

KCC OIL/GAS REGULATORY OFFICE

ALT2

DATE: 9/18/95

[ ] New Situation  
[ ] Response to Request  
[ ] Follow-Up

LOCATION SE NE, SEC 27, T 17 S, R 25W

OPERATOR: Jõe Gerstner

LICENSE #: 9615

ADDRESS: RR 1, Box 115 A

LEASE/WELL NUMBER: Potter-Mishler #1-27

ADDRESS: Ness City, KS 67560

COUNTY: Ness  
API#15-135-23,891-0000

PHONE #: 913-798-2893

LEASE INSPECTION:      COMPLAINT:      FIELD REPORT:     

REASON FOR INVESTIGATION: Alternate II cementing completion

PROBLEM:     


PERSONS CONTACTED: Rich Schreiber

FINDINGS: Port collar at 1717'. Opened tool, established circulation, circulated cement to surface. Completed at 6 p.m. on 9/18/95. Approximately 20 barrels of cement circulated to the pit. Halliburton lite - 300 sx - 1/2# floeal.

PHOTOS TAKEN:     

ACTION/RECOMMENDATIONS: None. Job completed.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 20 1995 

CONSERVATION DIVISION  
Wichita, Kansas

BY Steve Durrant  
9/19/95

## LEASE INSPECTION

- |  |  |
|--|--|
| YES  | NONE COMMENTS  |
| <input type="checkbox"/> I.D. Sign             | <input type="checkbox"/>   |
| <input type="checkbox"/> Tank Battery          | <input type="checkbox"/> ; Condition: good <input type="checkbox"/> questionable <input type="checkbox"/> overflowing <input type="checkbox"/> |
| <input type="checkbox"/> Pits, tank battery    | <input type="checkbox"/> ; Fluid depth _____ft.; approx. size _____ft x _____ft  |
| <input type="checkbox"/> Pit, injection site   | <input type="checkbox"/> ; Fluid depth _____ft.; approx. size _____ft x _____ft  |
| <input type="checkbox"/> Gas venting           | <input type="checkbox"/>   |
| <input type="checkbox"/> Oil spill evidence    | <input type="checkbox"/>   |
| <input type="checkbox"/> Saltwater evidence    | <input type="checkbox"/> ; Surface flow _____; seepage _____   |
| <input type="checkbox"/> Saltwater pipelines   | <input type="checkbox"/> ; Seepage visible: Yes/No; tested for leaks Yes/No  |
| <input type="checkbox"/> Flowing holes         | <input type="checkbox"/>   |
| <input type="checkbox"/> Abandoned wells       | <input type="checkbox"/>   |
| <input type="checkbox"/> TA wells              | <input type="checkbox"/> ; Potential poll. prob. _____; currently producing _____  |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> ; Permit # _____ Pressure-actual _____psi, Authorized _____psi  |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> ; Permit # _____ Pressure-actual _____psi, Authorized _____psi  |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> ; Permit # _____ Pressure-actual _____psi, Authorized _____psi  |
| <input type="checkbox"/> SWD/ER Injection well | <input type="checkbox"/> ; Permit # _____ Pressure-actual _____psi, Authorized _____psi  |
| <input type="checkbox"/> Monitoring records    | <input type="checkbox"/>   |
| <input type="checkbox"/> Gauge connections     | <input type="checkbox"/> : tubing _____; T/C annulus _____; C/SP annulus _____   |
| <input type="checkbox"/> Gauge connections     | <input type="checkbox"/> : tubing _____; T/C annulus _____; C/SP annulus _____   |
| <input type="checkbox"/> Gauge connections     | <input type="checkbox"/> : tubing _____; T/C annulus _____; C/SP annulus _____   |
| <input type="checkbox"/> Gauge connections     | <input type="checkbox"/> : tubing _____; T/C annulus _____; C/SP annulus _____   |

Lease cleanliness: very good \_\_\_\_\_ satisfactory \_\_\_\_\_ poor \_\_\_\_\_ very bad \_\_\_\_\_

Water samples taken \_\_\_\_\_

Reports prepared \_\_\_\_\_

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