



KANSAS CORPORATION COMMISSION 1082399  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31234  
Name: Fidelity Energy, Inc.  
Address 1: P.O. BOX 36  
Address 2: 202 SOUTH CHAUTAUQUA STREET  
City: SEDAN State: KS Zip: 67361 + \_\_\_\_\_  
Contact Person: SHELLEY WISE  
Phone: ( 620 ) 725-3727  
CONTRACTOR: License # 5831  
Name: M.O.K.A.T.  
Wellsite Geologist: NA  
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>10/19/2011</u>                 | <u>10/20/2011</u> | <u>11/28/2011</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 15-125-32144-00-00

Spot Description: \_\_\_\_\_  
NW SW NE NE Sec. 8 Twp. 33 S. R. 14  East  West  
951 Feet from  North /  South Line of Section  
1101 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Montgomery

Lease Name: Patterson (CHK) Well #: 3

Field Name: JEFFERSON-SYCAMORE

Producing Formation: CATTLESMAN

Elevation: Ground: 876 Kelly Bushing: 0

Total Depth: 1225 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: 1225 w/ 120 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 400 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gertler Date: 05/25/2012



1082399

Operator Name: Fidelity Energy, Inc. Lease Name: Patterson (CHK) Well #: 3  
 Sec. 8 Twp. 33 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |   |       |     |       |            |      |      |
|--|---|-------|-----|-------|------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(If no, Submit Copy)<br><br>List All E. Logs Run:<br><br>HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG<br>DUAL INDUCTION LLS / GR LOG<br>GAMMA RAY CASING COLLAR LOG | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>CATTLEMANS</td> <td>1179</td> <td>1185</td> </tr> </table> | Name  | Top | Datum | CATTLEMANS | 1179 | 1185 |
| Name   | Top   | Datum |     |       |            |      |      |
| CATTLEMANS   | 1179  | 1185  |     |       |            |      |      |

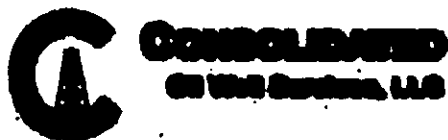
| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                  |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                  |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement   | # Sacks Used | Type and Percent Additives |
| SURFACE   | 9.6250            | 8.6250                    | 18                | 20            | CLASS A TYPE 1   | 4            |                            |
| PRODUCTION  | 6.6250            | 4.5                       | 10.5              | 1225          | PORTLAND CLASS # | 120          | PHENSEAL .007 KOL SEAL .02 |
|   |                   |                           |                   |               |                  |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |              |                            |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |              |                            |
| ___ Protect Casing                    | -                |                |              |                            |
| ___ Plug Back TD                      |                  |                |              |                            |
| ___ Plug Off Zone                     | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth     |
|----------------|---|---|-----------|
| 3              | TOP 5 FT (15 SHOTS TOTAL)   | 350GALS 15% HYD ACID 20,000 #20/40  | 1179-1184 |
|                |   |   |           |
|                |   |   |           |
|                |   |   |           |

|   |  |
|---|--|
| TUBING RECORD: Size: <u>2 3/8 4.7 # J55</u> Set At: <u>1200</u> Packer At: <u>NONE</u> LIner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| Date of First, Resumed Production, SWD or ENHR.<br><u>12/3/2011</u>   | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours   | Oil Bbls. <u>18</u> Gas Mcf <u>0</u> Water Bbls. <u>6</u> Gas-Oil Ratio <u>0</u> Gravity <u>36</u>   |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br>(Submit ACO-5) (Submit ACO-4)<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>1179-1185</u> |
|---|--|--|



**REMITTO**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

MAIN OFFICE  
 P.O. Box 684  
 Chanute, KS 66720  
 620/431-6210 • 1-800/467-8676  
 Fax 620/431-0012

**INVOICE**

Invoice # 245230

Invoice Date: 10/25/2011 Terms: 10/10/30,n/30 Page 1

**FIDELITY ENERGY, INC.**  
 P.O. BOX 36  
 SEDAN KS 67361  
 (573)468-1275

**PATTERSON #3**  
 32516  
 10/20/11  
 8-33s-14e  
 KS

| Part Number | Description             | Qty     | Unit Price | Total   |
|-------------|-------------------------|---------|------------|---------|
| 1126        | OIL WELL CEMENT         | 120.00  | 18.3000    | 2196.00 |
| 1107A       | PHENOSEAL (M) 40# BAG)  | 80.00   | 1.2200     | 97.60   |
| 1110A       | KOL SEAL (50# BAG)      | 600.00  | .4400      | 264.00  |
| 1116B       | PREMIUM GEL / BENTONITE | 200.00  | .2000      | 40.00   |
| 1123        | CITY WATER              | 5460.00 | .0156      | 85.18   |
| 4404        | 4 1/2" RUBBER PLUG      | 1.00    | 42.0000    | 42.00   |

| Sublet Performed | Description   | Total   |
|------------------|---------------|---------|
| 9999-240         | CASH DISCOUNT | -202.60 |
| 9999-240         | CASH DISCOUNT | -272.48 |

| Description                     | Hours   | Unit Price | Total  |
|---------------------------------|---------|------------|--------|
| 419 CEMENT PUMP                 | 1.00    | 975.00     | 975.00 |
| 419 EQUIPMENT MILEAGE (ONE WAY) | 35.00   | 4.00       | 140.00 |
| 419 CASING FOOTAGE              | 1225.00 | .20        | 245.00 |
| NUMBE WATER TRANSPORT (CEMENT)  | 3.00    | 112.00     | 336.00 |
| 551 MIN. BULK DELIVERY          | 1.00    | 330.00     | 330.00 |

Amount Due 4922.45 if paid after 11/24/2011

|        |         |           |     |         |         |    |         |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 2724.78 | Freight:  | .00 | Tax:    | 154.50  | AR | 4430.20 |
| Labor: | .00     | Misc:     | .00 | Total:  | 4430.20 |    |         |
| Sublt: | -475.08 | Supplies: | .00 | Change: | .00     |    |         |

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
 580/330-8888

EL DORADO, KS  
 316/823-7022

EUREKA, KS  
 620/503-7884

PONCA CITY, OK  
 580/763-2383

OAKLEY, KS  
 785/673-2227

OTDWA, KS  
 785/243-8044

THAYER, KS  
 620/338-8288

GILLETTE, WY  
 307/688-8914



**CONSOLIDATED**  
Oil Well Services, LLC

#245230

TICKET NUMBER 32516

LOCATION Bruille

FOREMAN Jagan Bell

PO Box 884, Chanute, KS 66720  
620-431-8210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                     | CUSTOMER # | WELL NAME & NUMBER | SECTION      | TOWNSHIP   | RANGE   | COUNTY |
|--------------------------|------------|--------------------|--------------|------------|---------|--------|
| 10-20-11                 | 2806       | Pattern #3         | 8            | 33S        | 19E     | MEM    |
| CUSTOMER<br>Fidelity Oil |            |                    | TRUCK #      | DRIVER     | TRUCK # | DRIVER |
| MAILING ADDRESS          |            |                    | 419          | Jagan Bell |         |        |
| CITY                     |            |                    | 551          | CHRIS      |         |        |
| STATE                    |            |                    | Nashville TN |            |         |        |
| ZIP CODE                 |            |                    |              |            |         |        |

JOB TYPE L.S. HOLE SIZE 6 5/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1225 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.7 SLURRY VOL \_\_\_\_\_ WATER gal/stk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 19.4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran 4hrs of gel. 1566lb. Slud consolidation. Ran 120503 class A  
thickset cement. Shut down reached 1000s clean. Dropped plug and  
dropped bottom. Plug landed and held.

- Cement consolidated to surface

X Safety Mchman  
12/14/11

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT       | UNIT PRICE | TOTAL   |
|--------------|-------------------|--|------------|---------|
| 5401         | 1                 | PUMP CHARGE                              |            | 925.00  |
| 5406         | 35                | MILEAGE                                  |            | 140.00  |
| 5907         | 1                 | bulk bench                               |            | 330.00  |
| 5402         | 1225              | gravel                                   |            | 245.00  |
| 55016        |                   | transport                                |            | 336.00  |
| 1126         | 120 sacks         | Thickset                                 |            | 216.00  |
| 1107A        | 80 #              | Phone                                    |            | 97.60   |
| 1110A        | 600 #             | Kolsol                                   |            | 264.00  |
| 1119b        | 200 #             | Gel                                      |            | 40.00   |
| 1123         | 546 gal           | City Water                               |            | 85.8    |
| 4404         | 1                 | 4 1/2 Plug                               |            | 43.00   |
|              |                   | 10% discount if paid in 30 days = 492.35 |            |         |
|              |                   | <u>4450.20</u>                           |            |         |
|              |                   | 6.3 % SALES TAX                          |            | 154.50  |
|              |                   | ESTIMATED TOTAL                          |            | 4923.50 |

Form 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

Miss Office  
P.O. Box 884  
Chanute, KS 66720  
620/431-8210 • 1-800/467-8678  
FAX 620/431-0012

**INVOICE**

Invoice # **245483**

Invoice Date: **10/31/2011** Terms: **30/15/30,n/30**

Page **1**

**FIDELITY ENERGY, INC.**  
P.O. BOX 36  
SEDAN KS 67361  
(573)468-1275

**CHK #3**  
**1640002544**  
**10/27/11**  
**8-33B-14B**  
**KS**

| Part Number | Description               | Qty      | Unit Price | Total   |
|-------------|---------------------------|----------|------------|---------|
| 1268        | CITY WATER                | 21000.00 | .0156      | 327.60  |
| 1205        | SUPERSWEET (XC-102) (BACH | 5.00     | 30.0000    | 150.00  |
| 1215A       | KCL (1/1000)              | 15.00    | 36.5000    | 547.50  |
| 1275        | 15% HCL                   | 350.00   | 1.7000     | 595.00  |
| 1219B       | STIMOIL FBA               | 1.00     | 55.0000    | 55.00   |
| 1202        | ACID INHIBITOR            | 1.00     | 46.0000    | 46.00   |
| 1214        | IRON CONTROL              | 2.00     | 40.0000    | 80.00   |
| 1244        | CLAY STAY (CS-250) (ESA-5 | 1.00     | 37.0000    | 37.00   |
| 1231        | FRAC GEL                  | 550.00   | 5.5000     | 3025.00 |
| 1208        | BREAKER LEB4-ESA 14-GB10  | 1.00     | 187.0000   | 187.00  |
| 1208C       | BREAKER (AMMONIUM PERSUL  | 25.00    | 4.8600     | 121.50  |
| 2104A       | 16/30 BROWN SAND          | 11500.00 | .2300      | 2645.00 |
| 2102        | 12/20 BROWN SAND          | 9500.00  | .2700      | 2565.00 |
| 5310A       | BL ACID TRANSPORT         | 3.00     | 140.0000   | 420.00  |
| 5109        | PROPANT DELIVERY          | 1.00     | 315.0000   | 315.00  |
| 5108        | MILEAGE CHARGE PER UNIT   | 135.00   | 4.0000     | 540.00  |
| 5501F       | WATER TRANSPORT (FRAC)    | 11.00    | 112.0000   | 1232.00 |
| 5604        | FRAC VALVES (2" OR 3")    | 1.00     | 100.0000   | 100.00  |

| Sublet Performed | Description   | Total    |
|------------------|---------------|----------|
| 9999-240         | CASH DISCOUNT | -2032.50 |
| 9999-240         | CASH DISCOUNT | -1899.15 |
| 9999-240         | CASH DISCOUNT | -49.14   |

| Description                      | Hours | Unit Price | Total  |
|----------------------------------|-------|------------|--------|
| 396 IRON TRUCK                   | 1.00  | 250.00     | 250.00 |
| CHEMP FLOW METERED CHEMICAL PUMP | 2.00  | 125.00     | 250.00 |



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

Main Office  
P.O. Box 884  
Charuta, KS 66720  
620/431-0210 • 1-800/467-6676  
FAX 620/431-0012

**INVOICE**

Invoice # 245483

Invoice Date: 10/31/2011 Terms: 30/15/30,n/30 Page 2

FIDELITY ENERGY, INC.  
P.O. BOX 36  
SEDAN KS 67361  
(579)468-1275

CHK #3  
1640002544  
10/27/11  
8-338-14E  
KS

| Description                            | Hours | Unit Price | Total   |
|--|-------|------------|---------|
| 475 FRAC VAN                           | 1.00  | 1500.00    | 1500.00 |
| T-115 MINIMUM PUMP CHARGE 2000 HP UNIT | 1.00  | 3275.00    | 3275.00 |
| T-123 BLISIDER TRUCK (20-30 BPM)       | 1.00  | 1500.00    | 1500.00 |

Amount Due 19784.24 if paid after 11/30/2011

Parts: 12988.60 Freight: .00 Tax: 17.54 AR 15800.35  
Labor: .00 Misc: .00 Total: 15800.35  
Subt: -3980.79 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, Ok  
918/338-0808

El Dorado, KS  
318/322-7022

Emporia, KS  
620/583-7064

Gillette, WY  
307/688-4914

Osage, KS  
785/672-2227

Ottawa, KS  
785/242-4044

Troyes, KS  
620/630-6260

Woolson, WY  
307/347-4677

10/27/2011

#205483



1640002544

|                   |                 |           |                           |
|-------------------|-----------------|-----------|---------------------------|
| Customer          | Fidelity Energy | Stage     | 1 1                       |
| Customer Acct #   | 2826            | County    | Montgomery County, Kansas |
| Well No.          | CHK #3          | Section   | 8                         |
| Mailing Address   |                 | TWP       | 33S                       |
| City & State      |                 | RGE       | 14E                       |
| Zip Code          |                 | Formation | Barbesville               |
| Dispatch Location | Barbesville     | Perfs     | 1180-86                   |

| Code     | Vehicle, Equipment and Material | Quantity | Unit    | Price per Unit |             |
|----------|---------------------------------|----------|---------|----------------|-------------|
| 5102     | 2250 HP PUMP                    | 1        | PER JOB | 3275.00        | \$ 3,275.00 |
| 5106A    | BLENDER TRUCK (20-30 BPM)       | 1        | PER JOB | 1500.00        | \$ 1,500.00 |
| 5111     | FRAC VAN                        | 1        | PER JOB | 1500.00        | \$ 1,500.00 |
| 5119     | IRON TRUCK                      | 1        | PER JOB | 250.00         | \$ 250.00   |
| 5107     | FLOW METERED CHEMICAL PUMP      | 2        | PER JOB | 125.00         | \$ 250.00   |
| 0        |                                 | 0        |         | 0.00           | \$ -        |
| 0        |                                 | 0        |         | 0.00           | \$ -        |
| 0        |                                 | 0        |         | 0.00           | \$ -        |
| 0        |                                 | 0        |         | 0.00           | \$ -        |
| 0        |                                 | 0        |         | 0.00           | \$ -        |
| 0        |                                 | 0        |         | 0.00           | \$ -        |
| SUBTOTAL |                                 |          |         |                | \$ 6,775.00 |

|  |     |                    |             |
|--|-----|--------------------|-------------|
|  | 30% | EQUIPMENT DISCOUNT | \$ 2,032.50 |
|  |     |                    | \$ 4,742.50 |

| Code     | Chemical Treatment and Other                    | Quantity | Unit    | Price per Unit |             |
|----------|---|----------|---------|----------------|-------------|
| 1266     | CITY WATER (TAXABLE)                            | 21,000   | GALLONS | 0.02           | \$ 327.60   |
| 1206     | BACHTIDE  | 5        | GALLONS | 30.00          | \$ 150.00   |
| 1215A    | KCL SUBSTITUTE (KCL-8001)                       | 15       | GALLONS | 36.50          | \$ 547.50   |
| 1275     | 15% HCL ACID (CHARGE FOR INHIBITOR IN ADDITION) | 350      | GALLONS | 1.70           | \$ 595.00   |
| 1219B    | STIMFLO (FBA)                                   | 1        | GALLONS | 55.00          | \$ 55.00    |
| 1202     | ACID INHIBITOR (AI-260)                         | 1        | GALLONS | 48.00          | \$ 48.00    |
| 1214     | IRON CONTROL (BP-950)                           | 2        | GALLONS | 40.00          | \$ 80.00    |
| 1244     | CLAY STAY (CS-250) (CS-702)                     | 1.00     | GALLONS | 37.00          | \$ 37.00    |
| 1231     | FRAC GEL (GA-40W)                               | 550      | SACK    | 5.50           | \$ 3,025.00 |
| 1208     | BREAKER (LEB-4)                                 | 1        | GALLONS | 187.00         | \$ 187.00   |
| 1206C    | BREAKER AMMONIUM PERSULFATE                     | 25       | GALLONS | 4.86           | \$ 121.50   |
| 0        |   | 0        |         | 0.00           | \$ -        |
| 0        |   | 0        |         | 0.00           | \$ -        |
| SUBTOTAL |   |          |         |                | \$ 8,171.60 |

| Code     | Fluid             | Quantity | Unit   | Price per Unit |             |
|----------|-------------------|----------|--------|----------------|-------------|
| 2104A    | 1850 BROWN SAND   | 11,500   | POUNDS | \$0.23         | \$ 2,645.00 |
| 2102     | 1270 BROWN (bulk) | 9,500    | POUNDS | \$0.27         | \$ 2,665.00 |
| 0        |                   | 0        |        | \$0.00         | \$ -        |
| 0        |                   | 0        |        | \$0.00         | \$ -        |
| SUBTOTAL |                   |          |        |                | \$ 5,310.00 |

| Code     | Water and Chemical Transport         | Quantity | Unit     | Price per Unit |             |
|----------|--------------------------------------|----------|----------|----------------|-------------|
| 5310A    | ACID TRANSPORT                       | 3        | PER HOUR | \$140.00       | \$ 420.00   |
| 5109     | MIN. BULK DELIVERY (WITHIN 50 MILES) | 1        | PER LOAD | \$315.00       | \$ 315.00   |
| 5108     | MILEAGE CHARGE (ONE WAY)             | 135      | PER MILE | \$4.00         | \$ 540.00   |
| 5501P    | WATER TRANSPORT (FRAC)               | 11       | PER HOUR | \$112.00       | \$ 1,232.00 |
| 0        |                                      | 0        |          | \$0.00         | \$ -        |
| SUBTOTAL |                                      |          |          |                | \$ 2,507.00 |

| Code     | Fluid Valve       | Quantity | Unit     | Price per Unit |           |
|----------|-------------------|----------|----------|----------------|-----------|
| 5604     | 3 INCH FRAC VALVE | 1        | PER WELL | \$100.00       | \$ 100.00 |
| SUBTOTAL |                   |          |          |                | \$ 100.00 |

| Code      | Material Cost | Quantity | Unit | Price per Unit |      |
|-----------|---------------|----------|------|----------------|------|
| 0         |               | 0        |      | \$0.00         | \$ - |
| 0         |               | 0        |      | \$0.00         | \$ - |
| 0         |               | 0        |      | \$0.00         | \$ - |
| SUB TOTAL |               |          |      |                | \$ - |

|                  |     |                                 |              |
|------------------|-----|---------------------------------|--------------|
|                  | 30% | EQUIPMENT DISCOUNT (FROM ABOVE) | 2,032.50     |
|                  | 15% | MATERIALS DISCOUNT              | 1,948.29     |
|                  |     | SALES TAX                       | 17.57        |
| DISCOUNTED TOTAL |     |                                 | \$ 15,000.35 |

CUSTOMER OR AGENT'S SIGNATURE: Wayne Kuyper COWS FOREMAN: [Signature]  
 CUSTOMER OR AGENT (PLEASE PRINT): Wayne Kuyper DATE: 10-27-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of this form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for services identified on this form.

10/27/2011

**CONSOLIDATED**  
TREATMENT REPORT  
FRAC AND ACID

1640002544

|                   |                 |
|-------------------|-----------------|
| Customer          | Fidelity Energy |
| Customer Acct #   |                 |
| Well No.          | CHK 03          |
| Mailing Address   | 0               |
| City and State    | 0               |
| Zip Code          | 0               |
| Dispatch Location | Bartlesville    |

|         |                           |           |              |
|---------|---------------------------|-----------|--------------|
| County  | Montgomery County, Kansas | Stage     | 1 1          |
| Section | 8                         | Formation | Bartlesville |
| TWP     | 33S                       | TVD Perfs | 1180-88      |
| RANGE   | 14E                       | AMD Perfs |              |

|             |            |
|-------------|------------|
| On Location | 9:51:15 AM |
|             | 7:54:04 AM |

| TREATMENT THROUGH CASING |                |               |               |               |               | DATE  | DRIVER |
|--------------------------|----------------|---------------|---------------|---------------|---------------|-------|--------|
| 1180' - 1180'            | 1180' - 1180'  | 1180' - 1180' | 1180' - 1180' | 1180' - 1180' | 1180' - 1180' |       |        |
| 4.12                     | 308 (10.8 LBS) | 1180          | 4.052         | 0.0138        | 18.8          | 10-25 | John   |
| 0                        | 0              | 0             | 0             | 0.0000        | 0.0           | 10-27 | John   |
| 0                        | 0              | 0             | 0             | 0.0000        | 0.0           | 10-27 | John   |

| CHEMICALS |               |            |
|-----------|---------------|------------|
| AMOUNT    | CONCENTRATION | APPLIED TO |
|           |               |            |
|           |               |            |
|           |               |            |
|           |               |            |
|           |               |            |
|           |               |            |
|           |               |            |
|           |               |            |

| FLUID WEIGHT | MAX RATE | MAX PRESSURE | ISOP       | FRAC GRAD     |
|--------------|----------|--------------|------------|---------------|
| 0.34         |          |              |            |               |
| 1180         | RATE 1   | PRESSURE 1   | 3 MIN ISP  | FLUID EFF (%) |
| 1.01         | RATE 2   | PRESSURE 2   | 10 MIN ISP | CALC PERM     |
| 611.74       | RATE 3   | PRESSURE 3   | 15 MIN ISP |               |

| ISOP | ISOP | ISOP | ISOP | ISOP | ISOP | ISOP |
|------|------|------|------|------|------|------|
| 0    | 0    | 0    | 0    | 0    | 0    | 0    |
| 0    | 0    | 0    | 0    | 0    | 0    | 0    |

| SUMMARY            |            | FLUID WEIGHT          |          | HYDROSTATIC PRESS     |         | FRAC GRADIENT         |         |
|--------------------|------------|-----------------------|----------|-----------------------|---------|-----------------------|---------|
| TOTAL FLUID PUMPED | 312 BBL    | MAX TREATING PRESSURE | 1200 PSI | MIN TREATING PRESSURE | 720 PSI | AVE TREATING PRESSURE | #VALUE! |
| PROPPANT PUMPED    | 0 LBS      | FLUID WEIGHT          | 0.34     | HYDROSTATIC HEIGHT    | 1180    | HYDROSTATIC PRESS     | 611.74  |
| MAX RATE           | 25 DGL/MIN | FRAC GRADIENT         | 0.34     |                       |         |                       |         |
| MIN RATE           | 4 DGL/MIN  |                       |          |                       |         |                       |         |
| AVERAGE RATE       | #VALUE!    |                       |          |                       |         |                       |         |

| STAGE | OLIAN BBL | DESIGN  | FLUID TYPE | PRESSURE  | RATE    | PROP AMOUNT | DESIGN | CONC               | TYPE |
|-------|-----------|---------|------------|-----------|---------|-------------|--------|--------------------|------|
| 1     | 350 Gal   | 350 Gal | 25# Gel    | 1700-720  | 4-10    |             |        |                    |      |
| 2     | 85        | 85      |            | 720-887   | 10-25.5 |             |        |                    |      |
| 3     | 28        | 23      |            | 887-885   | 28-28   | 250 LBS     | 0.25   | 16/30 BROWN SAND   |      |
| 4     | 28        | 35      |            | 885-888   | 28-28   | 750 LBS     | 0.50   | 16/30 BROWN SAND   |      |
| 5     | 10        | 47      |            | 888-880   | 28-28   | 2000 LBS    | 1.00   | 16/30 BROWN SAND   |      |
| 6     | 18        | 85      |            | 880-875   | 28-28   | 8000 LBS    | 2.00   | 16/30 BROWN SAND   |      |
| 7     | 30        | 71      |            | 875-880   | 28-28   | 8000 LBS    | 2.00   | 16/30 BROWN SAND   |      |
| 8     |           | 23      |            | 880-859   | 28-28   | 3000 LBS    | 3.00   | 16/30 BROWN SAND   |      |
| 9     | 40        |         |            | 859-815   | 28-28   |             | 4.00   | 16/30 BROWN SAND   |      |
| 10    | 51        |         |            | 815-1054  | 28-28   |             | 4      | 12/20 BROWN (DARK) |      |
| 11    | 24        |         | 25# Gel    | 1054-1000 | 28-28   |             |        |                    |      |
| 12    |           |         |            |           |         |             |        |                    |      |
| 13    |           |         |            |           |         |             |        |                    |      |
| 14    |           |         |            |           |         |             |        |                    |      |
| 15    |           |         |            |           |         |             |        |                    |      |
| 16    |           |         |            |           |         |             |        |                    |      |
| 17    |           |         |            |           |         |             |        |                    |      |
| 18    |           |         |            |           |         |             |        |                    |      |

TERMS AND CONDITIONS ARE PRINTED ON SERVICE TAG



CurrentJobRpt.RPT

| STAGE # | FINAL JOB TOTAL REPORT |          |        |        |          |               |          |        |          |          | JOB AVERAGES |         |      |        |
|---------|------------------------|----------|--------|--------|----------|---------------|----------|--------|----------|----------|--------------|---------|------|--------|
|         | CARRIER                |          | FLA    |        |          | CONCENTRATION |          | SOLIDS |          | SLURRY   |              | STP     | BHP  | SOLIDS |
|         | PUMPED                 | DESIGNED | PUMPED | PUMPED | DESIGNED | PUMPED        | DESIGNED | PUMPED | DESIGNED | SLR-RATE | psi          | psi     | pps  |        |
|         | BBLs                   | BBLs     | gal    | ppa    | ppa      | LBS           | LBS      | BBLs   | BBLs     | bpm      |              |         |      |        |
| 1       | 37.1                   | 8.3      | 0.00   | 0.00   | 0.00     | 0.00          | 0.00     | 38.3   | 8.3      | 2.6      | 518.81       | 1032.27 | 0.00 |        |
| 2       | 85.5                   | 95.2     | 0.00   | 0.00   | 0.00     | 14.08         | 0.00     | 84.7   | 95.2     | 16.8     | 806.81       | 1297.80 | 0.02 |        |
| 3       | 28.5                   | 23.5     | 0.00   | 0.21   | 0.25     | 254.16        | 247.20   | 28.8   | 23.8     | 25.4     | 894.60       | 1369.08 | 0.22 |        |
| 4       | 25.9                   | 34.9     | 0.00   | 0.65   | 0.50     | 703.18        | 733.38   | 26.7   | 35.7     | 25.4     | 892.82       | 1381.75 | 0.65 |        |
| 5       | 26.4                   | 45.6     | 0.00   | 1.03   | 1.00     | 1142.25       | 1913.30  | 27.6   | 47.6     | 25.5     | 889.12       | 1387.59 | 1.03 |        |
| 6       | 10.1                   | 87.3     | 0.00   | 2.07   | 2.00     | 878.66        | 7335.25  | 11.1   | 95.2     | 25.5     | 879.42       | 1395.60 | 2.07 |        |
| 7       | 18.5                   | 65.5     | 0.00   | 3.06   | 2.00     | 2383.18       | 5501.44  | 21.1   | 71.4     | 25.3     | 862.86       | 1414.82 | 3.06 |        |
| 8       | 114.5                  | 21.0     | 0.00   | 3.17   | 3.00     | 15258.93      | 2640.99  | 130.9  | 23.8     | 24.9     | 943.33       | 1522.59 | 3.59 |        |
| 9       | 23.4                   | 19.0     | 0.00   | 0.00   | 0.00     | 0.00          | 0.00     | 24.0   | 19.0     | 2.8      | 449.28       | 964.22  | 0.00 |        |
| FracJob | 332.8                  | 392.1    | 0.00   | 1.48   | 1.12     | 20634.43      | 18371.57 | 354.9  | 411.9    | 15.1     | 702.62       | 1223.79 | 1.84 |        |
| TotlJob | 369.9                  | 400.4    | 0.00   | 1.33   | 1.09     | 20634.43      | 18371.57 | 393.2  | 420.2    | 10.3     | 630.42       | 1148.56 | 1.38 |        |

Fidelity EnergyCHK#3.dat CHK#3 Bartlesville

