

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5923
Name AMERICAN PETROLEUM COMPANY, INC.
Address 400 N. WOODLAWN, SUITE 111
City/State/Zip WICHITA, KS. 67208

Purchaser KOCH
WICHITA, KANSAS

Operator Contact Person JAMES BARVAIS
Phone (316) 684-5273

Contractor: License # 9087
Name R & C DRILLING
HAYS, KS.

Wellsite Geologist RON NELSON
Phone (913) 625-3550

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11-30-84 12-10-84 1-21-85
Spud Date Date Reached TD Completion Date
4482' NOT APPLICABLE
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 295 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 303 feet depth to SURFACE w/ 180 SX cmt

API NO. 15-135-22,710-00-00

County NESS

SW NW NE Sec. 13 Twp. 17 Rge. 26 East West

4290 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

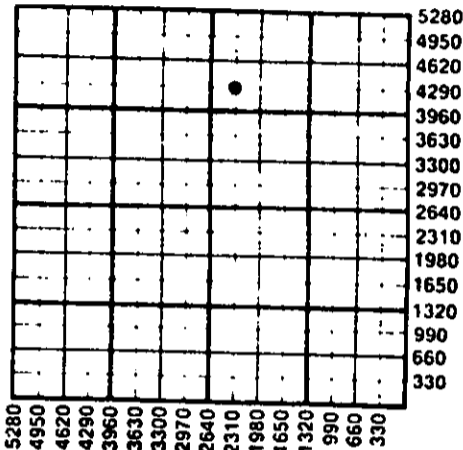
Lease Name QUENZER Well # 1-B

Field Name DUMLER

Producing Formation MISSISSIPPIAN

Elevation: Ground 2466' KB 2471'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature JAMES T. BARVAIS

Title PRESIDENT Date 1-21-85

Subscribed and sworn to before me this 21st day of JANUARY 1985

Notary Public PEGGY BENNETT

Date Commission Expires 1-22-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED

STATE CORPORATION COMMISSION

JAN 22 1985

Form ACO-1 (7-84)

Sec 13 Twp 17 Rge 26

SIDE TWO

Operator Name American Petroleum Co., Inc. Lease Name QUANZER Well # J-B

Sec. 13 Twp. 17 Rge. 26 East West County NESS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Interval	Formation	Top	Bottom
0' - 1810'	Sand & Shale	1811'	1845'
1810' - 1848'	Anhydrite	3763'	
1848' - 2174'	Sand & Shale	3782'	
2174' - 2515'	Shale	3803'	
2515' - 4092'	Shale & Lime	4115'	
4092' - 4192'	Lime	4212'	
4192' - 4269'	Pawnee	4316'	
4269' - 4337'	Shale & Lime	4343'	
4337' - 4427'	Lime	4407'	
4427' - 4444'	Mississippian	4425'	
4444' - 4480'	Shale & Lime RTD	4482'	

T #1 4390-4427 (MISS.) 10' MUD PRESSURES 594-536
 30-45-30-45
 r #2 4390-4444 (MISS.) 215' OIL & HOCM 1174-1135
 30-45-30-45
 r #3 4446-4451 (MISS.) 20' MUD (MIS-RUN)

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/8	8 5/8	20 lb	303'	60/40 pop	180	2.8.3 PER
	7 7/8	5 1/2	14 lb	4478'	common	125	
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2	4433.5' TO 4437.3' (8 HOLES)			350 GAL. MUD ACID	4437.3'		
				RELEASED			
				MAY 29 1986			
TUBING RECORD Size 2"		Set At 4437'	Packer at NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No FROM CONFIDENTIAL			
Date of First Production JANUARY 21, 1985		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil 20 Bbls	Gas NONE MCF	Water 40 Bbls	Gas-Oil Ratio N/A	Gravity 37°		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 4433-4437 (MISS.)
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled