

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-135-22,421-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Ness

Wichita, Kansas 67202 FIELD Dumler

** CONTACT PERSON Jay McNeil PROD. FORMATION Miss
PHONE 262-8427

PURCHASER Koch Oil Company LEASE #1 Stutz 'H'

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION 150' N of SW 1/4 NW 1/4 NE 1/4

DRILLING Pickrell Drilling Company 840 Ft., from North Line and

CONTRACTOR 110 N. Market, Suite 205 2290 Ft. from East Line of (X)

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 12 TWP 17S RGE 26 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

RECEIVED
STATE CORPORATION COMMISSION
SEP 22 1983

TOTAL DEPTH 4545' PBDT 4499'

SPUD DATE 7/16/83 DATE COMPLETED 8-23-83

ELEV: GR 2532 DF 2534 KB 2537

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 248' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.W. Sebitts

(Name)

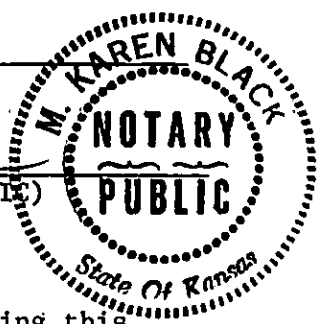
SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September

19 83.

M. Karen Black

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black:



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
OPERATOR

PICKRELL DRLG. CO.

LEASE NAME #1 STUTZ 'H'

SEC. 12 TWP. 17S RGE. 26 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey. _____</p> <p>DST #1 4355'-4416', 30"-60"-30"-30", wk blow, rec. 126' mud, IFP 84#-84#, FFP 105#-105#, ISIP 612#, FSIP 296#.</p> <p>DST #2 4418'-4475', 30"-60"-30"-30", 150' oil spt mud, IFP 52#-52#, FFP 52#-52#, ISIP 602#, FSIP 201#.</p> <p>DST #3 4471'-4483', 30"-60"-30"-30", Rec. 20' GIP, 50' HOCM (46% oil), 50' SOCM (5%oil), IFP 42#-42#, FFP 63#-63#, ISIP 1164#, FSIP 1091#.</p> <p>DST #4 4479'-4491', 30"-60"-30"-30", Rec. 2' FO, 20' HMCO (60% oil), 62' thin oil cut mud (20% oil), IFP 31#-31#, FFP 63#-63#, ISIP 1185#, FSIP 1102#.</p> <p>DST #5 4485'-4497' 30"-60"-30"-30", wk blow, rec. 20' o spk mud, IFP 21#-21#, FFP 31#-31#, ISIP 1195#, FSIP 1018#.</p>			<p>E-log Tops:</p> <p>Anh 1896(+641)</p> <p>Heebner 3818(-1281)</p> <p>Lansing 3858(-1321)</p> <p>Stark 4112(-1575)</p> <p>Fort Scott 4366(-1829)</p> <p>Cherokee 4392(-1855)</p> <p>Mississippian 4457(-1920)</p>	
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/2"	8 5/8"		248' KB	60/40 poz	175	2%gel-3%cc
Production	7 7/8"	4 1/2"		4532'	50/50 poz	125	
					Common	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4492'-4496'
TUBING RECORD			2		4476'-4486'
Size	Setting depth	Packer set at	2		4468'-4476'
2 3/8"	4470'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/250 gal mud acid & 500 gal 15% NE.	4492'-4496', 4476'-4486'
Acidized w/500 gal 15% NE.	4468'-4476'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-1-83	Pumping	
Estimated Production -I.P.	Oil 8 bbls. Gas MCF	Water % 25 bbls. Gas-oil ratio CFPB
Perforations		4492'-4476'