

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION AVAILABLE, INDICATE IF INFORMATION LATER BECOMES AVAILABLE, SUBJECT BY LETTER.

LICENSE # 5073 EXPIRATION DATE 6-84

OPERATOR Eagle Explorations, Inc. API NO. 15-135-22 428-0000

ADDRESS Star Route COUNTY Ness

Pratt, KS 67124 FIELD Dumler

** CONTACT PERSON Jim Byers PROD. FORMATION Miss.
PHONE (316) 672-9451 Indicate if new pay.

PURCHASER Koch Oil Co. LEASE Quenzer

ADDRESS P.O. Box 2239 WELL NO. 4

Wichita, KS 67201 WELL LOCATION NW/4 NE/4 SW/4

DRILLING Red Tiger Drilling Company 2310 Ft. from FSL Line and

CONTRACTOR 1720 KSB Building 1650 Ft. from FWL Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 12 TWP 17S RGE 26W (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4,480' PBD 4,430'

SPUD DATE 11/16/83 DATE COMPLETED 11/26/83

ELEV: GR 2480' DF 2484' KB 2,500'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(SHELL)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Flax

Amount of surface pipe set and cemented 297.32' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Byers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

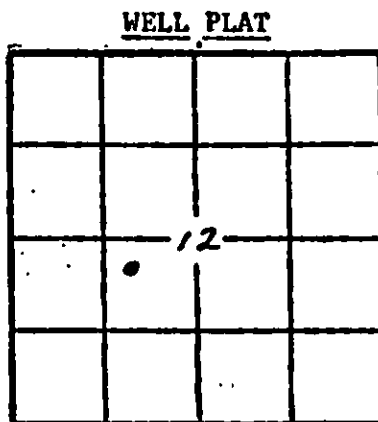
Jim Byers
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February 1984 .

MY COMMISSION EXPIRES: January 18, 1988

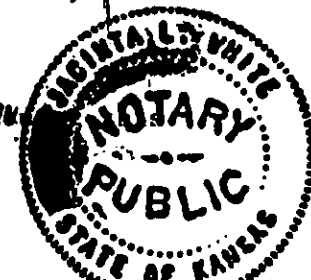
** The person who can be reached by phone regarding any questions concerning information.

2128 65 2540 78120



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Jacinta L. White
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
FEB 10 1984
CONSERVATION DIVISION
Wichita, Kansas



15-135-12428-0000

ACO-1 Well History

Side TWO
 OPERATOR Eagle Explorations, Inc. LEASE NAME Quenzer SEC 12 TWP17S RGE 26W (W)
 WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			LOGS	
CONFIDENTIAL				
DST#1 4284-4325 Ft. Scott 30-60-45-90			DILL-SFL GAMMA	
Rec. 3477' Gassy Oil			RTD- SURFACE	
ISIP 1263 FSIP 1263			CNL/LDT	
IFP 436-946 FFP 1025-1214			RTD - 3200'	
DST#2 4397-4420 Miss. 30-60-45-90			HEEBNER 3766'	
50' SOCM			LKC 3805'	
ISIP 617 FSIP 71-plugged			BKC 4115'	
FT. SCOTT L.S. Tan. fxln,			FT SCOTT 4308'	
OCL IP GSFO, TR VUG Ø			MISS. 4407'	
MISS. TN-BRN SUCR fxln, solo fsFo			RTD 4480'	
If additional space is needed use Page 2				

DEC 14 1984

CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	304.64'	Common	200	2% Gel, 3% C.C.
PRODUCTION	7 7/8"	4 1/2"	9.5#	4,478'	50/50 Pozmix	150	50 Bbls. Salt Slurry

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			2	3 3/8" H.S.C.	4435-43'
TUBING RECORD			2	3 3/8" H.S.C.	4404-08'
Size	Setting depth	Packer set at	2	3 3/8" H.S.C.	4412-18'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gal. 15% MCA	4435-4443
500 gal. 15% MCA, 1250 gal. 15% HCL	4404-08 & 4412-18
75 sx. Common W 9/10 1% Halade 9 & 50 sx. Common	4435-4443

Date of first production Jan. 20, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38°
Estimated Production-L.P. 38 bbls.	Gas 0 MCF	Water 8 %
Gas-oil ratio 3.04 bbls.		CFPB

Perforations 4404-08, 4412-18

