



For KCC Use:  
 Effective Date: 01/23/2012  
 District # 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1071641  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well  
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 03/10/2012  
 month day year

OPERATOR: License# 34574  
 Name: Shell Gulf of Mexico Inc.  
 Address 1: 150 N DAIRY-ASHFORD (77079)  
 Address 2: PO BOX 578 (77001-0578)  
 City: HOUSTON State: TX Zip: 77001 + 0578  
 Contact Person: Damonica Pierson  
 Phone: 832-337-2172

CONTRACTOR: License# \_\_\_\_\_  
 Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; _____ # of Holes	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Other
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Pool Ext.	
	<input checked="" type="checkbox"/> Wildcat	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: 4850  
 Bottom Hole Location: 330 FSL, 2310 FWL of Sec.34, Twp. 34S, R7W  
 KCC DKT #: \_\_\_\_\_  
 Top of salt @ appr. 1000'. Max. surface casing 900'.

Spot Description:  
 NW - NE - NE - NW Sec. 34 Twp. 34 S. R. 7  E  W  
 0 feet from  N /  S Line of Section  
 1989 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: Harper  
 Lease Name: Davis 3407 Well #: 27-1H  
 Field Name: WILDCAT

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 330  
 Ground Surface Elevation: 1408 Estimated Estimated \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100  
 Depth to bottom of usable water: 160

Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 800

Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: 8883

Formation at Total Depth: ARBUCKLE  
 Water Source for Drilling Operations:

Well  Farm Pond  Other: TO BE HAULED  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: MISSISSIPPI

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

RECEIVED  
 MAR 05 2012  
 KCC WICHITA

Submitted Electronically

For KCC Use ONLY  
 API # 15 - 15-077-21800-01-00  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 200 feet per ALT.  I  II  
 Approved by: Rick Hestermann 01/18/2012  
 This authorization expires: 01/18/2013  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Mall to: KCC - Conservation Division,  
 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (GP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 3-5-2012  
 Signature of Operator or Agent: Richard W. Jew

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 34  
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