

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 31240  
Name: Enterprise, Inc  
Address 1: 2708 Barclay Drive  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 +  
Contact Person: Steve Wellert  
Phone: ( 785 ) 628-1170  
CONTRACTOR: License # 32028  
Name: Chito's Well Service  
Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: Duke & Wood Drig

Well Name: Riedel #1

Original Comp. Date: 3-15-1954 Original Total Depth: 3900

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

4-23-10    4-23-2010    4-25-2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15  
Spot Description: 051-02841-00-02  
NE SW SW Sec. 31 Twp. 13 S. R. 19  East  West  
1,027 Feet from  North /  South Line of Section  
4,355 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Ellis

Lease Name: Riedel Well #: 1

Field Name: Irvin

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2264 Kelly Bushing: \_\_\_\_\_

Total Depth: 1200 Plug Back Total Depth: 1200

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Wellert  
Title: Pres. Date: 4-2-12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III  IV  V  VI  VII  VIII  IX  X  
Approved by: DJG Date: 5/4/12  
**RECEIVED**

MAY 04 2012

KCC WICHITA

Operator Name: Enterprise Inc. Lease Name: Riedel Well #: 1  
 Sec. 31 Twp. 13 S. R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	240		150	
Production	7 7/8	5 1/2	15.5	3854		250	
Liner		4 1/2	10.5	1098	60/40	75	4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1100 to 1180		

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>1077</u>	Packers At: <u>1082</u>	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dualy Comp. (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**  
 MAY 04 2012  
 KCC WICHITA

# ALLIED CEMENTING CO., LLC. 33923

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>4-23-10</u>	SEC. <u>31</u>	TWP. <u>13</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00pm</u>	JOB FINISH <u>12:30pm</u>
LEASE <u>Riedel</u>	WELL # <u>1 SWD</u>		LOCATION <u>Pocemento KS West to 160 AVE</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>South to Victoria Rd 3/8 East</u>				

CONTRACTOR Chito's  
 TYPE OF JOB Liner  
 HOLE SIZE 5 1/2 casing T.D. Plug @ 1100'  
 CASING SIZE 4 1/2 Liner DEPTH 1097'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 17.44 Bbl

OWNER  
 CEMENT  
 AMOUNT ORDERED 75 @ 40 4 1/2 Gal

COMMON	<u>45</u>	@	<u>13.50</u>	<u>607.50</u>
POZMIX	<u>30</u>	@	<u>7.55</u>	<u>226.50</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>75</u>	@	<u>2.25</u>	<u>168.75</u>
MILEAGE	<u>110 1/16 mile</u>			<u>300.00</u>
				TOTAL <u>1363.50</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER John Roberts  
 # 398 HELPER Paul  
 BULK TRUCK  
 # 410 DRIVER Glenn  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

Load hole w/ 17 Bbl H<sub>2</sub>O to  
Est. Circulation. Mix 75 sk cement  
to circulate to surface. Displace plug  
w/ 17.5 Bbl H<sub>2</sub>O. Load @ 950 psi. Float did not  
Hold. Cement did circulate. Thankyou!

CHARGE TO: Enterprise Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>70.00</u>
MANIFOLD		@	
		@	
		@	
<b>RECEIVED</b>			
<b>MAY 04 2012</b>			
			TOTAL <u>1061.00</u>

**KCC WICHITA**

**PLUG & FLOAT EQUIPMENT**

		@	
<u>4 1/2 Butt weld Float Sta</u>		@	<u>126.00</u>
<u>4 1/2 R. h. - oluo</u>		@	<u>27.00</u>



Remit To: **Midwestern Pipe Works Inc.**

P.O. Box 1199  
North Hwy. 183  
Hays, Kansas 67601

Shop (785)825-4670  
Gary Gelat 825-3017

PLEASE REFER TO  
THIS NUMBER IN  
ALL CORRESPONDENCE

CUSTOMER ORDER NO.	ORDER DATE	SALESMAN	PAYMENT TERMS	INVOICE DATE	PAYMENT DATE
		Gary	On Receipt	4/22/2010	4/22/10

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Enterprise Inc.  
2708 Barclay  
Hays, KS

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Resale/Disposal

DATE SHIPPED	SHIPPING NO.	ROUTING	F.O.B.	PPD	ADD	COL	WEIGHT
		Truck	Our Yard				
QUANTITY	DESCRIPTION	UNIT PRICE	PER	AMOUNT			
1178.00 R	4 1/2 10.50# R-3 New Limited Service Casing for a Threaded Liner - Drilled 3.927 Full Length - Tested 4400 psi	\$8.95		\$8,191.27			
1.00	Labor to Weld on Shoe	\$50.00		\$50.00			
Sub Total							\$8,241.27
Sales Tax					Resale		- 50.00
Total Balance Due							8191.27
Total Balance Due							\$8,241.27

Interest will be charged on late payments at 18% per annum or at the prevailing legal limit.

CONDITIONS OF SALE UNTIL PAID IN FULL, TITLE TO SAID GOODS SHALL REMAIN WITH MIDWESTERN PIPEWORKS, INC. SHOULD THE BUYER MAKE A DEFAULT IN PAYMENT OR REMOVE ANY OF SAID GOODS OR MORTGAGE OR PART WITH POSSESSION OF SAME WITHOUT CONSENT OF MIDWESTERN PIPEWORKS, INC. THE COMPANY SHALL HAVE RIGHT WITHOUT NOTICE TO REVOKE POSSESSION WITHOUT FURTHER PROCEEDING, AND COMPANY MAY WITHOUT NOTICE DECLARE THIS AGREEMENT TERMINATED AND MAY RETAIN THE CONSIDERATION RECEIVED BY IT THEREUNDER AS LIQUIDATING DAMAGES AND RENTALS OF SAID GOODS.

\*Limited Service casing used Casing and Tubing sold "as is" with all defects and there are absolutely no guarantees, other expressed or implied, and all warranties of merchantability of items for a particular purpose are disclaimed.

**THANK YOU**

**WE SINCERELY APPRECIATE YOUR BUSINESS**

Made copy for Pat Staab  
Tues. April 27, 2010

RECEIVED  
MAY 04 2012  
KCC WICHITA