inches into the bucket
 2ND Shut-in 30 Minutes no blow back



PRESSURE SUMMARY

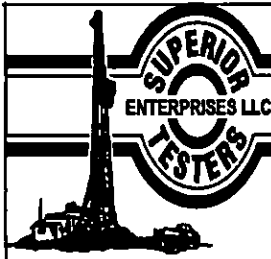
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1457.85	102.47	Initial Hydro-static
2	90.76	102.41	Open To Flow (1)
34	103.67	102.58	Shut-in(1)
61	961.78	103.25	End Shut-in(1)
63	111.51	103.08	Open To Flow (2)
92	117.11	103.66	Shut-in(2)
129	858.65	103.99	End Shut-in(2)
136	1448.28	105.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
105.00	Very lightly Oil spotted Mud	1.47

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company
 3718 183rd Street Russell, Kansas 67665
 P.O.Box 701
 ATTN: Jeff Lawler

13/15S/12W Russell Co.
Weber #1
 Job Ticket: 17326 **DST#: 2**
 Test Start: 2012.03.19 @ 12:05:00

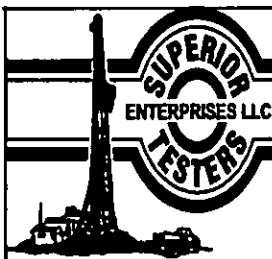
Tool Information

Drill Pipe:	Length: 3021.00 ft	Diameter: 3.80 inches	Volume: 42.38 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 23000.00 lb
			<u>Total Volume: 42.38 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3012.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	57.65 ft			
Tool Length:	77.65 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			2997.00	
Hydraulic Tool	5.00			3002.00	
Packer	5.00			3007.00	20.00 Bottom Of Top Packer
Packer	5.00			3012.00	
Anchor	5.00			3017.00	
Change Over Sub	0.75			3017.75	
Drill Pipe	30.15			3047.90	
Change Over Sub	0.75			3048.65	
Anchor	16.00			3064.65	
Recorder	1.00	8419	Inside	3065.65	
Recorder	1.00	6666	Outside	3066.65	
Bull Plug	3.00			3069.65	57.65 Bottom Packers & Anchor

Total Tool Length: 77.65



DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company

13/15S/12W Russell Co.

3718 183rd Street Russell, Kansas 67665
P.O.Box 701

Weber #1

Job Ticket: 17326

DST#: 2

ATTN: Jeff Lawler

Test Start: 2012.03.19 @ 12:05:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 46.00 sec/qt
Water Loss: 10.80 in³
Resistivity: ohm.m
Salinity: 3000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psia

Oil Apt: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
105.00	Very lightly Oil spotted Mud	1.473

Total Length: 105.00 ft Total Volume: 1.473 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

