

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5923
Name AMERICAN PETROLEUM COMPANY, INC.
Address 400 N. WOODLAWN, SUITE 111
WICHITA, KANSAS 67208
City/State/Zip

Purchaser NOT APPLICABLE

Operator Contact Person JAMES T. BARVAIS
Phone (316) 684-5273

Contractor: License # 9087
Name R & C DRILLING

Wellsite Geologist RON NELSON
Phone (913) 625-3550

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

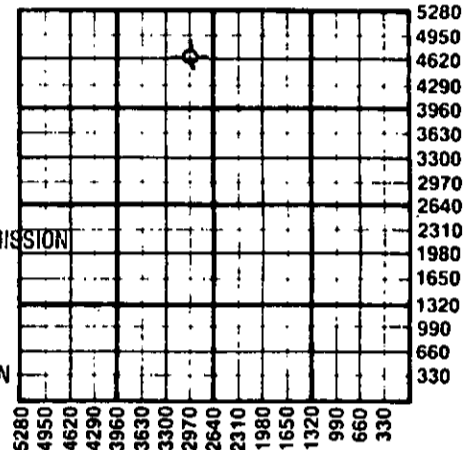
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-19-85 2-27-85 NOT APPLICABLE
Spud Date Date Reached TD Completion Date
4467 N/A
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 324 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from 330 feet depth to SURFACE / 180 SX cmt

API NO. 15-135-22,774-00-00
County NESS
C. E/2 NE NW Sec. 13 Twp. 17 Rge. 26 East West

4620 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name QUENZER Well # 3-A
Field Name DUMLER
Producing Formation MISSISSIPPIAN
Elevation: Ground 2483' KB 2488'
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAR 14 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature JAMES T. BARVAIS
Title PRESIDENT Date 3-8-85

Subscribed and sworn to before me this 8th day of March 1985
Notary Public PEGGY BENNETT

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Notary Public PEGGY BENNETT
STATE OF KANSAS
MY APPT. EXPIRES 1-29-89

Sec. 13 Twp. 17 Rge. 26

SIDE TWO

Operator Name AMERICAN PETROLEUM COMPANY, INC. Lease Name QUENZER Well # 3-A

Sec. 13 Twp. 17 Rge. 26 East West County NESS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0' - 535' CLAY & SAND
 535' - 1836' SAND & SHALE
 1836' - 1870' ANHYDRITE
 1870' - 1899' SAND & SHALE
 1899' - 2780' SHALE
 2780' - 3975' SHALE & LIME
 3975' - 4125' LIME
 4125' - 4467' LIME & SHALE (RTD)

Name	Top	Bottom
ANHYDRITE	1836'	1870'
HEEBNER	3778'	
TORONTO	3800'	
LANSING	3820'	
BKC	4133'	
PAWNEE	4229'	
FORT SCOTT	4334'	
CHEROKEE	4362'	
MISSISSIPPIAN	4429'	
RTD	4462'	

DST #1 4408 TO 4449' (MISS.) 5' MUD IHP 2412
 FHP 2382
 IFP 68 TO 58
 FFP NONE
 ISIP 613
 FSIP NONE

DST#2 4408 TO 4467' (MISS.) 255' MUDDY WATER
 IHP 2470
 FHP 2441
 IFP 97 TO 117
 FFP 136 TO 156
 ISIP 1193
 FSIP 1174

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	20LB.	330'	60/40 PUZ	180	2 & 3 %
PERFORATION RECORD NOT APPLICABLE Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD Size Set At Packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)

Dually Completed Commingled

