KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:				(See Instruc	tions on Rev	erse Side)			
	en Flo Ilverab				Test Date				API	No. 15 ~ 🔘	07-009	(F) 0000
Company Trans Pa			`orn		October	20, 2010	Lease . Davis G					Vell Number
County	acine v		Location C of E/2	_	Section 36		TWP 34S		RNG (EA	V)		Acres Attributed
Field Aetna			- 00.23		Reservoir Mississi		<u> </u>		Gas Gath	ering Conn Gas Supply		
Completic 8/22/64	on Dat	0				k Total Dep	th		Packer So		<u>, , , , , , , , , , , , , , , , , , , </u>	
Casing S 4-1/2"	ize	•	Weigh 9.5#		Internal C		Set at 4871		Perfor	ations 4796	To S'	4825'
Tubing Size 2-3/8"		Weight 4,7#			Internal Diameter 1.995"		Set at 4800		Perforations None		То	
Type Con Single	npletio	n (Di	escribe)		Type Flui Salt W	d Production	n		Pump Uni Pumpir		Plunger? Yes	/ No
Producing Annulus	-	(Anı	nulus / Tubing)	% C	arbon Dioxi	ide		% Nitroge	en	Gas Gra	evity - G _g
Vertical D	epth(H	1)	 		, , , , ,	Pres	sure Taps		•		(Meter F	lun) (Prover) Size
Pressure	Buildu	p:	Shut in Oct	ober 19	10 at 1	0:45	(AM) (PM)	Taken O	ctober 2	0 20	10 _{at} 10:45	(AM) (PM)
Well on L	ine:		Started	2	0 at		(AM) (PM)	Taken	· · · · · · · · · · · · · · · · ·	20	at	(AM) (PM)
						OBSERVE	D SURFACE	DATA			Duration of Shut-	n_24Hours
Static / Dynamic Property	Orlfi Sizi (inch	0	Circle one: Meter Prover Pressu psig (Pm)	Pressure Differential re In Inches H ₂ 0	Flowing Temperature t	Well Head Temperature t	Cash Wallhead F (P _w) or (P,	ressure	Wellhea	ubing d Pressure (P ₁) or (P _c)	Duration (Hours)	Liquid Produced (Barrels)
Shut-In		'						125.4			24	
Flow												
					1	FLOW STR	REAM ATTRI	BUTES			-	
Plate Coeffiec (F _b) (F Mcfd	ient _P)	Pro	Circle one: Meter or over Pressure pala	Pross Extension Pmxh	Grav Fact F _c	or .	Flowing Temperature Factor F ₁₁	Fa	iation ctor	Metered Flow R (McId)	w GOR (Cubic Fe Barrel)	Flowing Fluid Gravity G _m
(P _c)² =		:	(P _w)² =	:	(OPEN FLO	• •	/ERABILITY) % (P.	CALCUL - 14.4) +		:	(P _a); (P _a);	= 0.207 =
(P _e) ² - (I	-	(F	P _e)2 - (P _e)2	Choose formula 1 or 2 1. P _o ² - P _o ² 2. P _o ² - P _o ² divided by: P _c ² - P _w	LOG of formula 1, or 2, and divide	P. 2 - P. 2	Backpres Slop-	sure Curve e = "n" origned rd Slope	nxL	og [Antilog	Open Flow Deliverability Equals R x Antilog (McId)
	-										;	
Open Flo	w			Mcfd @ 14.	.65 psia		Deliverabi	lity	-		Mcfd @ 14.65 psi	a
		-	•		• •		•			-	ort and that he ha	•
the facts s	tated ti	nerel	n, and that sa	id report is tru	e and correc	t. Executed	this the 7th	<u> </u>	day of De	ecember	17>	, 20 10
			Witness (i	any)			_!		<u>,</u> -	Ford	Company	RECEIVED
			For Comm	selon			-			Che	cked by	DEC 0.9 2011

KCC WICHITA

	der penalty of perjury under the laws of the state of Kansas that I am authorized to request
exempt status u	nder Rule K.A.R. 82-3-304 on behalf of the operator Trans Pacific Oil Corp
and that the for	egoing pressure information and statements contained on this application form are true and
correct to the be	st of my knowledge and belief based upon available production summaries and lease records
of equipment ins	stallation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby req	uest a one-year exemption from open flow testing for the Davis G1
	grounds that said well:
(Chec	sk one)
,	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No.
<u> </u>	is not capable of producing at a daily rate in excess of 250 mcf/D
	•
-	ee to supply to the best of my ability any and all supporting documents deemed by Commission try to corroborate this claim for exemption from testing.
Date: 12/7/10	
	Signature: <u>Ja Fuulb</u>
	Title: Production Foreman

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED.

DEC 0 9 2010

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