

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1063272

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31763	API No. 15 - 15-197-20290-00-00
Name: Blake Production Co., Inc.	
Address 1: 1601 NW EXPRESSWAY STE 1200	Spot Description: SE_NE_NE_NW_Sec. 4Twp. 14 S. R. 10 V East West
Address 2:	
City: OKLAHOMA CITY State: OK Zip: 73118 + 1463	440 Feet from ✓ North / ☐ South Line of Section 2380 — Feet from ☐ East / ✓ West Line of Section
Contact Person: Brian Rickard	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 286-9800	□NE ☑NW □SE □SW
CONTRACTOR: License #_ 30141	County: Wabaunsee
Name: Summit Drilling Company	Lease Name: Well #: B-7
Wellsite Geologist: Tom Robertson	Field Name:
Purchaser: Pacer Marketing	Producing Formation: Kansas City
Designate Type of Completion:	Elevation: Ground: 1410 Kelly Bushing: 1430
✓ New Well	Total Depth: 2000 Plug Back Total Depth: 1999
☑ oii ☐ wsw ☐ swd ☐ slow	Amount of Surface Pipe Set and Cemented at: 320 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
[] OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	SX UIII.
Operator:	Dailles Fluid Manager of Di
Well Name:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 800 ppm Fluid volume: 200 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R Deast West
GSW Permit #:	County: Permit #:
7/5/2011 7/20/2011 7/25/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Dearna Garrison Date: 05/23/2012

Side Two



Operator Name: , DIA				Lease	Name:	Davis		Well #:B-	<u>7</u>	
Sec. 4 Twp. 14	4 S. R. 10 Vest County: Wabaunsee									
INSTRUCTIONS: Shi time tool open and do recovery, and flow rate line Logs surveyed. A	es if gas to surface	test, along	ssures, whether with final char	SRUIT-IN AFE	ecumo no:	ached etatic love	l budencinin			
Drill Stern Tests Taken				Log Formation (Top), De			epth and Datum Sample			
Samples Sent to Geological Survey Yes			Yes ✓ No		Name			Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No Lansi				1260 1530 1680	160 -110 -260			
List All E. Logs Run:										
DIL Dual Compensated Porosity	y Log									
		Do.		RECORD	✓ N					
Purpose of String	Size Hote	s	ize Casing	Wel	ght	orface, intermediate, production, etc				
Surface	Drifted		et (In O.D.)	Lbs.	/Ft.	Depth	Cement	Used	Type and Percent Additives	
Surface	12.25	8.625	···· · 	24		340	A	200		
Production	7.875	4.5		10.5		1999	Α	100		
		<u></u>		<u></u> .			<u> </u>			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	ADDITIONAL C Depth Top Bottom Type of Cement			T	TING / SQUEEZE RECORD Cks Used Type and Percent Additives					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
					·		· 			
	u			 .	·					
TUBING RECORD:	Size:	Set At	 :	Packer At	:	Liner Run;				
Date of First, Resumed Pr	roduction, SWD or EN	HR.	Producing Meth	nod:			ther (Explain)			
Estimated Production Per 24 Hours	OII	Bbls.	Gas	Mcf	Wate	-		Gas-Oil Ratio	Gravity	
DISPOSITION	OF GAS:			METHOD OF	COMPLE	TiON:		DE 001		
	Used on Lease	-	Open Hole	Perf.	Oually Submit A	Comp. Com	mingled nit ACO-4)	PRODUCTION	NINTERVAL:	
(vornou, coopini			Other (Specify)				· · · · · · · · · · · · · · · · · · ·			





TICKET NUMBER 31724

LOCATION El Docado KS 180

FOREMAN William Zage

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

AUTHORIZTION

FIELD TICKET & TREATMENT REPORT

9-18-11 1298 Dow's Rank B-7 4 145 10E Watcher CUSTOMER BLOKE PRODUCT UNIT PRICE TOTAL PORCE CUSTOMER BLOKE PRODUCT SURF S. 11, 1200 GITY OK FARMENT STATE 21P CODE OK 73118 JOB TYPE AND SAULT PRE TUBING 234 CASING SUE A WEIGHT 4/2 CASING DEPTH DRILL PIPE TUBING 234 OTHER SELURAR VIOL. SURRAY VIOL. WATER GAINA G. LARL BLOKE A WEIGHT LEFT IN CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI REMARKS: PACTS Fon 18 80 to 105, 1720 to 1726; 1764 to 1775, 37° X stats. Seet Pacted at 1627.90 1616 headed G. 1866 Stroke down Brosser 1400 to 1864 of West Station Brosser 1400 to 1864 Stroke down Brosser 1400 to 1864 Stroke do		or 800-467-8676	3		CEMEN	ľΤ			
CUSTOMER BY AKE Production Co. Inc. MAILING ADDRESS GO NW Empression S. Jic. 1200 1/4 1/5 1/5 COTY OKAMAMIC STATE OKAMAMIC STATE OKAMAMIC C. 14 OK 27 COODE OKAMAMIC C.	DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
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Set Packer at 1657.790 Hole Scaped & 1886 Scak down Bresser 1400 B. Amped VIII Decal 4:4 Decaped to 700ps. O 5.25 APM. Remark 500ppl 20% MAN Best and 500 550 15% No IS Rich with 150 Balls. Pressure breath 150ppl 150ppl 45% MAN Thought Jah Pinnon 45 BBL of wolv Behind Ard. ISP = 300 PSJ. HEL 5 min 225052; 16 min = 200psJ; 15 min 200 PSJ. Shet in Well. ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5303 1 PUMP CHARGE Ac. & Pump. 790.00 790.00 5308 1/1 MILEAGE Pamp Truck. 4:200 199.00 55024 5/2 Hrs 80 Was trunk 90.00 496.00 55031 1 PUMP CHARGE Rest 90.00 496.00 5511 1 Reall Injection Rest. 100:00 4481 1 PSP 80W Injection 1917.00 3108 500 gal 200 Mo Kar Restal 917.00 3108 500 gal 200 Mo K A Restal 917.00 3108 500 gal 200 Mo K A Restal 1:20 925.00 3107 500 gal 200 Mo K A Restal 1:20 950.00 3145 4901 Was Cathery Agent 500p. 38:36 153.44 3171A 2901 ISS AMARKET Restal 31:00 153.00 3175A 4901 Was Cathery Agent 500p. 38:36 153.44 3175A 4901 Was Cathery Bisharde. 33:00 153.00 31727 500 Mo						26' 1768		2011	
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## South 500 501 15% NE IS Reid with 100 Bulls. Pressure where were letter Thousand Isl. Person 45 BBs cot water Achieved Aved. ISP = 300 PSJ. ### South Isl. Person 45 BBs cot water Achieved Aved. ISP = 300 PSJ. #### ACCOUNT CODE PUMP CHARGE Aciel Pump. Tologo Face ### South Isl. Pump CHARGE Person Frack. How The Co. 00 ### South Isl. Pump Charge Person Frack. How The Co. 00 ### South Isl. Person Frack. How How How One 15311 Account Isl. Person Frack. How How How One 15311 Account Isl. Person Frack. How How How One 1500 PSJ. 00 ### South Isl. Person Frack. How How How PSJ. 00 ### South Isl. Person Frack. How J. 100 850.00 ### South Isl. Person Frack. How J. 100 850.00 ### South Isl. Person Frack. How J. 100 850.00 ### South Isl. Person Frack. How J. 100 850.00 ### South Isl. Person Frack. How J. 100 850.00 ### South Isl. Person Frack. How J. 100 850.00 ### South Isl. Person Frack. How J. 100.00 ### South Isl. Person Frack. How J. 100.00 ### South Isl. Person Frack. How J. 100.00 #### J. 100.00 #### J. 100.00 #### J. 100.00 #	A	till acil					<u>C Ascuka</u>	run Kress	v. 1400 13
## Smin 225 PSZ , 16 min = 200 PSZ , 15 min 200 PSZ . Short in Well . ACCOUNT CODE QUANITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5 30 3 PUMP CHARGE Acid Rumo . 790.00 790.00 5 30 8 /// MILEAGE Plump Track . 40 900 975.00 5 30 8 /// MILEAGE Plump Track . 40 900 975.00 5 30 1 Scall Language Langu	River	See se /	15% 110	70 A	<u>, 147</u>	100 11	- Kunses	50044	20K ACH
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5303 / PUMP CHARGE Acicl Rumo 790.00 790.00 5306 /// MILEAGE Rumo Truck 400 495.00 5502 // 5/2 /// S 5/2 /// S 5/2 /// Ball Scokes 3.00 100.00 4481 / WS ABAN Scokes 3.00 100.00 3/108 Soo cal 20% NC h Acid 100.00 3/108 Soo cal 3/2 gal Acid Inholator 400.00 3/108 Jagal JS = 2000 Macher 500.00 3/108 Jagal JS = 2000 Macher 500.00 3/108 Jagal JS = 2000 Macher 500.00 3/108 JS OO (62 Amandom Bid funds 33.00 /32.00 3/108 SOO (62 Amandom Bid funds 33.00 /32.00 3/108 SOO (62 Amandom Bid funds 33.00 /32.00 3/108 SALESTAX 94.93	77	4 C.1							
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MILEAGE Parch Truck 40 00 445.00 5502 H 5/2 Hrs 80 Vac + Wahr 90.00 495.00 53 11 1 Ball Injector Red 100,00 495.00 4981 1 100 160,00 160		- QUANTITO	Brunis	DES	CRIPTION of			UNIT PRICE	TOTAL
5602 A 5 /2 Ars 80 Vac + water 90.00 496.00 53 11 1 Ball Injector Red 100,00 43 26 100 76" Ball Scalers 3.0, 300.00 4481 1 Y/2 Pakker Rental 917.00 3108 500 gal 20% HCL Acid 1.85 925.00 3107 500 gal 15% HCL Acid 1.70 850.00 3166 31/2 gal Acid Intelor 40.00 3145 4 gal water westing Agent Soap 38.36 153.44 3171 A 2 gal IS = 200 Radwer 51.00 102.00 3175 A 2 gal VE = Non Emusting 33.00 132.00 3124 50165 Amorrow Bistlands 3.00 185.00			4		<u> </u>	Acid Pu	mo-	790.00	
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3/45 494 Waler Wetting Agent Soap. 38.36 /53.44 3/71A 29al IS = 2100 Reducer 51000 /02.00 3/75A 29al NE = Non Emusitive 33.00 /32.00 3/22 SO 165 Annonton Bithonds. 3.70 /85.00 Sals Total SSS9.44 WASTER SALES TAX 94.93				15%				1.70	850.00
3/71A 2gal IS = Iron Reducer 5100 102.00 3/75A 2gal NE = Non Emusitive 33.00 132.00 3/22 SO 16s American Biflunds. 3.00 185.00 Sub Total I 5559.44 WASTER		3/	290/	<u>Ac</u>	d I	. h. lacker		46.00	161.00
3/7/A 2gal IS = Iron Reducer State 102.00 3/7/A 2gal NE = Nen Emusitive 7 33.00 /32.00 3/22 50/65 Amosphen Bidbonde. 3.70 /85.00 Sale Total SSS9.44 WASTER DULINA SPERMATER		49	al	Wats	r wiether	is Agent	Soup.	38.36	
3175A 2 gal NE - NON Emusitive 33.00 /32.00 3122 SO 165 Annonion Bithords. 3.70 /85.00 Solo Total 5559.44 WA 3737 DULI LA ESTIMATED		29	al						
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SALES TAX 94.93	3/22	5010	65	Amo	enton 1	Blofborde.		3.70	
SALES TAX 94.93									
SALES TAX 94.93				<u></u>					
SALES TAX 94.93							Sub Total	1	5554.44
A)d/d/I J A									
A)d/d/I J A									
A)d/d/I J A	- 1- 5767							SALES TAX	94.93
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

DATE

TITLE_