

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7075 EXPIRATION DATE 6/30/84

OPERATOR Anador Resources, Inc. API NO. 15-135-22,413-00-00

ADDRESS 5700 South Quebec, Suite 320 COUNTY Ness

Englewood, CO 80111 FIELD

\*\* CONTACT PERSON Kent A. Johnson PROD. FORMATION

PHONE (303) 741-2886

PURCHASER N/A LEASE Quenzer

ADDRESS WELL NO. 1-13

DRILLING Aldebaran Drilling WELL LOCATION NW NW NW

CONTRACTOR 330 Ft. from North Line and

ADDRESS 453 S. Webb Road 330 Ft. from West Line of

Wichita, KS 67207 the NW (Qtr.) SEC 13 TWP 17S RGE 26W.

PLUGGING Sun Oilwell Cementing

CONTRACTOR

ADDRESS P. O. Box 169

Great Bend, KS 67548

TOTAL DEPTH 4852' PBD 4540'

SPUD DATE 7-9-83 DATE COMPLETED 8-10-83

ELEV: GR 2545 DF 2552 KB 2554

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 300 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry A. Pope, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

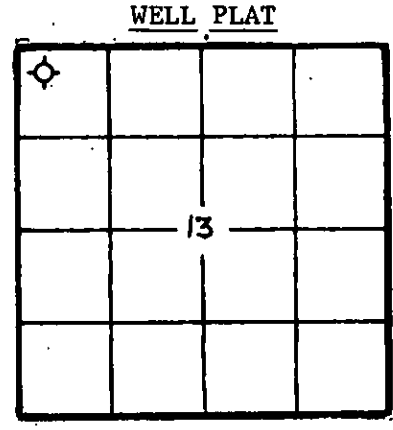
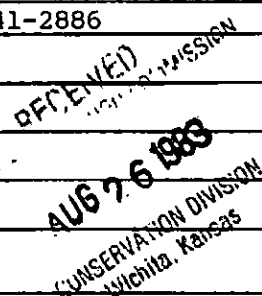
Jerry A. Pope (Signature)
Jerry A. Pope (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of August, 1983.

Kris Ann Rosengren (Signature)
Kris Ann Rosengren (Name)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9/15/84

\*\* The person who can be reached by phone regarding any questions concerning this information.



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST No. 1 - 4503-16' (Mississippian)                      Times: 30-60-120-150                      FP: 42-70; 70-98                      SIP: 1322; 1294                      HP: 2373; 2247                      Rec 130' watery mud</p> <p>Mississippian                      Salt water with oil specks</p>	4510	4517	Anhydrite Heebner Lansing Marmaton Mississippian	1897 3832 3869 4235 4483
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	300'	Common	200	3% CaCl
Production	7 7/8"	4 1/2"	10.5#	4581'	RFC	125	----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	22 oz. jet	4510-4517'

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% HCl	4510-4517'
P&A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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