

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Texas Energies, Inc. API NO. 15-007-21,289 0000

ADDRESS Box 947 COUNTY Barber

Pratt, KS 67124 FIELD WC STUMP

** CONTACT PERSON E. H. Bittner PROD. FORMATION Mississippi

PHONE (316) 672-7514

PURCHASER Republic Natural Gas LEASE Hoagland

ADDRESS Box 947 WELL NO. 1-22

Pratt, KS 67124 WELL LOCATION 100' N of NW NW SW

DRILLING Texplor 2410 Ft. from South Line and

CONTRACTOR CONTRACTOR 330 Ft. from West Line of

ADDRESS Box 947 the SW/4(Qtr.) SEC 22 TWP 32S RGE 14W.

Pratt, KS 67124

PLUGGING N/A

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 5210 PBD 4800

SPUD DATE 11-19-81 DATE COMPLETED 12-06-81

ELEV: GR 1892 DF 1903 KB 1905

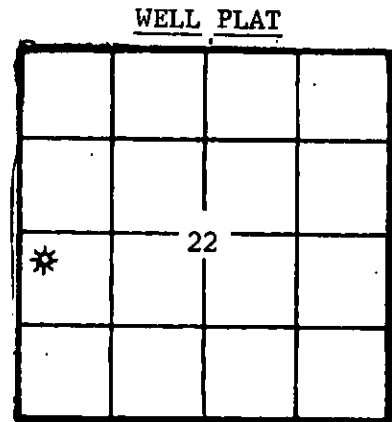
DRILLED WITH (KERRY) (ROTARY) (KERRY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 885 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC KGS SWD/REP PLG.

A F F I D A V I T

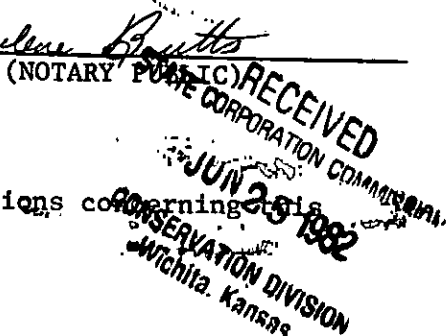
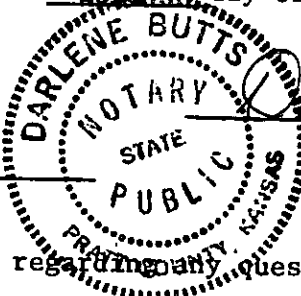
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of June 19 82.

MY COMMISSION EXPIRES: April 23, 1983



** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Hoagland SEC. 22 TWP. 32S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3029-3081 (Ind. Cave) 30-45-45-60 IFP Tool Plugged Rec. 300' M, 140' ISIP 1190 WCM FFP 176-198 FSIP 1054			LOG TOPS Chase Winfield Towanda Wreford	2216 (-311) 2278 (-373) 2348 (-443) 2550 (-645)
DST #2 4098-4138 (Douglas) 30-45-45-60 IFP 156-196 Rec. 130' M, ISIP 1394 130' W FFP 176-215 FSIP 1249			Co. Grove Cottonwood Foraker Onaga Sh (Ind.Cave)	2582 (-677) 2770 (-865) 2892 (-987) 3030 (-1125)
DST #3 4507-4540 (Lansing) 40-30-30-45 IFP 39-49 Rec. 60' M ISIP 1521 FFP 59-59 FSIP 1559			Wabaunsee Stotler Emporia Howard Severy Topeka	3079 (-1174) 3230 (-1325) 3316 (-1411) 3362 (-1457) 3460 (-1555) 3496 (-1591)
DST #4 4621-4659 (Miss.) 30-45-45-75 IFP 1074-977 GTS/IMMED. ISIP 1676 GA 5.2 mmcf/g/d FFP 977-918 Rec. 60' SO&GCM FSIP 1676			Heebner Toronto Douglas Lansing B/KC Marmaton Miss. Kinderhook Viola Simpson Arbuckle L.T.D.	3950 (-2045) 3970 (-2065) 3996 (-2091) 4131 (-2226) 4590 (-2685) 4596 (-2691) 4634 (-2729) 4882 (-2977) 4933 (-3028) 5072 (-3167) 5162 (-3257) 5212 (-3607)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		48	Ready Mix		
Surface	12 1/4	8 5/8	23	885	Lite Common	200 335	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4843	Howco Lite Common	25 125	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4642-4656

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4652	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 7 1/2% MCA w/clay stabilizer	4642-4656
60 sxs 16-30 & gel water, cross link 100 sx 10-20 & gel water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Flow	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	CAOF	Water %	Gas-oil ratio
	bbls.	10,856,000	scf		bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
WOPL	4642-4656