

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

Open Flow **RST**
 Deliverability

Test Date:
4/15/11

API No. 15
181-20529-00 - 00

Company Rosewood Resources, Inc.		Lease Whitmore		Well Number 21-29	
County Sherman	Location NENW/4	Section 29	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodand		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 6/5/08		Plug Back Total Depth 1209'		Packer Set at	
Casing Size 2 7/8"	Weight 6.5#	Internal Diameter 2.441	Set at 1209'	Perforations 1034'	To 1064'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1220'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 4-14 20 11 at 10:20 (AM) (PM)		Taken 4-15 20 11 at 10:35 (AM) (PM)			
Well on Line: Started 4-15 20 11 at 10:35 (AM) (PM)		Taken 4-16 20 11 at 11:20 (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter or Prover Pressure pslg (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _e)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _e)		Duration (Hours)	Liquid Produced (Barrels)
						pslg	psia	pslg	psia		
Shut-In						19	33.4				
Flow						20	34.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						160		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_e)² = _____ : (P_w)² = _____ : P_d = _____ % (P_e - 14.4) + 14.4 = _____ : (P_e)² = 0.207
(P_w)² = _____

(P _e) ² - (P _w) ² or (P _e) ² - (P _d) ²	(P _e) ² - (P _w) ²	Choose formula 1 or 2: 1. P _e ² - P _d ² 2. P _e ² - P _w ² divided by: P _e ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_e^2 - P_w^2}{P_e^2 - P_d^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28 day of December, 20 11.

Witness (if any)

For Commission

Donna L. Grew

For Company

Checked by

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KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Whitmore 21-29 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/28/11

Signature: 
Title: Production Assistant

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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Whitmore 21-29

North Goodland

Goodland

None

April-11

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
4/1/2011	20	33	162	0	
4/2/2011	20	33	162	0	
4/3/2011	20	33	161	0	
4/4/2011	20	33	162	0	
4/5/2011	20	33	162	0	0 bp
4/6/2011	20	33	161	0	
4/7/2011	20	33	161	0	
4/8/2011	20	33	161	0	
4/9/2011	20	33	160	0	
4/10/2011	20	33	160	0	
4/11/2011	20	33	160	0	
4/12/2011	20	33	160	0	0 bp, cal
4/13/2011	19	32	138	0	
4/14/2011	19	32	165	0	0 shut in
4/15/2011	19	32	0	24	opened up at 8:50
4/16/2011	21	34	160	0	
4/17/2011	20	33	167	0	
4/18/2011	20	33	165	0	
4/19/2011	20	33	165	0	0 bp
4/20/2011	20	33	164	0	
4/21/2011	19	32	164	0	
4/22/2011	20	33	163	0	
4/23/2011	20	33	163	0	
4/24/2011	19	32	163	0	
4/25/2011	19	32	162	0	
4/26/2011	19	32	162	0	0 bp
4/27/2011	19	32	162	0	
4/28/2011	19	32	162	0	
4/29/2011	19	32	161	0	
4/30/2011	19	32	161	0	
5/1/2011	0	0	0	0	

Total

4679

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Whitmore 21-29

North Goodland

Goodland

None

May-11

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
5/1/2011	19	32	161	0	
5/2/2011	19	32	161	0	bp
5/3/2011	19	32	160	0	
5/4/2011	19	32	160	0	
5/5/2011	19	32	160	0	
5/6/2011	19	32	159	0	
5/7/2011	19	32	159	0	
5/8/2011	19	32	159	0	
5/9/2011	20	33	157	0	
5/10/2011	21	34	147	4	
5/11/2011	20	33	156	0	bp
5/12/2011	19	32	158	0	
5/13/2011	19	32	158	0	
5/14/2011	19	32	157	0	
5/15/2011	19	32	157	0	
5/16/2011	19	32	157	0	
5/17/2011	19	32	157	0	
5/18/2011	19	32	157	0	
5/19/2011	19	32	157	0	
5/20/2011	19	32	157	0	
5/21/2011	19	32	156	0	
5/22/2011	19	32	156	0	
5/23/2011	19	32	156	0	
5/24/2011	19	32	156	0	bp
5/25/2011	19	32	156	0	
5/26/2011	19	32	156	0	
5/27/2011	19	32	155	0	
5/28/2011	19	32	155	0	
5/29/2011	19	32	155	0	
5/30/2011	19	32	155	0	
5/31/2011	19	32	154	1	

Total

4864

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Whitmore 21-29

North Goodland

Goodland

None

June-11

DATE	Casing			HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF	DOWN		
6/1/2011	19	32	155	0		
6/2/2011	20	33	149	3.5		
6/3/2011	19	32	154	0		
6/4/2011	19	32	154	0		
6/5/2011	19	32	154	0		
6/6/2011	21	34	141	7		
6/7/2011	20	33	150	0		
6/8/2011	20	33	151	0		
6/9/2011	19	32	153	0		
6/10/2011	19	32	154	0		
6/11/2011	19	32	154	0		
6/12/2011	19	32	154	0		
6/13/2011	19	32	154	0		
6/14/2011	19	32	154	0 bp		
6/15/2011	19	32	154	0		
6/16/2011	19	32	154	0		
6/17/2011	19	32	154	0		
6/18/2011	19	32	155	0		
6/19/2011	19	32	154	0		
6/20/2011	19	32	154	0		
6/21/2011	19	32	153	2		
6/22/2011	19	32	151	2		
6/23/2011	19	32	153	0		
6/24/2011	19	32	152	0		
6/25/2011	19	32	152	0		
6/26/2011	19	32	151	0		
6/27/2011	19	32	150	0		
6/28/2011	19	32	152	0		
6/29/2011	19	32	152	0		
6/30/2011	19	32	150	0		
7/1/2011	0	0	0	0		

Total

4572

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