

KCC OIL/GAS REGULATORY OFFICE

15-135-24246-0000

Date 11/29/03 9:00am

New Situation ALTZ
 Response to Request
 Follow-up

Operator Falcon Exploration Inc # 5316

App 75' N + 25' W of

Address 155 N. Market St # 1020
Wichita, KS 67202

Location E/2 NENE, Sec 6, T16 S, R 22W

Lease LOUISE Well # 1-6A

Phone No. Oper. 316-262-1378 Other _____

County NESS

Reason for Investigation: Company requested a witness to
Alternate II cementing job

Problem: Alternate II cementing requirements not met yet

Person(s) Contacted: _____

RECEIVED

DEC 02 2003

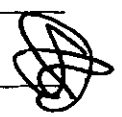
KCC WICHITA

Findings: Company attempted to open port collar at 1753' with
no success. Perforated 5 1/2" at 1762'. Pumped into
annulus and had blow at surface of 8 5/8". Ran tubing + packer
to 1614'. Pumped 250sx of 60/40 poz 6% gel 1/4 Floseal.
Started circulating cement Failed in with 50sx of common
3% cc cement. Circulated ~~50~~ 12 bbl of cement to pit
Displaced to 1625'. Job complete @ 11:20. photos taken: _____

Action/Recommendations: Alternate II cementing requirements met

- Lease Inspection
- Complaint
- Field Report

By Richard M. Lacy



LEASE INSPECTION

YES

NONE COMMENTS

I.D. Sign

Tank Battery

; Condition: good questionable overflowing

Pits, tank battery

; Fluid depth _____ ft.; approx. size _____ ft x _____ ft

Pit, injection site

; Fluid depth _____ ft.; approx. size _____ ft x _____ ft

Gas venting

Oil spill evidence

Saltwater evidence

; Surface flow _____; seepage _____

Saltwater pipelines

; Seepage visible Yes/No; tested for leaks Yes/No

Flowing holes

Abandoned wells

TA wells

; Potential poll. Prob. _____; currently producing _____

SWD/ER Injection well

; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi

SWD/ER Injection well

; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi

SWD/ER Injection well

; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi

SWD/ER Injection well

; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi

Monitoring records

Gauge connections

: tubing _____; T/C annulus _____; C/SP annulus _____

Gauge connections

: tubing _____; T/C annulus _____; C/SP annulus _____

Gauge connections

: tubing _____; T/C annulus _____; C/SP annulus _____

Gauge connections

: tubing _____; T/C annulus _____; C/SP annulus _____

Lease cleanliness: Very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

KCC 4-16-04
 Effective Date: 10-21-03
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

15-135-24246
 Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 21, 2003
 month day year

OPERATOR: License# 5316
 Name: Falcon Exploration, Inc.
 Address: 155 N. Market, Suite 1020
 City/State/Zip: Wichita, KS 67202
 Contact Person: Micheal S. Mitchell
 Phone: 316-262-1378

CONTRACTOR: License# 30606
 Name: Murfin Drilling Co., Inc.

Well Drilled For: Oil Gas OWO Seismic: # of Holes Other
 Well Class: Enh Rec Storage Disposal Other
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot E/2 NE NE Sec. 6 Twp. 16 S. R. 22
585 feet from N / S Line of Section
355 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness
 Lease Name: Louise Well #: 1-6A
 Field Name: WC

Is this a Prorated / Spaced Field? Yes No
 Target Information(s): Cherokee Sand, Mississippi

Nearest Lease or unit boundary: 330'
 Ground Surface Elevation: 2380' feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 1000

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 225'

Length of Conductor Pipe required: NONE
 Projected Total Depth: 4400'

Formation at Total Depth: Mississippi
 Water Source for Drilling Operations: Well Farm Pond Other _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

Pusher Tony Martin INIT. TM
 SPUD DATE 10/21/03
 LENGTH SURFACE PLANNED 200' + of 85k"
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE _____
 SURFACE PIPE @ _____ CONDUCTOR _____
 ANHYDRITE T- B- _____ ELEVATION _____
 TD 4341 FORMATION Part caller @ 1752
 RAN PIPE 5 1/2" @ 4330 DV TOOL _____ ALT II DONE _____
125 SX 3.0 w/ m SX Y N X
 _____ Arbuckle Plug @ _____ Ft. W/ _____ SX
 _____ Hug. / Council @ _____ Ft. W/ _____ SX
 _____ Anhydrite Base @ _____ Ft. W/ _____ SX
 _____ 1/2 Base Anhy. @ _____ Ft. W/ _____ SX
 _____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
 _____ Bottom Surface @ _____ Ft. W/ _____ SX
 _____ 40' Plug @ _____ Ft. W/ _____ SX
 RAT HOLE CIRC/W _____ SX MOUSE HOLE W/ _____ SX
 WATER WELL _____ SX (Irr. Well _____ Pond _____)
 TECHNICIAN _____ DATE _____
 TYPE OF CEMENT _____
 STARTING TIME _____ (AM/PM) DATE _____
 COMPLETION TIME _____ (AM/PM) DATE _____
 CEMENT COMPANY _____