

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-007-21,595 DOEO

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD Wildcat

** CONTACT PERSON E. H. Bittner PROD. FORMATION

PHONE (316) 672-7581

PURCHASER N/A LEASE Hoagland

ADDRESS WELL NO. 3-22

DRILLING CONTRACTOR Wheatstate Oilfield Services 1650 Ft. from South Line and

ADDRESS P.O. Box 329 330 Ft. from West Line of

Pratt, KS 67124 the SW/4(Qtr.) SEC 22 TWP 32 S RGE 14 W.

PLUGGING CONTRACTOR N/A WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 1000 PBD 1000 KGS

SPUD DATE 5-03-83 DATE COMPLETED 5-07-83 SWD/REP

ELEV: GR 1912 (est) DF NA KB NA PLG.

DRILLED WITH ~~XCABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 40 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

EH Bittner

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of July

1983



Juanita Dick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-12-85

** The person who can be reached by phone regarding any questions concerning this information.

RCWD 07-13-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Hoagland SEC. 22 TWP. 32SRGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-22

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| No DST's | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|----------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 28 | 40 | readymix | 5 yds | |
| Production | 7 7/8 | 5 1/2 | 14 | 504 | Lite Common | 65 65 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|-------|---------------|---------------|
| 2 7/8 | 484 | 484 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 1500 gal. 28% Reg. | 504-1000 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| SWDW | | |

| Estimated Production -I.P. | Oil | Gas | Water | Gas-oil ratio |
|----------------------------|--------|-----|-------|---------------|
| | bbbls. | MCF | % | CFPB |
| | | | | |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| | |