



KANSAS CORPORATION COMMISSION 1081926  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: 3118 Cummings Rd  
Address 2: PO BOX 399  
City: GARDEN CITY State: KS Zip: 67846 + \_\_\_\_\_  
Contact Person: Scott Corsair  
Phone: ( 785 ) 398-2270  
CONTRACTOR: License # 33323  
Name: Petromark Drilling, LLC  
Wellsite Geologist: Jason Alm  
Purchaser: NCRA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 11/16/2011                        | 11/23/2011      | 01/13/2012                              |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 15-135-25313-00-00  
Spot Description: \_\_\_\_\_  
NW NE NW SW Sec. 6 Twp. 19 S. R. 21  East  West  
2500 Feet from  North /  South Line of Section  
810 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Ness  
Lease Name: Strecker Well #: 3-6  
Field Name: DeWald North  
Producing Formation: Mississippian  
Elevation: Ground: 2136 Kelly Bushing: 2142  
Total Depth: 4259 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 1391 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 25000 ppm Fluid volume: 160 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior, Inc  
Lease Name: Strecker License #: 4058  
Quarter SW Sec. 06 Twp. 19 S. R. 21  East  West  
County: Ness Permit #: D19026

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gertso Date: 05/21/2012



1081926

Operator Name: American Warrior, Inc. Lease Name: Strecker Well #: 3-6  
 Sec. 6 Twp. 19 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Dual Receiver Cement Bond | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br><br>Name Top Datum<br>Attached Attached Attached |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.25             | 8.625                     | 23                | 1391          | SMD            | 425          | 1/4# Flocele               |
| Production  | 7.875             | 5.5                       | 15.5              | 4259          | EA-2           | 175          | 1/4# Flocele               |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate<br>_____ Protect Casing<br><input checked="" type="checkbox"/> Plug Back TD<br>_____ Plug Off Zone | 0-2400           | SMD            | 125          | 1/4# Flocele               |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 4253-4259   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|  |                     |  |   |
|--|---------------------|--|---|
| TUBING RECORD: Size: <u>2.375</u> Set At: <u>4256</u> Packer At: _____ |                     | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No  |   |
| Date of First, Resumed Production, SWD or ENHR.<br><u>01/13/2012</u>   |                     | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |   |
| Estimated Production Per 24 Hours                                      | Oil Bbls. <u>20</u> | Gas Mcf <u>15</u>  | Water Bbls. <u>15</u> Gas-Oil Ratio _____ Gravity <u>40</u> |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>4253-4259</u> |
|---|--|--|

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | American Warrior, Inc. |
| Well Name | Strecker 3-6           |
| Doc ID    | 1081926                |

Tops

|                  |      |       |
|------------------|------|-------|
| Anhydrite        | 1382 | 760   |
| Heebner          | 3617 | -1475 |
| Lansing          | 3664 | -1522 |
| Base Kansas City | 3990 | -1848 |
| Pawnee           | 4073 | -1931 |
| Ft. Scott        | 4150 | -2008 |
| Cherokee         | 4168 | -2026 |
| Mississippian    | 4251 | -2109 |
| TD               | 4259 | -2117 |



CHARGE TO:  
**AMERICAN WARRIOR INC**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
**20452**

PAGE **1** OF **1**

|   |  |                                      |                                      |                          |   |                         |                      |
|---|--|--------------------------------------|--------------------------------------|--------------------------|---|-------------------------|----------------------|
| SERVICE LOCATIONS<br>1. <b>NESS, KS</b> | WELL/PROJECT NO.<br><b>3-6</b>                             | LEASE<br><b>STRECKER</b>             | COUNTY/PARISH<br><b>NESS</b>         | STATE<br><b>Ks</b>       | CITY  | DATE<br><b>11-18-11</b> | OWNER<br><b>SOME</b> |
| 2.                                      | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE | CONTRACTOR<br><b>PEROMARK MFG #1</b> | RIG NAME/NO.                         | SHIPPED<br>VIA <b>CT</b> | DELIVERED TO<br><b>LOCATION</b>                   | ORDER NO.               |                      |
| 3.                                      | WELL TYPE<br><b>Oil</b>                                    | WELL CATEGORY<br><b>DEVELOPMENT</b>  | JOB PURPOSE<br><b>8 5/8" SURFACE</b> | WELL PERMIT NO.          | WELL LOCATION<br><b>BAZINE, Ks - 3/4 S, E-110</b> |                         |                      |
| 4. REFERRAL LOCATION                    | INVOICE INSTRUCTIONS                                       |                                      |                                      |                          |   |                         |                      |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                  | QTY.  |     | UNIT PRICE |        | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|------------------------------|-------|-----|------------|--------|---------|
|                 |                                     | LOC        | ACCT | DF |                              |       | UM  |            | UM     |         |
| 575             |                                     | 1          |      |    | MILEAGE # 110                | 20    | ME  |            | 6.00   | 120.00  |
| 5760            |                                     | 1          |      |    | PUMP CHARGE - DEEP SURFACE   | 1     | OPR | 1391       | FT     | 1250.00 |
| 221             |                                     | 1          |      |    | LIGNIN KCL                   | 2     | Gal |            | 25.00  | 50.00   |
| 281             |                                     | 1          |      |    | MUD FLUSH                    | 500   | Gal |            | 1.25   | 625.00  |
| 401             |                                     | 1          |      |    | INSERT FLUAT W/O AUTO FILL   | 1     | EA  | 85A"       | 250.00 | 250.00  |
| 409             |                                     | 1          |      |    | TURBOIZERS                   | 4     | EA  |            | 100.00 | 400.00  |
| 410             |                                     | 1          |      |    | TOP PLUG                     | 1     | EA  |            | 100.00 | 100.00  |
| 330             |                                     | 1          |      |    | SWIFT MULTI-DENSITY STANDARD | 425   | SKS |            | 16.50  | 7012.50 |
| 276             |                                     | 1          |      |    | FLOCELE                      | 100   | IRS |            | 2.00   | 200.00  |
| 290             |                                     | 1          |      |    | D-AIR                        | 5     | Gal |            | 35.00  | 175.00  |
| 581             |                                     | 1          |      |    | SERVICE CHARGE CEMENT        | 425   | SKS |            | 2.00   | 850.00  |
|                 |                                     | 1          |      |    | DRAYAGE                      | 42290 | URS | 422.9      | 1.00   | 422.90  |

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **11-18-11** TIME SIGNED **1000** BY **AM**

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

|  |  |            |           |            |          |
|--|--|------------|-----------|------------|----------|
| SURVEY   | AGREE  | UN-DECIDED | DIS-AGREE | PAGE TOTAL |          |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |  |            |           |            | 11455.40 |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |  |            |           |            |          |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |  |            |           |            |          |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |  |            |           | TAX        |          |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES <input type="checkbox"/> NO |            |           | TOTAL      |          |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                |  |            |           |            |          |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES  
 SWIFT OPERATOR **Walter Wilson** APPROVAL

*Thank You!*

JOB LOG

SWIFT Services, Inc.

DATE 11-18-11 PAGE NO. 1

CUSTOMER AMERICAN WADSWORTH TAG WELL NO. 3-b LEASE STREIBERT JOB TYPE 8 5/8" SURFACS TICKET NO. 20452

| CHART NO. | TIME | RATE (GPM) | VOLUME (GAL)  | PUMPS   |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS            |
|-----------|------|------------|---------------|---------|---|----------------|--------|---|
|           |      |            |               | T       | C | TUBING         | CASING |   |
|           | 1000 |            |               |         |   |                |        | ON LOCATION                                       |
|           | 1115 |            |               |         |   |                |        | START 8 5/8" CASING IN WELL                       |
|           |      |            |               |         |   |                |        | TD-1394' SET=1391'                                |
|           |      |            |               |         |   |                |        | TP-1391' 8 5/8" 23                                |
|           |      |            |               |         |   |                |        | ST-15'  |
|           |      |            |               |         |   |                |        | CENTERS-1, 4, 12, 27                              |
|           | 1325 |            |               |         |   |                |        | BREAK CIRCULATION                                 |
|           | 1355 | 6 1/2      | 12            |         | ✓ |                | 350    | PUMP 500 GAL MUD FLUSH                            |
|           | 1357 | 6 1/2      | 20            |         | ✓ |                | 350    | PUMP 20 BRIS KCL-FLUSH                            |
|           | 1405 | 7          | 47            |         | ✓ |                | 350    | MIX CEMENT - 100 SKS @ 11.8 PP6                   |
|           |      | 7          | 48            |         | ✓ |                |        | 125 SKS @ 12.5 PP6                                |
|           |      | 6 1/2      | 31            |         | ✓ |                |        | 100 SKS @ 13.5 PP6                                |
|           |      | 6 1/2      | 26            |         | ✓ |                | 150    | 100 SKS @ 14.5 PP6                                |
|           | 1428 |            |               |         |   |                |        | RELEASE PLUG                                      |
|           | 1432 | 7          | 0             |         | ✓ |                |        | DISPLACE PLUG                                     |
|           |      | 7          | 70            |         |   |                | 450    |   |
|           | 1442 | 7          | <del>88</del> |         |   |                | 1000   | PLUG DOWN - SHUT IN (PS UP = 7 1/4 BRIS)          |
|           |      |            | 7 1/4         | BY TANK |   |                | 0      | RELEASE - PSE HELD (2X) (PS UP APPX 17 BRIS ONLY) |
|           |      |            |               |         |   |                |        | CIRCULATED 30 SKS CEMENT TO PET                   |
|           |      |            |               |         |   |                |        | WASH TANK   |
|           | 1600 |            |               |         |   |                |        | JOB COMPLETE                                      |
|           |      |            |               |         |   |                |        | THANK YOU   |
|           |      |            |               |         |   |                |        | WAVE, JEFF, LAWE                                  |
|           |      |            |               |         |   |                |        | APPX 255' ± CEMENT IN CASING                      |



CHARGE TO: American Warrior  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No **22449**

PAGE 1 OF 2

|   |   |                                     |  |                      |                                   |                          |       |
|---|---|-------------------------------------|--|----------------------|-----------------------------------|--------------------------|-------|
| SERVICE LOCATIONS<br>1. <u>Ness City KS</u> | WELL/PROJECT NO.<br><u>3-6</u>  | LEASE<br><u>Strecker</u>            | COUNTY/PARISH<br><u>NEAD</u>             | STATE<br><u>KS</u>   | CITY<br><u>Bazine</u>             | DATE<br><u>23 Nov 11</u> | OWNER |
| 2.  | TICKET TYPE<br><input type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR<br><u>Retromark</u>      | RIG NAME/NO.                             | SHIPPED<br><u>CT</u> | DELIVERED TO<br><u>location</u>   | ORDER NO.                |       |
| 3.  | WELL TYPE<br><u>oil</u>   | WELL CATEGORY<br><u>Development</u> | JOB PURPOSE<br><u>cement long string</u> | WELL PERMIT NO.      | WELL LOCATION<br><u>6-195-21W</u> |                          |       |
| 4. REFERRAL LOCATION                        | INVOICE INSTRUCTIONS  |                                     |  |                      |                                   |                          |       |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                   | QTY. |    | UNIT PRICE |    | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|-------------------------------|------|----|------------|----|---------|
|                 |                                     | LOC        | ACCT | DF |                               | QTY. | UM | QTY.       | UM |         |
| 575             |                                     | 1          |      |    | MILEAGE TRK 114               | 25   | mi | 6.00       |    | 150.00  |
| 578             |                                     | 1          |      |    | Pump Charge                   | 1    | ea | 1500.00    |    | 1500.00 |
| 402             |                                     | 1          |      |    | Compressor                    | 5    | in | 70.00      |    | 350.00  |
| 410.3           |                                     | 1          |      |    | Cement Basket                 | 5    | in | 250.00     |    | 250.00  |
| 416             |                                     | 1          |      |    | Latch down Pkg's baffle       | 5    | in | 250.00     |    | 250.00  |
| 407             |                                     | 1          |      |    | Insert floatline w/ AUTO FILL | 5    | in | 350.00     |    | 350.00  |
| 419             |                                     | 1          |      |    | Rotating head rental          | 5    | in | 700.00     |    | 700.00  |

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:  
  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-788-2300

|  |                              |                             |           |            |         |
|--|------------------------------|-----------------------------|-----------|------------|---------|
| SURVEY   | AGREE                        | UN-DECIDED                  | DIS-AGREE | PAGE TOTAL | 3050.00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |                              |                             |           |            | 5236.25 |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |                              |                             |           |            | 8286.25 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |                              |                             |           |            |         |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |                              |                             |           | TAX        |         |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES | <input type="checkbox"/> NO |           | TOTAL      |         |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                |                              |                             |           |            |         |

X  
 DATE SIGNED: \_\_\_\_\_ TIME SIGNED: 6:00  AM  PM

SWIFT OPERATOR: [Signature] APPROVAL: \_\_\_\_\_

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE: 23 NOV 11 PAGE NO.

CUSTOMER: American Warrior WELL NO.: 3-6 LEAD: Strecker JOB TYPE: cement lay string TICKET NO.: 22449

| CHART NO. | TIME                 | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS   |
|-----------|----------------------|------------|--------------------|-------|---|----------------|--------|--|
|           |                      |            |                    | T     | C | TUBING         | CASING |  |
|           |                      |            |                    |       |   |                |        | 175 sk EA-2 w/ 1/4# Floceles<br>5 1/2" 15.5# casing RTD 9759 102 jts<br>total pipe 4268' string + 4211'<br>Cement 1, 2, 3, 4 80 Basket "5"<br>NO PORT COLLAR |
|           | 2000                 |            |                    |       |   |                |        | on 1st TRK 114   |
|           | 2000                 |            |                    |       |   |                |        | Start 5 1/2" 15.5# casing in well  |
|           | 2215                 |            |                    |       |   |                |        | Drop ball - circulate - ROTATE   |
|           | 2240                 | 4 3/4      | 12                 |       |   |                | 200    | Pump 500 gal mud flush   |
|           |                      | 4 3/4      | 20                 |       |   |                | 200    | Pump 20 bbl KCL flush  |
|           | 2245                 |            | 7                  |       |   |                |        | Plug RH 30 bbls  |
|           | 2250                 | 4 3/4      | 35                 |       |   |                | 250    | Mix EA-2 cement 145 lbs @ 15.3 PSI   |
|           | 2303                 |            |                    |       |   |                |        | Drop latch drum plug<br>wash out pump & line   |
|           | 2315                 | 6 3/4      |                    |       |   |                | 250    | Displace plug  |
|           |                      | 6 3/4      | 90                 |       |   |                | 850    |  |
|           | 2330                 | 6 3/4      | 100                |       |   |                | 150    | Land plug  |
|           |                      |            |                    |       |   |                |        | Release pressure to truck - dried up   |
|           | 2345                 |            |                    |       |   |                |        | wash truck   |
|           |                      |            |                    |       |   |                |        | Rack up  |
|           | ON NOV 20 11<br>0000 |            |                    |       |   |                |        | job complete   |
|           |                      |            |                    |       |   |                |        | FluKs<br>Blaine Joe Dave   |





CHARGE TO: American Warriors  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET N° **22502**

PAGE 1 OF 1

SERVICE LOCATIONS: Ness City KS WELL/PROJECT NO. 3-6 LEASE Stecker COUNTY/PARISH Nevo STATE KS CITY Bazine DATE 29 NOV 11 OWNER \_\_\_\_\_  
 TICKET TYPE  SERVICE  SALES CONTRACTOR \_\_\_\_\_ RIG NAME/NO. \_\_\_\_\_ SHIPPED YET DELIVERED TO location ORDER NO. \_\_\_\_\_  
 WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement backside WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION 6-195-210  
 REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION     | QTY. |     | UM |  | UNIT PRICE | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|-----------------|------|-----|----|--|------------|---------|
|                 |                                     | LOC        | ACCT | DF |                 |      |     |    |  |            |         |
| 575             |                                     | 1          |      |    | MILEAGE TRK 114 | 20   | mi. |    |  | 6.00       | 120.00  |
| 576             |                                     | 1          |      |    | Pump Charge     | 1    | ea  |    |  | 1000.00    | 1000.00 |
| 330             |                                     | 1          |      |    | SMD cement      | 125  | sk  |    |  | 16.50      | 2062.50 |
| 276             |                                     | 1          |      |    | Fluore          | 25   | lb  |    |  | 2.00       | 50.00   |
| 290             |                                     | 1          |      |    | D-AIR           | 2    | gal |    |  | 35.00      | 70.00   |
| 581             |                                     | 1          |      |    | Service Charge  | 125  | sk  |    |  | 2.00       | 250.00  |
| 582             |                                     | 1          |      |    | Dragege (air)   | 1    | ea  |    |  | 250.00     | 250.00  |

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REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

| SURVEY   | AGREE                        | UN-DECIDED                  | DIS-AGREE | PAGE TOTAL | AMOUNT  |
|--|------------------------------|-----------------------------|-----------|------------|---------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |                              |                             |           | 3802       | 50      |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |                              |                             |           |            |         |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |                              |                             |           |            |         |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |                              |                             |           | 7.05       | 137.50  |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES | <input type="checkbox"/> NO |           | TOTAL      | 3940.00 |

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

SWIFT OPERATOR

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

APC

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 09/01/11 PAGE NO.

CUSTOMER *Amelia Wallace* WELL NO. *3-6* LEASE *Stracker* JOB TYPE *concrete backside* TICKET NO. *22502*

| CHART NO. | TIME        | RATE (BPM)   | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |            | DESCRIPTION OF OPERATION AND MATERIALS     |
|-----------|-------------|--------------|--------------------|-------|---|----------------|------------|--|
|           |             |              |                    | T     | C | TUBING         | CASING     |  |
|           |             |              |                    |       |   |                |            | <i>125 SK SMD w/ 1" Floccle</i>            |
|           |             |              |                    |       |   |                |            | <i>5 1/2 casing - 8 1/2</i>                |
|           |             |              |                    |       |   |                |            | <i>Pump down 8 1/2</i>                     |
|           | <i>1050</i> |              |                    |       |   |                |            | <i>on loc TRK 114</i>                      |
|           | <i>1115</i> |              |                    |       |   |                | <i>500</i> | <i>pressure 5 1/2 to 500psi - close in</i> |
|           | <i>1120</i> | <i>4 1/2</i> | <i>51</i>          |       |   |                | <i>500</i> | <i>with SMD cont @ 12.2 PPG</i>            |
|           |             |              | <i>1</i>           |       |   |                |            | <i>pump 1 bbl H2O</i>                      |
|           |             |              |                    |       |   |                |            | <i>close in 8 1/2</i>                      |
|           |             |              |                    |       |   |                |            | <i>release pressure from 5 1/2</i>         |
|           |             |              |                    |       |   |                |            | <i>wash truck</i>                          |
|           |             |              |                    |       |   |                |            | <i>Rack up</i>                             |
|           |             |              |                    |       |   |                |            | <i>job complete</i>                        |
|           |             |              |                    |       |   |                |            | <i>THW</i>                                 |
|           |             |              |                    |       |   |                |            | <i>Joe, Dave &amp; Blair</i>               |

# **Geological Report**

American Warrior, Inc.  
**Strecker #3-6**  
2500' FSL & 810' FWL  
Sec. 6 T19s R21w  
Ness County, Kansas



**American Warrior, Inc.**

## General Data

Well Data: American Warrior, Inc.  
Strecker #3-6  
2500' FSL & 810' FWL  
Sec. 6 T19s R21w  
Ness County, Kansas  
API # 15-135-25313-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: November 16, 2011

Completion Date: November 23, 2011

Elevation: 2136' Ground Level  
2142' Kelly Bushing

Directions: Bazine KS, from the south side of town, South on  
DD rd. 7/8 mi. East into location

Casing: 1391' 8 5/8" surface casing  
4258' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

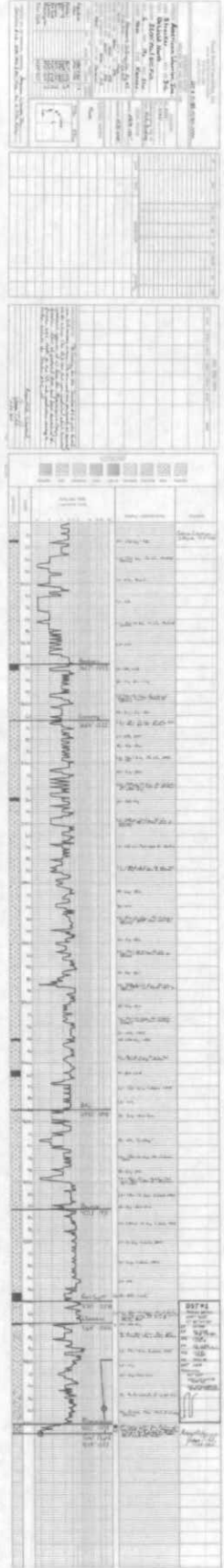
Drillstem Tests: One, Trilobite Testing, Inc. "Brett Dickinson"

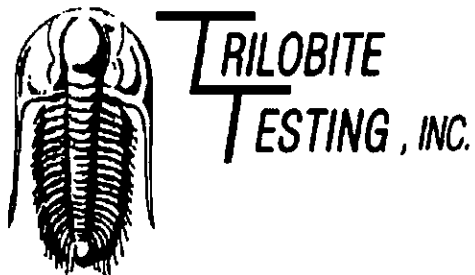
Problems: None

Remarks: None









## DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399  
Garden City, KS 67846

ATTN: Jason Alm

### **Strecker #3-6**

### **6-19s-31w Ness,KS**

Start Date: 2011.11.23 @ 05:40:37

End Date: 2011.11.23 @ 12:18:07

Job Ticket #: 46201                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

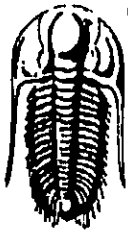
Printed: 2011.11.30 @ 14:22:28

American Warrior, Inc. 6-19s-31w Ness,KS Strecker #3-6 DST # 1 Miss. 2011.11.23









**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

American Warrior, Inc.

6-19s-31w Ness, KS

PO Box 399  
Garden City, KS 67846

**Strecker #3-6**

Job Ticket: 46201

**DST#: 1**

ATTN: Jason Alm

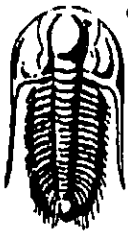
Test Start: 2011.11.23 @ 05:40:37

### Tool Information

|                           |                    |                       |                            |                                    |
|---------------------------|--------------------|-----------------------|----------------------------|------------------------------------|
| Drill Pipe:               | Length: 4062.00 ft | Diameter: 3.80 inches | Volume: 56.98 bbl          | Tool Weight: 2500.00 lb            |
| Heavy Wt. Pipe:           | Length: ft         | Diameter: 2.70 inches | Volume: - bbl              | Weight set on Packer: 25000.00 lb  |
| Drill Collar:             | Length: 124.00 ft  | Diameter: 2.25 inches | Volume: 0.61 bbl           | Weight to Pull Loose: 74000.00 lb  |
|                           |                    |                       | <u>Total Volume: - bbl</u> | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 15.00 ft           |                       |                            | String Weight: Initial 64000.00 lb |
| Depth to Top Packer:      | 4199.00 ft         |                       |                            | Final 66000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                       |                            |                                    |
| Interval between Packers: | 60.00 ft           |                       |                            |                                    |
| Tool Length:              | 88.00 ft           |                       |                            |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                            |                                    |

Tool Comments:

| Tool Description          | Length (ft)  | Serial No. | Position | Depth (ft) | Accum. Lengths                |
|---------------------------|--------------|------------|----------|------------|-------------------------------|
| Change Over Sub           | 1.00         |            |          | 4172.00    |                               |
| Shut In Tool              | 5.00         |            |          | 4177.00    |                               |
| Hydraulic tool            | 5.00         |            |          | 4182.00    |                               |
| Jars                      | 5.00         |            |          | 4187.00    |                               |
| Safety Joint              | 2.00         |            |          | 4189.00    |                               |
| Packer                    | 5.00         |            |          | 4194.00    | 28.00 Bottom Of Top Packer    |
| Packer                    | 5.00         |            |          | 4199.00    |                               |
| Stubb                     | 1.00         |            |          | 4200.00    |                               |
| Perforations              | 2.00         |            |          | 4202.00    |                               |
| Change Over Sub           | 1.00         |            |          | 4203.00    |                               |
| Recorder                  | 0.00         | 6753       | Inside   | 4203.00    |                               |
| Recorder                  | 0.00         | 8319       | Outside  | 4203.00    |                               |
| Blank Spacing             | 32.00        |            |          | 4235.00    |                               |
| Change Over Sub           | 1.00         |            |          | 4236.00    |                               |
| Perforations              | 20.00        |            |          | 4256.00    |                               |
| Bullnose                  | 3.00         |            |          | 4259.00    | 60.00 Bottom Packers & Anchor |
| <b>Total Tool Length:</b> | <b>88.00</b> |            |          |            |                               |



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior, Inc.

6-19s-31w Ness, KS

PO Box 399  
Garden City, KS 67846

Strecker #3-6

Job Ticket: 46201

DST#: 1

ATTN: Jason Alm

Test Start: 2011.11.23 @ 05:40:37

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8700.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

| Length<br>ft | Description                | Volume<br>bbl |
|--------------|----------------------------|---------------|
| 60.00        | VSGWMOO 5%G 55%O 10%W 30%M | 0.295         |
| 240.00       | VSGOOM 5%G 10%O 85%M       | 2.784         |
| 0.00         | 60ft GP                    | 0.000         |

Total Length: 300.00 ft

Total Volume: 3.079 bbl

Num Fluid Samples: 0

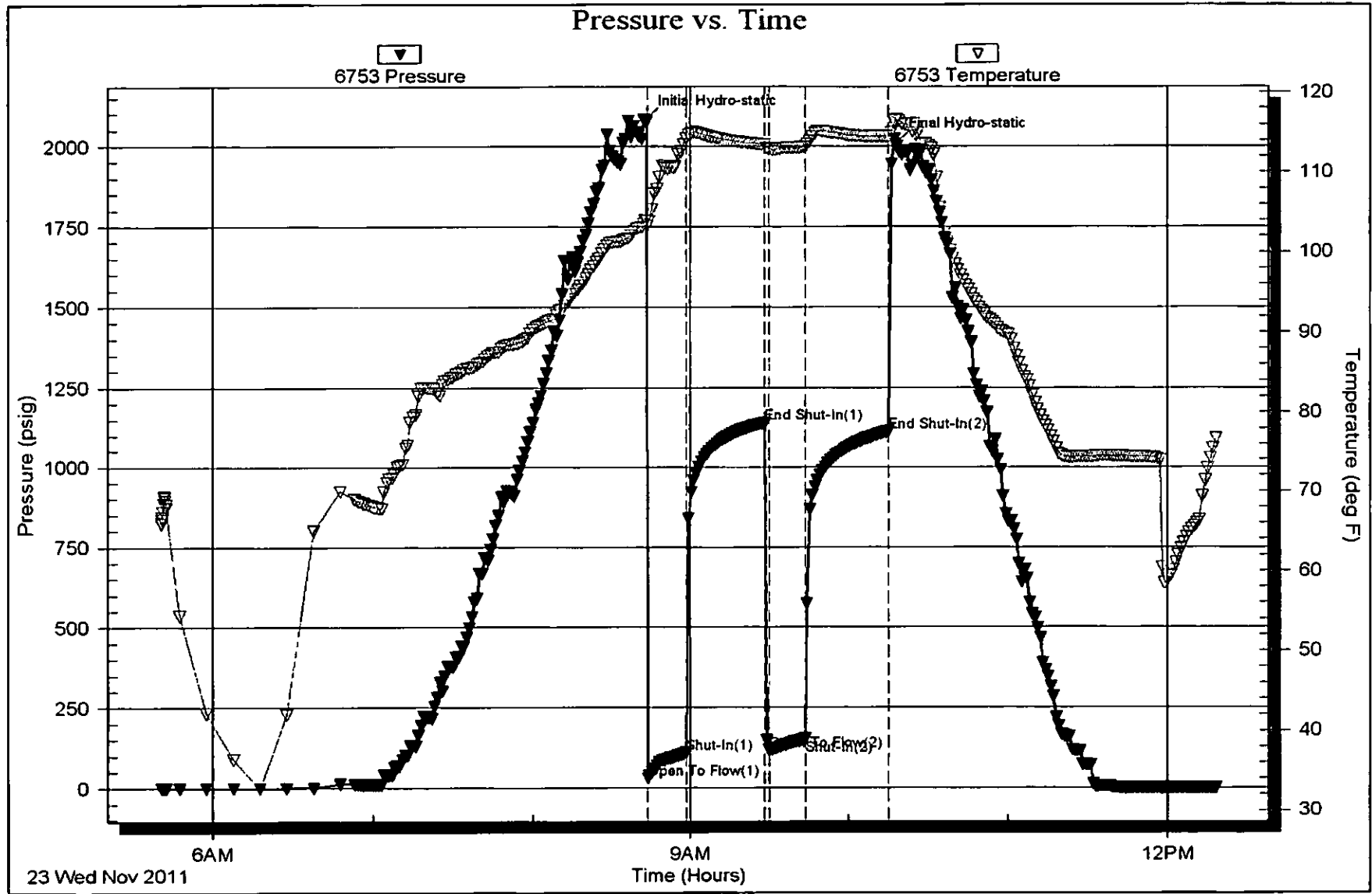
Num Gas Bombs: 0

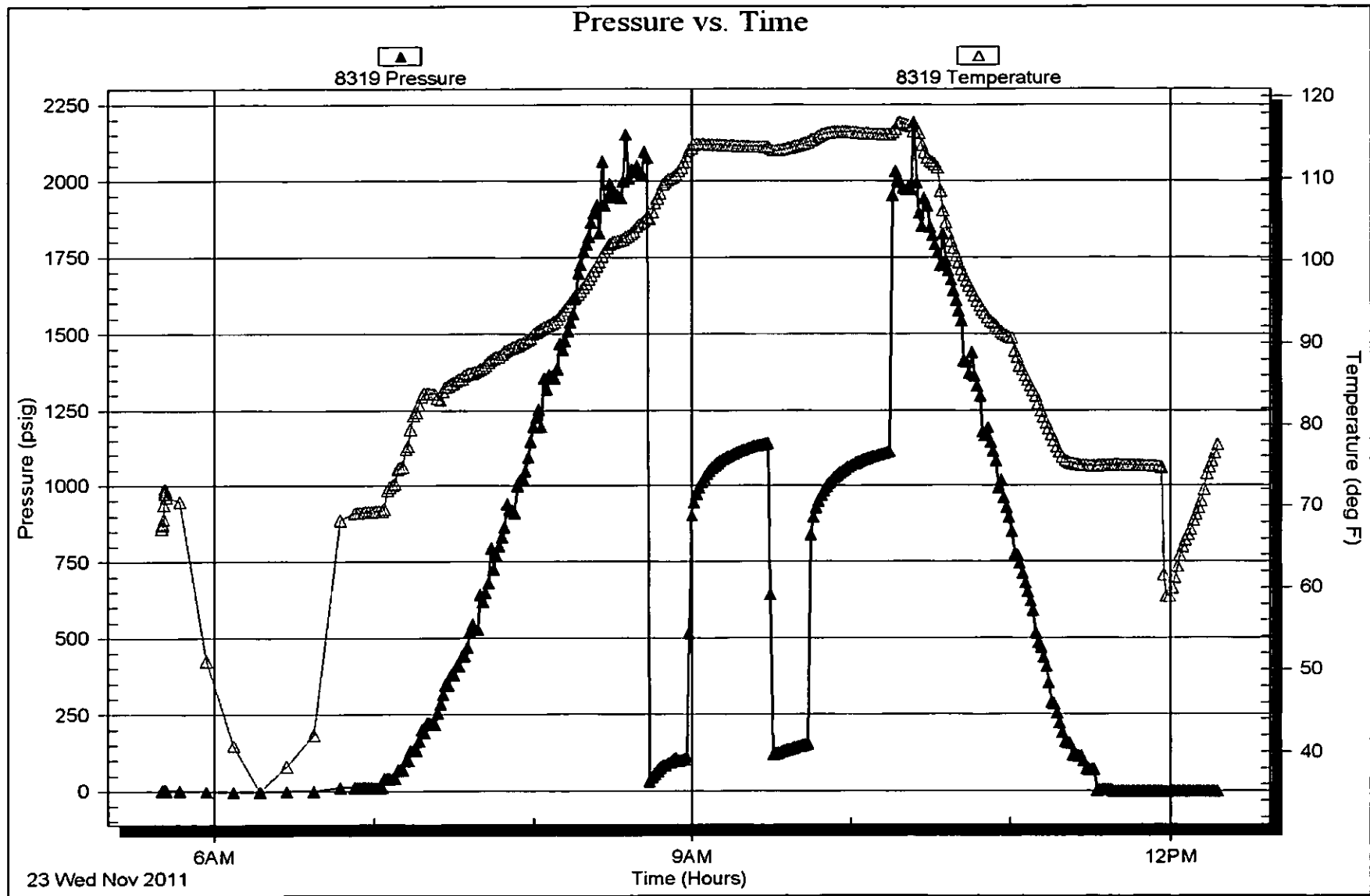
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







# TRILOBITE TESTING INC.

P.O. Box 1733 - Hays, Kansas 67601

RECEIVED  
NOV 23 2011

## Test Ticket

NO. 46201

Well Name & No. Stracker #3-6 Test No. 1 Date 11/23/11  
 Company American Warrior, Inc. Elevation 2142 KB 2136 GL  
 Address PO Box 399 Garden City KS 67846  
 Co. Rep / Geo. Jason Alm Rig Petroment #1  
 Location: Sec. 6 Twp. 19S Rge. 21W Co. NESS State KS

Interval Tested 4199 - 4259 Zone Tested MISS.  
 Anchor Length 60 Drill Pipe Run \_\_\_\_\_ Mud Wt. 9.0  
 Top Packer Depth 4194 Drill Collars Run 124 Vis 46  
 Bottom Packer Depth 4199 Wt. Pipe Run \_\_\_\_\_ WL 7.2  
 Total Depth 4259 Chlorides 8700 ppm System LCM \_\_\_\_\_  
 Blow Description IF - BOB in 9 1/2 min  
ISF - weak surface blow died in 20 min  
FF - 6 1/2 in blow  
FSF - No blow

| Rec        | Feet of                  | %gas     | %oil      | %water    | %mud      |
|------------|--------------------------|----------|-----------|-----------|-----------|
| <u>240</u> | <u>Feet of VSE OCM</u>   | <u>5</u> | <u>10</u> | <u>85</u> | <u>0</u>  |
| <u>60</u>  | <u>Feet of VSB W MCO</u> | <u>5</u> | <u>35</u> | <u>10</u> | <u>30</u> |
| Rec _____  | Feet of <u>60ft GIP</u>  | %gas     | %oil      | %water    | %mud      |
| Rec _____  | Feet of _____            | %gas     | %oil      | %water    | %mud      |
| Rec _____  | Feet of _____            | %gas     | %oil      | %water    | %mud      |

Rec Total 300 BHT 114 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 2,078  Test 1225' T-On Location 5:20  
 (B) First Initial Flow 30  Jars 250' T-Started 5:40  
 (C) First Final Flow 110  Safety Joint 75' T-Open 8:40  
 (D) Initial Shut-In 1,141  Circ Sub \_\_\_\_\_ T-Pulled 10:10  
 (E) Second Initial Flow 118  Hourly Standby \_\_\_\_\_ T-Out 12:15  
 (F) Second Final Flow 153  Mileage 52 x 2 104 RT 145.60 Comments \_\_\_\_\_  
 (G) Final Shut-In 1,114  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2,006  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_ Sub Total 0  
 Day Standby \_\_\_\_\_ Total 11695.60  
 Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total 11695.60

Initial Open 15  
 Initial Shut-In 30  
 Final Flow 15  
 Final Shut-In 30

Approved By \_\_\_\_\_ Our Representative Brian Dues  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.