. ANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test				(See Instr	uctions of Reve	rse Side)		_		(Par	0/96)		
X	Open Flow	1						2185	1	20	•		
	Deliverabli	ity		Test Date:	03/06/09		API No. 15-	0812 4581	<u>- (X</u>	\mathcal{U}			
Company			Lease			· · · · · · · · · · · · · · · · · · ·	Well Number						
	ADARKO PETROLEUM CORPORATION				EISELE		745		ONCE (EM)	A-1H	res Attributed		
County	Location 725' FNL & 2600' FWL			Section 17			TWP 28S	RNGE (EM 32W		Acres Attrib			
HASKELL Fleid	Reservoir			11			Gas Gathering C	onnection	<u> </u>				
HUGOTON				I/WIN/TOV	٧			ONEOK			•		
Re-Completion Da	te		Plug Back Tot	al Depth		· · · · · · · · · · · · · · · · · · ·		Packer Set at					
01/13/09		<u> </u>		3069					N/A				
Casing Size 5.5			Weight 1.4	Interenal Diameter 4.887		Set at Pe		Perforations 2654	10	то 2826			
Tubing Size	14 Weight				4,667 Interenal Diameter			Set at Perforations					
2.375					1.995					N/A			
Type Completion (Type Fluid Pro	oduction		Pump Unit or Tre	veling Plunge	iri	Yes / No	Ĭ.		
SINGLE GAS				WATER			P.U.		Con Crositis	YES			
Producing Thru (A)	nnulus / Casing	3)		% Carbon Dio 0.124	xice		% Nitrogen Gas Gravity - G 20.9749 0.736			. G			
Vertical Depth (H)				Pressure Tapa	•		(Meter Run)	· · · · · · · · · · · · · · · · · · ·			·		
2740				FLANGE	_		X			2			
Pressure Bulldup:		Shut in	03/02/09		12:30 P.M.		Taken	03/05/09		12:30 P.M.			
Well on Line:		Started	03/05/09	. at	12:30 P.M.		Taken	03/06/09	. at	12:30 P.M.			
				OBSE	RVED SURF	ACE DATA		Duration of Sh	utin	24	Hours		
		Circle One:	Pressure	050.	l COLL	Casino		Tubing		T	Liqu!d		
Static /	Orlfice	Mater or	Differential	Flowing	Well Head		ad Pressure		Pressure	Duration	Produced		
Dynamic	Size	Prover Pressure	in (h)	Temperature	Temperature		(P _t) or (P _c)		P _t) or (P _c)	(Hours)	(Barrels)		
Property	Inches	psig	Inches H ₂ O	T		psig 199	psla 213.4	PUMP	psia_	24			
Shut-In Flow	0.500	33.3	13.8	66.7	60	60	74.4	PUMP		24	0		
FIOW	0.500	55.5	10.0				1 14.4	1 01111	<u> </u>				
				FLO	W STREAM	ATTRIBUTES	3						
Plate		de One:	Pressure		Flowing		NA-A	GOR		Flowing Fluid			
Coefficient (F _b) (F _p)		eter or	Extension Sqrt	Gravity Factor	Temperature Fector	Deviation Factor	Metered Flow R		c Feet/	1	vity		
Mcfd	Prover Pressure psia		((Pm)(Hw))	Factor F _a	Factor	Fpv	(Mcfd)		rrei)	1	im .		
1.219		7.7	25.657	1.165	0.994	1.000	36				.000		
<u> </u>				CN CL CVI	(DEL 1) (ED 4 D	W 1770 OAL 6	NII ATIONO	<u> </u>					
			(OP	EN FLOW)	(DELIVERAB	HLITY) CALC	CULATIONS			(P _w) ² =0.207			
(P₀)²=	45.54	(P _w)²=	5.535	Pd≖		%	(P _c -14.4)+14.4=			(P _d) ² =			
		Choose formula 1 or 2: LOG Of		•	Backpressure Curve				<u> </u>		Open Flow		
(P _c) ² -(P _a) ²		1, P _c ² -P _s ²	formula		Slope = "n"					Delive	Deliverability		
or	(P _a) ² -(P _a) ²	2. P _e ² -P _d ²	1. or 2.	$(P_c^2 - P_w^2)$	or		n x LQG()		Antilog	Antilog Equals R			
(P _c) ² -(P _d) ² divided by		and divide		Assigned					Mcfd				
45 222	40.005	P ₀ ² -P _w ²	by:	054	Standard Slope		0.046		1.111	40			
45.333	40.005	1.133	0.0)34	0.850		U.U40		1.111		<u> </u>		
<u> </u>	L		<u> </u>				. 		·				
Open Flow		40	Mcfd @ 14.	.65 psla	Deliverabili	ty		Mcfd @ 14	.65 psia				
							take the above of March, 2009		hat he has k	nowledge			
or title lacts stat	cu nicreiii, c	ind that sald re	puit is illue a	and Comeca.	CXCCOTCC UIK	o ale out day	OI Mai Gii, 2009	•					
									Robe	rt A. P	itts		
-	Witness (if	anv)		•			(For Compa				
		97						121		1 DA			
	For Commi	esion		-				Hindy	Checked				
	roi Commi	301011						'	Checked b	FNADA			

AUG 0 4 2011

KCC WICHITA

Sma	rt.	Diana	į
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From: UPS Quantum View [auto-notify@ups.com]
Sent: Wednesday, March 11, 2009 10:40 AM

To: Smart, Diana

Subject: UPS Delivery Notification, Tracking Number 1ZX1W1400195847349



***Do not reply to this e-mail. UPS and ANADARKO PETROLEUM CORP, will not receive your reply.

At the request of ANADARKO PETROLEUM CORP., this notice alerts you that the shipment listed below has been delivered.

Important Delivery Information

Message from ANADARKO PETROLEUM CORP.:

Eisele A 1H completion pkg and G-2 test delivered.

Delivery Date / Time: 11-March-2009 / 9:50 AM

Delivery Location: OFFICE

Signed by: BEVER

Shipment Detail

Ship To:

Mr. Jim Hemmen
Kansas Corporation Commission
130 S MARKET ST
FLOOR 2 ROOM 2078
WICHITA
KS
67202
US

UPS Service:

NEXT DAY AIR

Shipment Type:

Letter

Tracking Number:

1ZX1W1400195847349

Reference Number 1: 2022922CMP Reference Number 2: Diana Smart

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RECEIVED
AUG 0 4 2011
KCC WICHITA



August 3, 2011

Mr. Jim Hemmen
Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market St., Room 2078
Wichita, KS 67202-3802

Re: Notice of Violation

Form G-2 Open Flow Test

Eisele "A" #1-H

Dear Mr. Hemmen:

Enclosed is a G-2 "One Point Stabilized Open Flow or Deliverability Test" form dated 03/06/2009 for the following well that was mailed and delivered on March 11, 2009:

Eisele "A" 1-H

API 15-189-21851

Attached to the test is a copy of the Notice of Violation. If you require any additional information, please contact me at the number or email listed below.

Sincerely,

Joyce Martens

Sr. Regulatory Analyst

Oirce !

(832) 636-7978

joyce.martens@anadarko.com

Enclosures

RECEIVED

AUG 0 4 2011

KCC WICHITA



Kerr-McGee Oll & Gas Onshore LP An Anadarko Company 1201 Lakti Robbins Dr THE WOODLANDS, TX 77380

March 10, 2009

Mr. Jim Hemmen Kansas Corporation Commission Conservation Division Finney State Office Building 130 S. Market Room 2078 Wichita, KS 67202-3802

RE: G-2 Open Flow test

Dear Mr. Hemmen:

Enclosed is a G-2 "One Point Stabilized Open Flow or Deliverability Test" form for the following new well:

Eisele A 1H

ス\も5\ API 15-081-21581

Attached to the test is a copy of the submitted ACO-1 form.

Sincerely,

Diana Smart

Staff Regulatory Analyst

Diana.Smart@anadarko.com

832-636-8380

Enclosures

RECEIVED
AUG 0 4 2011
KCC WICHITA

KERR-MCGEE OIL & GAS ONSHORE LP HOUSTON TX 77251-1330

#1-H EISELE A

17-28S-32W 725'FNL & 2600'FWL, SEC KANSAS

Cty: HASKELL Site: 9 N OF SUI	BLETTE KS	Spot NE SE NE NW API 15-081-21851 Lat/Long: 37.61833 -100.84380						_	Γ
Field: HUGOTO			GAS					_	Η
FR; 11/06/2008	Spd: 11/16/2008	Drig Cp: 11/19/2008	Issued: 05/04/2009	Revised: 05/04/2009					

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Side 1

IP Status:

GAS, CHASE, INTV NA, 1/23/2009

Notes: CORRECTION 11/16/2008 - ORIG FR AS

MURFIN DRILLING AS CONTR Contr. TRINIDAD DRILLING #T208

Elev: 2956 GL

Formation Tops: (L-Log, S-Sample, D-Driller)

NO TOPS RPTD

3130 -174 RTD

Cag: 8-5/8" 600+ (ALT 2), PROD CSG NA

Finds:

COMMENT: ACTUAL STAKED ELEV IS 2955.59 GL; WELL LOC EXCEPTION GRANTED; KCC DKT # 09-CONS-051-CWLE; MI & RURT 11/16/2008 NO CORESOR DSTS Comp Info: TRGT ZN: CHASE (GAS), PTD 3100 (CO GR), MICT - CO, PF (CHASE) INTV NA, ACD, FRAC'D, GSG, SI, GAS WELL (POTENTIAL NOT RPTD), DOFP 1/23/2009 - TIGHT HOLE - NO

OTHER INFO AVAILABLE - TEMP COMP 5/4/2009