For KCC Use:	3-31-2012
Effective Date:	7
District #7	<u> </u>
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

	TENT TO DRILL All blanks must be Filled 5) days prior to commencing well
must be approved by NCC live (Form KSONA-1, Certification of Compliance with the Kansas Si	a) days prior to commencing wer urface Owner Notification Act, MUST be submitted with this form.
Expected Stud Date: April 1, 2012	Spot Description:
Expected Spud Date: April 1, 2012 month day year	W/2 - SE - NW - SE Sec. 27 Twp. 14 S. R. 17 TE XW
30762 V	
OPERATOR: License#	1,550 feet from N / X S Line of Section 1,780 feet from X E / W Line of Section
Name: Oil Company of America, Inc.	Is SECTION: Regular Irregular?
Address 1: 1200 Main St, Ste 101	is Section: Meguar I integulary
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Heys State: KS Zip: 67601 +	County: Ellis
Phone: 785-625-3800	Lease Name: Heri A Well #: 7 SWD
7-	Field Name: Herl
CONTRACTOR: License#_ 33493 Name: _American Eegle Drilling, LLC	Is this a Prorated / Spaced Field?
Name: Parametri sego serangi seo	Target Formation(s): Granite Ween
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330
Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 1952 feel MSL
Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes No
☐ Disposal ☐ Mildcat ☐ Cable	Public water supply well within one mile: Yes XNo Depth to bottom of fresh water: 185
Seismic ; # of HolesOther	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: XI 11
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1150'
	Length of Conductor Pipe (if any): N/A
Operator:	Projected Total Depth: 4000'
Well Name: Original Total Depth:	Formation at Total Depth: Granite Wash
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	OWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:RECEIVED
	If Yes, proposed zone: RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plug	If Yes, proposed zone: RECEIVED
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