

For KCC Use: Effective Date: District # 3	Kansas Corporation Commission Oil & Gas Conservation Division
SGA? Yes No	NOTICE OF INTENT TO DRILL

1079745 _Form m

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

_		ust be Signed must be Filled
	Surface Owner Notification Act, MUST be submitted with this form.	
Expected Spud Date: 05/01/2012	Spot Description:	
month day year	NW - NE - SW - SE Sec. 8 Twp. 18 S. R. 21	
OPERATOR: License# 33741	(0/Q/Q/O) 1150 feet from N / X S L	ine of Section
Name: Enerjex Kansas, Inc.	feet from E / W Li	ine of Section
Address 1: 27 CORPORATE WOODS, STE 350	Is SECTION: XRegular Irregular?	
Address 2: 10975 GRANDVIEW DR	(Note: Locate well on the Section Plat on reverse side)	
City: OVERLAND PARK State: KS Zip: 66210 +	County: Franklin	
Contact Person: Marcia Littell Phone: 913-754-7754	Lease Name: Dreher Well #: 5	BSP-DR2
nighe:	Field Name: Paola-Rantoul	· · · · · · · · · · · · · · · · · · ·
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	Yes ⊠No
lame: Advise on ACO-1 - Must be licensed by KCC	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 944 Estimated Estimated	feet MSL
Gas Storage Pool Ext. X Air Rotary		Yes No
Disposal Wildcat Cable	Public water supply well within one mile:	Yes XNo
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100	
Other:	Depth to bottom of usable water: 200	
If OWWO: old well information as follows:	Surface Pipe by Alternate: [] [X]II	
	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe (if any):	
Well Name:Original Total Depth:	Formation at Total Depth: Squirrel	
Original Completion date: Original total Depth	Water Source for Drilling Operations:	_
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?]Yes ⊠No
	If Yes, proposed zone:	
AFF	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plu		
t is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the dist The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemente 	by circulating cement to the top; in all cases surface pipe shall be see underlying formation. Incit office on plug length and placement is necessary prior to plugging or production casing is computed in:	ing;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	33,891-C, which applies to the KCC District 3 area, alternate II ceme plugged. In all cases, NOTIFY district office prior to any cementing	ıy.
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ubmitted Electronically For KCC Use ONLY	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notice	MAY 2 1 ; (CC WICH
Jabritted Electronically For KCC Use ONLY API # 1515-059-26008-00-00	Remember to:	MAY 2 1 ; (CC WICH
Libmitted Electronically For KCC Use ONLY API # 1515-059-26008-00-00 Conductor pipe required0 feet	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notic Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	MAY 2 1 2
For KCC Use ONLY API # 15 - 15-059-26008-00-00 Conductor pipe required 0 feet per ALT. I I	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notin Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	MAY 2 1 2 CC WICH
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wbmitted Electronically For KCC Use ONLY API # 1515-059-26008-00-00 Conductor pipe required0feet Minimum surface pipe required20feet per ALTI X II Approved by:Steve Bond 04/27/2012 This authorization expires:04/27/2013 (This authorization void if drilling not started within 12 months of approval date.)	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notic Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry. - Submit plugging report (CP-4) after plugging is completed (within 60 or Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expirate please check the box below and return to the address below.	MAY 2 1 2 CCC WICH ification ∞ days); ½