

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5923  
name American Petroleum Co., Inc.  
address 400 N. Woodlawn - Suite 111  
City/State/Zip Wichita, KS 67208

Operator Contact Person Jim Barvais  
Phone (316) 684-5273

Contractor: license # 5839  
name Big Kat, Inc.

Wellsite Geologist RON NELSON  
Phone (913) 625-3550

PURCHASER  
Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6-25-84 7-4-84  
Spud Date Date Reached TD Completion Date

4490  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 343 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-135-22,609-00-00  
County Ness  
SE NE NW Sec 13 Twp 17S Rge 26 West

4290' Ft North from Southeast Corner of Section  
2970' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

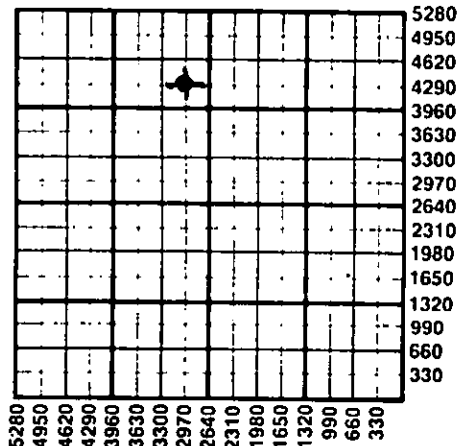
Lease Name Quenzer Well# 2=A

Field Name

Producing Formation MISS.

Elevation: Ground 2493' KB 2498'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
irrigation well, Charles Walker Farm  
 Other (explain) From Utica: 1 mile east, 2  
miles North, west into Drive-  
(purchased from city, R.W.D.#) way

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Date 9-12-84

Subscribed and sworn to before me this 12th day of SEPTEMBER 19 84  
Notary Public [Signature] Date Commission Expires 11-22-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 13 Twp. 17. Rge. 26

RECEIVED  
STATE CORPORATION COMMISSION  
9-13-84  
SEP 13 1984

Operator Name ... American Petroleum Lease Name Quenzer... Well# 2-A SEC. 13... TWP. 17S RGE. 26...  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Sand & Shale	0	348
Shale	348	1236
Shale & Lime	1236	1725
Shale	1725	2340
Lime & Shale	2340	2587
Shale & Lime	2587	3005
Lime & Shale	3005	3470
Lime & Shale	3470	3889
Lime & Shale	3889	4180
Lime & Shale	4180	4391
Lime & Shale	4391	4490
Total Depth		4490

Name	Top	Bottom
ANHYDRITE	1838'	1870'
HEEBNER	3785'	
TORONTO	3805'	
LANSING	3827'	
BKC	4136	
PAWNEE	4232'	
FT. SCOTT	4341'	
CHEROKEE	4367'	
MISSISSIPPI	4435'	
MISS. WARSAW	4450'	
RTD	4490'	

DST #1 (FT. SCOTT) 4354' TO 4391'  
 18-30-15-30  
 RECOVERED 5' DRILLING MUD  
 IFP 34 SIFP 36  
 FFP 34 SFFP 36  
 ICIP 685  
 FCIP 527  
 TEMPERATURE 115  
 IHM 2256  
 FHM 2240

DST #3 (MISSISSIPPIAN)

4437' TO 4460'  
 30-30-10  
 RECOVERED 120' MUD  
 PACKER FAILURE  
 IFP 125 SIFP 125  
 FFP 1006 SFFP 91  
 ICIP 1025  
 FCIP NONE  
 TEMPERATURE 116

DST #2 (MISSISSIPPIAN)  
 4439' TO 4460'  
 15-13  
 MISRUN  
 RECOVERED 125' MUD  
 NO PRESSURES

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4	8 5/8	20	343	60-40 poz	225	3%CC, 2%gel
production	7 6/8	4 1/2		4488	shurfill	175	500 gal mud sweep
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	SEE ATTACHMENT "A"			SEE ATTACHMENT "A"			
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	size	set at	packer at				
				Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) . D. & A.			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) .....

PRODUCTION INTERVAL

Dually Completed.  
 Commingled