

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Palomino Petroleum
ADDRESS P. O. Box 18610
Wichita, Kansas 67218

API NO. 15-135-22,113-00-00
COUNTY Ness

**CONTACT PERSON Bob Watchous
PHONE 683-8152

FIELD LAZY 17 West
PROD. FORMATION Miss

PURCHASER Koch
ADDRESS Wichita, Kansas

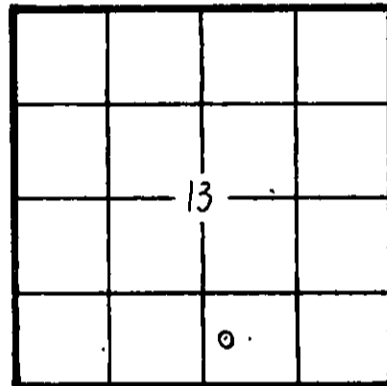
LEASE QUENZER
WELL NO. 1

DRILLING CONTRACTOR Strata Drilg. Co.
ADDRESS P.O. Box 355
Great Bend, Kansas 67530

WELL LOCATION W/2 SW SE
330 Ft. from West Line and
660 Ft. from South Line of
the SE/4 SEC. 13 TWP. 17 RGE. 26W

PLUGGING CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4423 PBD

SPUD DATE 9-9-81 DATE COMPLETED 12-15-81

ELEV: GR 2487 DF 2490 KB 2492

DRILLED WITH () (ROTARY) () TOOLS

Amount of surface pipe set and cemented 286

DV Tool Used? Perf @ 1800' Cern w/ 450 sks

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

R.W. Watchous OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OWNER () (OF) Palomino Petroleum

OPERATOR OF THE Quenzler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFLIANT SAITH NOT.
CONSERVATION DIVISION
Wichita, Kansas

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF March, 1982.

KATHRYN L. FRERKING
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 8-21-85

Kathryn L. Frerking
NOTARY PUBLIC

MY COMMISSION EXPIRES: August 21, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested; cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH																																																																				
<p>PALOMINO PETROLEUM 13-17-26W P.O. BOX 18610 #1 QUENZER C W/2 SW SE WICHITA, KS 67218 CONTR STRATA DRILLING CO CTY NESS GEOL _____ FIELD LAZY 17 WEST EXT (1/8 E) # 2492 KB CM 9/9/81 CARD ISSUED 2/18/82 P 51 BOPD, NW API 15-135-22,113 MISS OH 4417-4423</p>																																																																								
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>LOG</th> <th>TOPS</th> <th>DEPTH</th> <th>DATUM</th> </tr> </thead> <tbody> <tr><td>ANH</td><td>1828</td><td>+ 664</td><td></td></tr> <tr><td>HEEB</td><td>3763</td><td>-1271</td><td></td></tr> <tr><td>LANS</td><td>3806</td><td>-1314</td><td></td></tr> <tr><td>FT SC</td><td>4316</td><td>-1824</td><td></td></tr> <tr><td>MISS DOL</td><td>4413</td><td>-1921</td><td></td></tr> <tr><td>LTD</td><td>4416</td><td>-1924</td><td></td></tr> <tr><td>RTD</td><td>4419</td><td>-1927</td><td></td></tr> <tr><td>DDTD</td><td>4423</td><td>-1931</td><td></td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	LOG	TOPS	DEPTH	DATUM	ANH	1828	+ 664		HEEB	3763	-1271		LANS	3806	-1314		FT SC	4316	-1824		MISS DOL	4413	-1921		LTD	4416	-1924		RTD	4419	-1927		DDTD	4423	-1931																																		8 5/8" 286/190sx; 4 1/2" 4417/200sx NO DSTS GSO IN MISS MICT - CO, (MISS OH), DD 4423 TD, AC 250G, SWB DWN & REC 9 BOPD, NW, ONFU 2800' OIL, NW, POP, P TST 74 BOPD, NW, P 51 BOPD, NW, 12/29/81			
LOG	TOPS	DEPTH	DATUM																																																																					
ANH	1828	+ 664																																																																						
HEEB	3763	-1271																																																																						
LANS	3806	-1314																																																																						
FT SC	4316	-1824																																																																						
MISS DOL	4413	-1921																																																																						
LTD	4416	-1924																																																																						
RTD	4419	-1927																																																																						
DDTD	4423	-1931																																																																						
INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS																																																																								
<p style="font-size: 24px; font-family: cursive;">Open-hole E-log enclosed</p>																																																																								

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Recess)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	286	60-40 Pozmix	190	2% Gel 2% CC
Prod. String	7 7/8"	4 1/2"	9.5	4417	60-40 Pozmix	200	2% Gel 10% Salt
Perf @ 1800' & cemented w/ 450 sks							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	4419	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% mud acid	4417-4423

Date of first production 12-15-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	GRAVITY SEPARATION Gravity - 35
--------------------------------------	--	------------------------------------

RATE OF PRODUCTION PER 24 HOURS	Oil 51 bbls.	Gas MCF	Water 0% bbls.	Gas-oil ratio	CFPB
---------------------------------	--------------	---------	----------------	---------------	------

Disposition of gas (vented, used on lease or sold) None	State Test 2-22-82 55 BOPD, TRACE OF WATER	Perforations open-hole
--	---	------------------------