KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

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a - 11000/0-00	Test Date: API No. 15 - 007 - 22076 - 00										llvorobiltv		
54-22076-000	00	NO. 15 — C	API			:					inversionity	U D€	
Well Number		··········		cke	Lease	Oil + Gas, Inc.					<i>'</i> Ω	Company	
Acres Attributed		_	RNG (E	<u>د </u>	TWP		Section	 	atlon	دا <i>ن بد</i> Loca	17.4	County	
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ion		ering Conn					Reservoi	, ,				ield	
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To		ations	D		Set a	1770	Internal D		labi	1 <i>70</i> Weig	-1-19	<u>لم</u> Sasing S	
470 - 4500	ij(auons	Feno		485	nameter	mema t	5 #	//) . 4	vvei(1/2"	esing ع با	
To 7500	·	ations	Perfo		Set a	iameter	Internal C		iaht	Wair			
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unger? Yes No	ng Plu		Pump Ur)	Production				escribe)	ibieriori (D	Ahe Coi	
		PU			<u></u>	arbon Dloxic	u			nulus / Tubi	ingle	<u> </u>	
Gas Gravity - G		en	% Nitrog		de	arbon Dłoxie	% C		oing)			_	
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(Meter Run) (Prover) Size					sure Taps	Press					epth(H)	erticai L	
							10	2.2	/ 1		-		
at (AM) (PM)		50		aken	(AM) (PM)		\mathcal{L} at_	<u>dd</u> 2	<i>x</i> -	Shut in 1	Buildup:	ressure	
_ at (AM) (PM)	0	20		Taken	(AM) (PM)		10 at_	<u>23</u> 2	<u>a -</u>	Started 1	ine:	Vell on L	
uration of Shut-in <u>24</u> Hour	Dur			DATA	D SURFACE	OBSERVE							
	Tubing		•			Flowing Well Head		Circle one: Pressure		Circle one Meter	Orifice	Static /	
Duration Liquid Produced (Hours) (Barrels)		d Pressure (P,) or (P,)			Wellhead (P,,) or (P,	Temperature		Differential In		Prover Pres	Size	Dynamic Size	
		psia	psig	psia	psig	t	t	Inches H ₂ 0	m)	psig (Pm	(inches)	Property	
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1			 -	UTES	EAM ATTRI	FLOW STR				<u> </u>			
GOR Flowing	low	Metered Flov	ation	Devi	Flowing	ity	Grav	Press		Circle one:		Plate	
(Cubic Feet/ Growity	low	R	tor	Devi		ity or T	Fact	Extension	θ	Circle one: Meter or over Pressure	ient	Coeffied	
(Cubic Feet/ Fluid	low		tor	Davis	Flowing emperature	ity or T	1		9	Meter or	ient Pri		
(Cubic Feet/ Fluid Gravity	low	R	tor	Devi	Flowing emperature Factor	ity or T	Fact	Extension	9	Meter or over Pressure	ient Pri	Coeffied (F _b) (F	
(Cubic Feet/ Fluid (Cubic Feet/ Gravity Barrel) G _m	low	R	itor :	Devi Fac F	Flowing emperature Factor F _{rt}	ity T	Fact	Extension	9	Meter or over Pressure	ient Pri	Coeffied (F _b) (F	
(Cubic Feet/Barrel) (Cubic Feet/Gravity G_m (P_a)² = 0.207	low	R	ATIONS	Devil Fac F	Flowing femperature Factor F _n	or T	Fact F _s	Extension		Meter or over Pressure psia	ient Pri	Coeffied (F _b) (F Mofd	
(Cubic Feet/ Fluid (Cubic Feet/ Gravity Barrel) G _m	low	R	ATIONS	Devil Fac F CALCUL	Flowing emperature Factor F, ERABILITY	ity T	Fact	Extension P _m x h	2 =	Meter or over Pressure	ient Pri	Coeffied (F _b) (F	
(Cubic Feet/Barrel) $(P_a)^2 = 0.207$ $(P_d)^2 = Open Flow$	low	(Mdfd)	ATIONS 14.4 =	Devil Fac F	Flowing emperature Factor F ₁₁ ERABILITY 6 (P	or T	Fact F _g (OPEN FLO P _d =	Extension	2 =Cho.	Meter or over Pressure psia	lent Pri	Coeffied (F _b) (F Mofd	
(Cubic Feet/Barrel) (Cubic Feet/Barrel) Fluid Gravity G _m (P _a) ² = 0.207 (P _d) ² =	low	(Mdfd)	ATIONS	CALCULA - 14.4) +	Flowing emperature Factor F, ERABILITY 6 (P Backpres	DW) (DELIVI	Fact Fact (OPEN FLC Pa = LOG or formula 1. or 2.	Extension P _m x h :	2 =Cho.	Meter or over Pressure psia (P _w) ²	lent Pri	Coeffied (F _b) (F Mofd	
(Cubic Feet/Barrel) $(P_a)^2 = 0.207$ $(P_d)^2 = Open Flow Deliverability$	low	(Mdfd)	ATIONS 14.4 =	CALCUL/ - 14.4) +	Flowing emperature Factor F _n ERABILITY 6 (P Backpret Slop	or T	(OPEN FLC	Extension P _m x h : cose formula: 1 or 2: 1. P _a ² - P _a ²	² =	Meter or over Pressure psia (P _w) ²	lent Pri	Coeffied (F _b) (F Mofd	
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(Cubic Feet/Barrel) $(P_a)^2 = 0.207$ $(P_d)^2 = $		(Mcfd)	ATIONS 14.4 =	CALCUL/ - 14.4) + sure Curve = "n" r gned d Slope	Flowing emperature Factor F _n ERABILITY 6 (P Backpret	DW) (DELIVI	Fact F _d (OPEN FL(P _d = LOG of formula 1, or 2, and divide by:	: cose formula 1 or 2: 1. P _a ² - P _a ² 2. P _a ² - P _a ²	Choo	Meter or over Pressure psia (P _w) ²	: : : : : : : : : : : : : : : : : : :	Coeffice (F _b) (F Mofd Co) ² = (P _c) ² - (I (P _c) ² - (I	
(Cubic Feet/Barrel) (Pa)2 = 0.207 (Pd)2 = Open Flow Deliverability Equals R x Antilog (Mcfd) fd @ 14.65 psia	Mcfc	R (Mcfd)	ATIONS 14.4 =	CALCUL/ - 14.4) + sure Curve = "n" r gned d Slope	Flowing emperature Factor F _n ERABILITY 6 (P Backpres Slop Ass Stands	DW) (DELIVI	Fact F _d (OPEN FLC P _d = LOG or formula 1. or 2. and divide by:	Extension P _m x h : cose formula 1 or 2: 1. P _a ² - P _a ² 2. P _a ² · P _a ² Mcfd ② 14.	2 =Cho.	Meter or over Pressure psia (P _w) ² · (P _w) ²	: : : : : : : : : : : : : : : : : : :	Coeffice (F _b) (F Mofd 2 _c) ² = (P _c) ² - (I or (P _c) ² - (I	
(Cubic Feet/Barrel) (Pa)2 = 0.207 (Pd)2 = Open Flow Deliverability Equals R x Antilog (Mcfd) fd @ 14.65 psia	Mcfc	(Mcfd)	ATIONS 14.4 = n x 1	CALCULA-14.4) + sure Curve = 'n' ranged d Slope	Flowing emperature Factor F _n . ERABILITY: 6 (P Backpres Slop Standa	DW) (DELIVI	(OPEN FLO P _d = LOG of formula 1. or 2. and divide by: 5 psia Company, s	Extension P_mx h :: cose formula 1 or 2: 1. P_2^2 - P_2^2 2. P_2^2 - P_2^2 Mcfd @ 14. ehalf of the	Choose division on b	Meter or over Pressure psia (P _w) ² P _e) ² · (P _w) ²	:	Coeffice (F _b) (F Mcfd (P _c) ² = (P _c) ² - (I	
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(Cubic Feet/Barrel) (Cubic Feet/Barrel) (P_a)^2 = 0.207 (P_d)^2 = Open Flow Deliverability Equals R x Antilog (Mcfd) fd @ 14.65 psia and that he has knowledge of RECEIVI	Mcfc	e above repo	ATIONS 14.4 = n x 1	CALCULA-14.4) + sure Curve = 'n' ranged d Slope	Flowing emperature Factor F _n . ERABILITY: 6 (P Backpres Slop Standa	DW) (DELIVI	(OPEN FLO P _d = LOG of formula 1. or 2. and divide by: 5 psia Company, s	Extension P _m x h : cose formula 1 or 2: 1. P _a ² - P _a ² 2. P _a ² - P _a ² Mcfd ② 14. ehalf of the report is true	Choose division on b	Meter or over Pressure psia (P _w) ² - (P _w) ² d authority, in, and that	:	Coeffice (F _b) (F Mcfd (P _c) ² = (P _c) ² - (I	

I declare under penalty of perj	jury under the laws of the state of Kansas that I am authorized to request
exempt status under Rule K.A.R. 82	2-3-304 on behalf of the operator $R + B Oil + Gas, Inc.$
and that the foregoing pressure in	formation and statements contained on this application form are true and
correct to the best of my knowledge	e and belief based upon available production summaries and lease records
of equipment installation and/or upo	on type of completion or upon use being made of the gas well herein named.
I hereby request a one-year ex-	emption from open flow testing for the McKeuzie #3
gas well on the grounds that said w	!
(Check one)	
is a coalbed me	thane producer
is cycled on plu	nger lift due to water
is a source of na	atural gas for injection into an oil reservoir undergoing ER
is on vacuum at	the present time; KCC approval Docket No
is not capable o	f producing at a daily rate in excess of 250 mcf/D
staff as necessary to corroborate ti	his claim for exemption from testing.
	Signature: Landy Lewberry RECEIVED KANSAS CORPORATION COMP Title: President JAN 25 2011
ry about the le confusion.	CONSERVATION DIV WICHITA, KS
a management	e eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may

name contusion

ent calendar year, wellhead shut-in pressure shall have been measured after a uildup time and shall be reported on the front side of this form under **OBSERVED** is use shall thereafter be reported yearly in the same manner for so long as the gas ibility criterion or until the claim of eligibility for exemption **IS** denied.

ewest shut-in pressure reading shall be filed with the Wichita office no later than hich it's intended to acquire exempt status for the subject well. The form must be side as though it was a verified report of annual test results.