



KANSAS CORPORATION COMMISSION 1084041
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: 3118 Cummings Rd

Address 2: PO BOX 399

City: GARDEN CITY State: KS Zip: 67846 +

Contact Person: Jody Smith

Phone: (620) 275-2963

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Harley Sayles

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>05/17/2012</u>	<u>05/24/2012</u>	<u>05/24/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21760-00-00

Spot Description: _____

NW SW SE NE Sec. 31 Twp. 21 S. R. 24 East West

2200 Feet from North / South Line of Section

1100 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Hodgeman

Lease Name: LaForce Well #: 2-31

Field Name: Hummel

Producing Formation: None

Elevation: Ground: 2410 Kelly Bushing: 2417

Total Depth: 4673 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14000 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gerrits Date: 06/11/2012



1084041

Operator Name: American Warrior, Inc. Lease Name: LaForce Well #: 2-31
 Sec. 31 Twp. 21 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Induction Micro porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.875	24	222	Class A	150	3%CC,2%Gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	LaForce 2-31
Doc ID	1084041

Tops

Anhy	1627	+790
B/Anhy	1653	+754
Heebner	3861	-1444
Lansing	3913	-1496
Stark	4186	-1769
B/KC	4285	-1868
Marmaton	4311	-1894
Pawneee	4402	-1985
Ft.Scott	4436	-2019
Cherokee	4461	-2044
Mississippian	4538	-2121
Osage	4588	-2171

ALLIED OIL & GAS SERVICES, LLC 053620

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Green Bendites

DATE <u>5-24-12</u>	SEC <u>71</u>	TWP. <u>21s</u>	RANGE <u>24w</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00</u>	JOB FINISH <u>10:00</u>
LEASE <u>Laboce</u>		WELL # <u>2-31</u>		LOCATION <u>Jennings SW 1/4 LN 21/2W</u>		COUNTY <u>Hodgson</u>	STATE <u>Kansas</u>
OLD OR <u>NEW</u> (Circle one)				<u>N. into</u>			

CONTRACTOR <u>Dupa Billing Reg 5</u>	
TYPE OF JOB <u>Ramby Plug</u>	
HOLE SIZE <u>12 1/4</u>	I.D.
CASING SIZE <u>13 1/2</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1650</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>All</u>	
PERFS.	
DISPLACEMENT <u>Freshwater</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Dustin G</u>	
# <u>366</u> HELPER <u>Kelly R</u>	
BULK TRUCK	
# <u>378</u> DRIVER <u>Kevin F</u>	
BULK TRUCK	
#	DRIVER

OWNER			
CEMENT			
AMOUNT ORDERED <u>250 SKS 60% Class A</u>			
<u>max. per 47 gal in 110-500</u>			
COMMON	<u>150</u>	@ <u>16.25</u>	<u>2,437.50</u>
POZMIX	<u>100</u>	@ <u>8.50</u>	<u>850.00</u>
GEL	<u>9</u>	@ <u>21.25</u>	<u>191.25</u>
CHLORIDE		@	
ASC		@	
<u>Flt Seal</u>	<u>62</u>	@ <u>2.70</u>	<u>167.40</u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>269</u>	@ <u>2.10</u>	<u>564.90</u>
MILEAGE	<u>11.23 x 20 x</u>	@ <u>2.35</u>	<u>527.11</u>
			TOTAL <u>4,738.26</u>

REMARKS:

Gill Hole w/rd Bly Mud

1st 1650 - 505 SKS

2nd 940 - 906 SKS

3rd 250 - 505 SKS

4th 60 - 205 SKS

RA 70.4 SKS

MH 20 SKS

Play Pan 10500

SERVICE			
DEPTH OF JOB	<u>1650</u>		
PUMP TRUCK CHARGE		@ <u>1250.00</u>	
EXTRA FOOTAGE		@	
MILEAGE	<u>HUM 20</u>	@ <u>2.00</u>	<u>170.00</u>
MANIFOLD		@	
	<u>hum 20</u>	@ <u>4.00</u>	<u>80.00</u>
		@	
			TOTAL <u>1470.00</u>

CHARGE TO: American Water

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT			
		@	
		@	
		@	
		@	
		@	
			TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: KENNETH MCGUIRE

SIGNATURE: Kenneth McGuire

Thank You!!

SALES TAX (If Any) _____

TOTAL CHARGES 6,208.86

DISCOUNT 25% 1,552.21 IF PAID IN 30 DAYS

4,656.64

ALLIED OIL & GAS SERVICES, LLC 053610

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Leitchville

DATE <u>5-17-12</u>	SEC <u>31</u>	TWP. <u>21S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30</u>	JOB FINISH <u>12:00</u>
LEASE <u>Labore</u>	WELL # <u>2-31</u>	LOCATION <u>Torkville KS 3 1/2 6 N</u>		COUNTY <u>Hodgson</u>	STATE <u>Kansas</u>		
OLD OR (NEW) (Circle one)			<u>2 1/2 4 N 12E</u>				

CONTRACTOR Duke Drilling Co #5 OWNER _____

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	I.D.
CASING SIZE <u>8 3/4</u>	DEPTH <u>222.72</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSO. <u>15 ft</u>	
PERFS.	
DISPLACEMENT <u>13.23666 Freshment</u>	

CEMENT
AMOUNT ORDERED 150 sacks class A 3% cc
27-981

EQUIPMENT

PUMP TRUCK CEMENTER <u>Patton L</u>
<u>398</u> HELPER <u>Kerry R</u>
BULK TRUCK
<u>378</u> DRIVER <u>Kedrick</u>
BULK TRUCK
DRIVER

COMMON <u>150</u>	@ <u>16.25</u>	<u>2,437.50</u>
POZMIX	@	
GEL <u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE <u>5</u>	@ <u>58.20</u>	<u>291.00</u>
ASC	@	
HANDLING <u>161</u>	@ <u>2.10</u>	<u>338.10</u>
MILEAGE <u>2.48 x 20%</u>	<u>2.35</u>	<u>58.46</u>
TOTAL		<u>3,481.21</u>

REMARKS:

Pipe on bottom
see cement log

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>HUM 20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD <u>HUM 20</u>	@ <u>4.00</u>	<u>80.00</u>
TOTAL		<u>1,345.00</u>

CHARGE TO: America Water
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	
_____	@	
_____	@	
_____	@	
TOTAL		_____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X KENNETH M GURE
SIGNATURE X Kenneth M Gure

SALES TAX (If Any) _____
TOTAL CHARGES 4826.91
25% DISCOUNT 1206.72 IF PAID IN 30 DAYS
3,620.19

Thank You!!

Geological Report

**American Warrior Inc.
LaForce #2-31
2200' FNL & 1100' FEL
Sec. 31 T21s R24w
Hodgeman County, Kansas**



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
LaForce #2-31
2200' FNL & 1100' FEL
Sec. 31 T21s R24w
Hodgeman County, Kansas
API # 15-083-21760-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: May 17, 2011

Completion Date: May 24, 2011

Elevation: 2406' Ground Level
2417' Kelly Bushing

Directions: Jetmore KS, West on Hwy 156 3.2 mi to 215 Rd.
North on 215 Rd 6 mi. Then West 2.6 mi on S Rd.
North and Northeast 1.2 mi into location.

Casing: 24# 8 5/8" surface casing @ 222 with 150 sacks
Class A, 3% CC, 2% gel, Allied ticket #53616

Samples: 10' wet and dry, 3850' to RTD

Drilling Time: 3750' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual
Compensated Porosity

Drillstem Tests: Two, "Brad Walter"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. LaForce #2-31 Sec. 31 T21s R24w 2200' FNL & 1100' FEL
Anhydrite	1627', +790
Base	1653', +754
Heebner	3861', -1444
Lansing	3913', -1496
Stark	4186', -1769
BKc	4285', -1868
Marmaton	4311', -1894
Pawnee	4402', -1985
Fort Scott	4436', -2019
Cherokee	4461', -2044
Mississippian	4538', -2121
Osage	4588', -2171
LTD	4673', -2256

Sample Zone Descriptions

Mississippian Warsaw (4538', -2121): Covered in DST #1 & #2

Dolo- Lt gray to cream, fine to sub crystalline, poor vuggy porosity, poor to fair sucrosic intercrystalline porosity, good show of free oil, good odor, partial to complete saturation and stain, yellow florescence, very slightly glauconitic, 12 unit gas kick

Drill Stem Tests
Trilobite Testing Inc.
 "Brad Walter"

DST #1 **Mississippian Warsaw**
 Interval (4539' - 4550') Anchor Length 11'
 IHP - 2297 #
 IFP - 30" - Surface blow died in 5 min 19-22 #
 ISI - 30" - No blow back 27 #
 FFP - 10" - No blow 21-22 #
 FHP - 2292 #
 BHT - 123°F

Recovery: 1' Mud

DST #2 **Mississippian Warsaw**
 Interval (4549' - 4563') Anchor Length 14'
 IHP - 2313 #
 IFP - 30" - Surface blow died in 28 min 26-30 #
 ISI - 30" - No blow back 317 #
 FFP - 10" - No blow 32-32 #
 FHP - 2332 #
 BHT - 121°F

Recovery: 5' Mud w/oil spots

Structural Comparison

	American Warrior, Inc. LaForce #2-31 Sec. 31 T21s R24w 2200' FNL & 1100' FEL	American Warrior, Inc. LaForce #1-31 Sec. 31 T21s R24w 950' FNL & 597' FEL		Beardmore Oil, Co. Wright 'B' #3 Sec. 31 T21s R24w 1949' FNL & 2085' FEL	
Formation					
Anhydrite	1627', +790	1611', +777	(+13)	1590', +790	flat
Base	1653', +754	1647', +741	(+13)	1622', +758	(-2)
Hebner	3861', -1444	3831', -1443	(-1)	3819', -1439	(-5)
Lansing	3913', -1496	3882', -1494	(-2)	3871', -1491	(-5)
Stark	4186', -1769	4155', -1767	(-2)	4147', -1767	(-2)
BKc	4285', -1868	4252', -1864	(-4)	4251', -1871	(+3)
Marmaton	4311', -1894	4276', -1888	(-6)	4280', -1900	(+6)
Pawnee	4402', -1985	4367', -1979	(-6)	4369', -1989	(+4)
Fort Scott	4436', -2019	4400', -2012	(-7)	4403', -2023	(+4)
Cherokee	4461', -2044	4427', -2039	(-5)	4429', -2049	(+5)
Mississippian	4538', -2121	4498', -2110	(-11)	4512', -2132	(+11)
Osage	4588', -2171	4537', -2149	(-12)	4555', -2175	(+4)
LTD	4673', -2256				

Summary

The location for the LaForce #2-31 well was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. Two drill stem tests were conducted, both of which were negative. After all gathered data had been examined the decision was made to plug and abandon the LaForce #2-31 well.

Respectfully Submitted,

**Harley K. Sayles
American Warrior Inc.**