

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

Expiration Date: 6-30-83

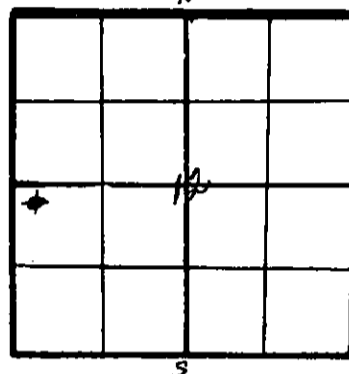
OPERATOR Blue Goose Drilling Company, Inc. API NO. 15-135-22,079-~~00-01~~  
 ADDRESS P.O. Box 1413 #5104 COUNTY Ness County  
Great Bend, KS 67530 FIELD Dumler Extension  
 \*\*CONTACT PERSON George E. Miller, Jr. LEASE Quenzer Washdown

PHONE 316-792-5633

PURCHASER D & A WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION NW NW SW

330 Ft. from North Line and  
330 Ft. from West Line of  
 the SW/4 SEC. 12 TWP. 17S RGE. 26W

DRILLING CONTRACTOR SAME  
 ADDRESS \_\_\_\_\_



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR Rockhold Engineering Inc.  
 ADDRESS 1920 Main, Great Bend, KS 67530

TOTAL DEPTH 4567 PBSD

SPUD DATE 10-6-82 DATE COMPLETED 10-8-82

ELEV: GR 2526DF KB 2533

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New) / (Used) casing.

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 MISC. \_\_\_\_\_

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/2	8 5/8	24	336'	Common	275	3% CAD
Production	7 7/8	5 1/2	14	4561	50-50 POZ	100	18% SALT

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4470 - 4477

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
300 Gals. 15% MCA	4470 - 4477
60 Sacks Common, 40 Sacks Pozmis 'A' for Squeeze	4470 - 4477
300 Gals. MOD - 202	4470 - 4477

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
D & A			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
 STATE CORPORATION COMMISSION

APR 12 1983

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
LOG	DEPTH	DATUM	Quenzer # 2	D & A/MISS	8-19-81	
ANH	1894	+ 646	8 5/8'	348/15 Sx		
Heeb	3820	- 1280				
LKC	3859	- 1319				
B KC	4172	- 1632				
MARM	4219	- 1679				
PAW	4299	- 1759				
FT SC	4370	- 1830				
MISS	4461	- 1921				
TD	4574	- 2034				
DST (1) 4381-4406/30-60-60-90, REC 124' SOCM (5% o), SIP 1543-1228#, FP 103-103/134-134#						
DST (2) 4440-4481/30-60-60-90, REC 20' SOCM (17% o). SIP 155-165#, FP 51-51/51-51#						
DST (3) 4440-4502/30-60-60-90, REC 24' o, 100' OCM (40% o), SIP 1235-1204#, FP 82-82/82-82#						
DST (4) 4500-4526/30-60-60-90, Rec 1594' WTR w/1% o, SIP 1194-1175#, FP 137-599/667-980#						

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF BARTON SS,

George E. Miller, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President/Owner FOR Blue Goose Drilling Company, Inc. OPERATOR OF THE Quenzer Washdown LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE \_\_\_\_\_ DAY OF \_\_\_\_\_ 19\_\_\_\_, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) \_\_\_\_\_

SUBSCRIBED AND SWORN TO BEFORE ME THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ 19\_\_\_\_

\_\_\_\_\_  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 12-8-83