

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/6/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34151

Name: BRINKER ENTERPRISE, LLC

Address 1: 216 S MARSHALL ST

Address 2: _____

City: GLEN ELDER State: KS Zip: 67446 + _____

Contact Person: LEE BRINKER

Phone: (785) 545-3348

CONTRACTOR: License # 33575

Name: WW DRILLING

Wellsite Geologist: MARK TORR

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

3-2-2010 3-10-2010 5-1-2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23856-00-00

Spot Description: _____

NE SE NW NE Sec. 12 Twp. 7 S. R. 20 East West

880 Feet from North / South Line of Section

1325 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: ROOKS

Lease Name: STICE Well #: 12-1

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 2090 Kelly Bushing: 2095

Total Depth: 3652 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 235 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINS 5100
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lee Brinker

Title: AGENT Date: 5-6-10

Subscribed and sworn to before me this 6th day of May

20 10
Notary Public: Karen Brinker

Date Commission Expires: 12-1-13



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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MAY 07 2010

Operator Name: BRINKER ENTERPRISE, LLC Lease Name: STICE Well #: 12-1
 Sec. 12 Twp. 7 S. R. 20 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name ANHYDRITE	Top 1651
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Datum +444	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3269
		TORONTO	-1174
		LANSING-KANSAS CITY	3291
		BASE KANSAS CITY	-1196
		ARBUCKLE	3308
		LTD	-1218
			3519
			-1424
			3557
			-1462
			3652
			-1557

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8 5/8"	20#	235'	COM,POZMIX	150	3%CC2%GEL
BOTTOM LONG STRING	7 7/8"	5 1/2"	14#	3652-2550'	COM	150	10%SALT2%GEL
TOP LONG STRING	7 7/8"	5 1/2"	14#	2100'	LITE	425	1/4FLO

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3578'-3580'	RECEIVED KANSAS CORPORATION COMMISSION MAY 07 2010 CONSERVATION DIVISION WICHITA, KS	
4	3583'-3588'		

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3611'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>17</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 33855

P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:
Russell

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DATE <u>3-11-10</u>	SEC. <u>12</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30am</u>	JOB FINISH <u>5:00am</u>
LEASE <u>STICE</u>	WELL # <u>12-1</u>	LOCATION <u>Demo #24012 Highway 4E</u>	COUNTY <u>ROCKS</u>			STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>2N 1/4E S.10</u>				

CONTRACTOR WW #4
 TYPE OF JOB Dr Job
 HOLE SIZE 7 7/8 T.D. 3651
 CASING SIZE 5 1/2 15.5 DEPTH 3655
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Dr Tool # 79 DEPTH 1664
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 17.10
 CEMENT LEFT IN CSG. 17.10'
 PERFS.
 DISPLACEMENT B=86.2BCL T=39.4BCL

OWNER
 CEMENT
 AMOUNT ORDERED 150 Com 100% Salt 200 gal 500 gal WFL-2
425 LITE 1/4# F10

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
	<u>425 LITE</u>	@	<u>11.85</u>	<u>5026.25</u>
	<u>Salt 7</u>	@	<u>21.25</u>	<u>148.75</u>
	<u>Flu Seal 106.45</u>	@	<u>2.4516</u>	<u>259.20</u>
		@		
		@		
		@		
HANDLING	<u>287</u>	@	<u>2.25</u>	<u>645.75</u>
MILEAGE	<u>.10/SK/mile</u>			<u>1004.50</u>
				TOTAL <u>9180.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 398 HELPER Glenn
 BULK TRUCK
 # 378 DRIVER Alvin
 BULK TRUCK
 # 473 DRIVER Wayne

REMARKS:

5 1/2 15.5 3655 Insert seal 363790
Start mud push 10 BCL Speed MIXED 150 SK
Cement with City water clear line & Displace Plug
45 BCL water 36 BCL mud 5 1/2 BCL water Plug
landed 1500 PS - Release Pressure Dnf.

Top: basket 30SK Mix 20SK + Cement Crawlers?
Plug land @ 2000 psi below pressure Dnf.

Thanks!

CHARGE TO: Russell

STREET
 CITY STATE ZIP

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CONSERVATION DIVISION
 WICHITA, KS

TOTAL 2202.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1937.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>3.5</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	

<u>5 1/2 15.5</u>			<u>4380.00</u>
<u>RFI Floor shoe</u>		@	<u>214.00</u>
<u>3 Baskets</u>		@	<u>161.00</u>
<u>9 Centralizers</u>		@	<u>315.00</u>
		@	
		@	

ALLIED CEMENTING CO., LLC. 036347

TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

Russell

DATE <u>5-2-10</u>	SEC. <u>12</u>	TWP. <u>7S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Stice</u>	WELL # <u>12-1</u>	LOCATION <u>Dama N to Hwy 24</u>			COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)		<u>3N to Old 24 4E 2N 3/4E Sits</u>					

CONTRACTOR wa Drilling Rig # 4

TYPE OF JOB Surface Sit

HOLE SIZE 12 1/4 T.D. 236

CASING SIZE 8 5/8 DEPTH 234.50

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

DDTS MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13,99 661

OWNER

CEMENT

AMOUNT ORDERED 150 60% 3P.CC 226-

EQUIPMENT

PUMP TRUCK CEMENTER Shane

322 HELPER Glenn

BULK TRUCK

322 DRIVER Craig

BULK TRUCK

DRIVER

COMMON	<u>90</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>57.50</u>	<u>287.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>75</u>	@	<u>2.25</u>	<u>168.75</u>
MILEAGE	<u>110/100</u>			<u>220.00</u>
TOTAL				<u>2380.00</u>

REMARKS:

Ran 5 sits + Landig Jt.

Est Circulation -

Mixed 150 sks

Cement Circ

CHARGE TO: Drinker Enterprises

STREET

CITY STATE ZIP

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TOTAL 1206.00

CONSERVATION DIVISION
WICHITA, KS **PLUG & FLOAT EQUIPMENT**

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

@

@

@

@

@

March 18, 2010

BRINKER ENTERPRISES, LLC

Stice # 12-1
880' FNL & 1325' FEL
Section 12, Township 7 South, Range 20 West
Rooks County, Kansas

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COMMENCED: 03/02/10.

PIPE RECORD: 8 5/8" @ 235' & 5 1/2"
@ 3651'.

COMPLETED DRILLING: 03/10/10.

DST: 7.

DRILLED BY: WW Drilling, Rig # 4.

LOGS: CDL/CNL, DIL, MEL.

ELEVATION

2095:KB

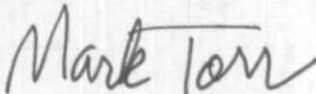
2090:GL

Log Tops From KB:

ANHYDRITE	1651' Top	+444
	1684' Base	+411
HEEBNER	3269'	-1174
TORONTO	3291'	-1196
LANSING-KANSAS CITY	3308'	-1213
BASE KANSAS CITY	3519'	-1424
ARBUCKLE	3557'	-1462
RTD	3651'	-1556
LTD	3652'	-1557

The above captioned well was under my supervision from a rotary depth of 2400' to RTD. Ten foot samples, washed and dried, were examined from 2800' to RTD. Pipe was set for commercial oil production.

Respectfully,



Mark Torr
Petroleum Geologist

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WICHITA, KS

Brinker Enterprises, LLC
Stice # 12-1
Oil shows and significant zones

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- 3310' to 3316': Offwhite limestone. Fine crystalline to oolitic. A trace of free oil, fair odor, and a medium spotted stain. This zone was covered in DST # 1.
- 3350' to 3352': Offwhite limestone. Most fine crystalline with a few scattered fossils. A trace of stain, no free oil, and a faint odor. This zone was covered in DST # 2.
- 3370' to 3372': Offwhite to tan limestone. A trace of free oil in scattered pinpoint porosity. This zone was covered in DST # 3.
- 3383' to 3386': As above.
- 3477' to 3482': Offwhite oolitic limestone. A trace of stain, no free oil and a very faint odor. This zone was covered in DST # 4.
- 3498' to 3502': White oolitic limestone. Fair show of free oil, spotted stain, and a faint odor. This zone was covered in DST # 5.
- 3562' to 3570': Tan dolomite. Sucrosic, with a good show of oil float, good odor, and a dark saturated stain. This zone was covered in DST # 6. TEST THIS ZONE.
- 3576' to 3581': As above. This zone was covered in DST # 7. TEST THIS ZONE.
- 3583' to 3590': As above, with some scattered vug porosity. This zone was covered in DST # 7. TEST THIS ZONE.

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CONSERVATION DIVISION
WICHITA, KS



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

Stice #12-1

216 S Marshall
Glen Elder Ks
67446

12-7s-20

Job Ticket: 38047

DST#: 1

ATTN: Mark Torr

Test Start: 2010.03.06 @ 05:37:27

GENERAL INFORMATION:

Formation: LKC "A"

Deviated: No Whipstock ft (KB)

Time Tool Opened: 07:29:57

Time Test Ended: 12:06:27

Test Type: Conventional Bottom Hole

Tester: Jeff Brown

Unit No: 47

Interval: 3302.00 ft (KB) To 3325.00 ft (KB) (TVD)

Total Depth: 3325.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2095.00 ft (KB)

2090.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8319 Inside

Press@RunDepth: 428.34 psig @ 3303.00 ft (KB)

Start Date: 2010.03.06

End Date: 2010.03.06

Start Time: 05:37:27

End Time: 12:06:27

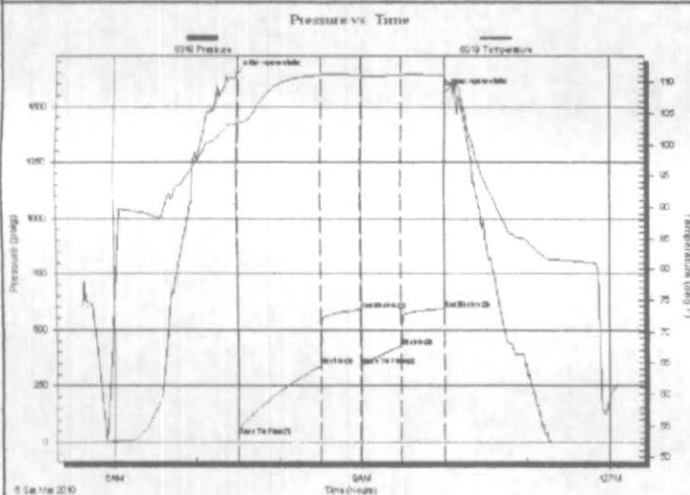
Capacity: 8000.00 psig

Last Calib.: 2010.03.06

Time On Btm: 2010.03.06 @ 07:29:27

Time Off Btm: 2010.03.06 @ 10:00:27

TEST COMMENT: IFF-Bob in 6 min
ISI-Dead no blow back
FFP-Bob in 11 min
FSI- Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1643.83	103.56	Initial Hydro-static
1	31.60	103.40	Open To Flow (1)
61	340.56	111.14	Shut-in(1)
90	589.82	111.10	End Shut-in(1)
91	343.58	111.04	Open To Flow (2)
120	428.34	111.15	Shut-in(2)
151	594.28	111.10	End Shut-in(2)
151	1563.04	111.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
885.00	MCW 40% M60% W	11.29

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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WICHITA, KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

216 S Marshall
Glen Elder Ka
67446

ATTN: Mark Torr

Stice #12-1

12-7s-20

Job Ticket: 38049

DST#: 2

Test Start: 2010.03.06 @ 18:52:53

GENERAL INFORMATION:

Formation: LKC "C"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:03:53

Time Test Ended: 23:45:23

Test Type: Conventional Bottom Hole

Tester: Jeff Brown

Unit No: 47

Interval: 3333.00 ft (KB) To 3360.00 ft (KB) (TVD)

Total Depth: 3360.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2095.00 ft (KB)

2090.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8319 Inside

Press@RunDepth: 14.65 psig @ 3334.00 ft (KB)

Start Date: 2010.03.06

End Date: 2010.03.06

Start Time: 18:52:53

End Time: 23:45:23

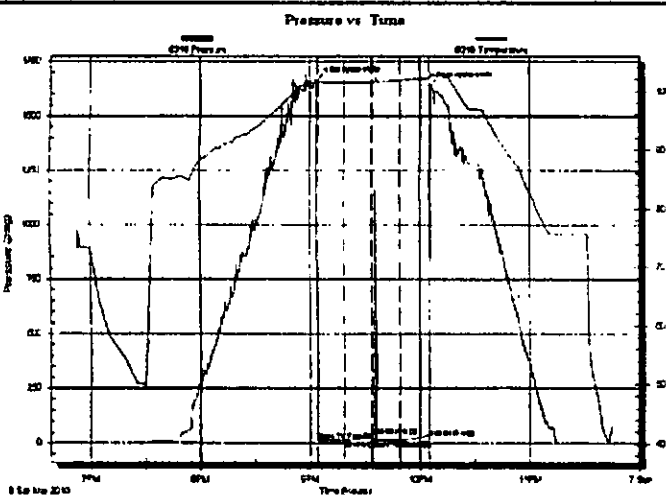
Capacity: 8000.00 psig

Last Calib.: 2010.03.06

Time On Btm: 2010.03.06 @ 21:03:23

Time Off Btm: 2010.03.06 @ 22:05:23

TEST COMMENT: IFF-Weak blow built to 1/8 in
ISI-Dead no blow back
FFP-Dead no blow
FSI-Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1660.66	101.81	Initial Hydro-static
1	12.77	101.52	Open To Flow (1)
15	14.53	101.37	Shut-in(1)
30	35.79	101.47	End Shut-in(1)
31	13.48	101.47	Open To Flow (2)
46	14.65	101.78	Shut-in(2)
62	28.02	102.16	End Shut-in(2)
62	1639.25	102.68	Final Hydro-static

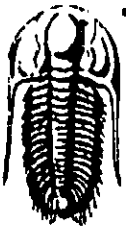
Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

MAY 07 2010



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC
216 S Marshall
Glen Elder Ks
67446
ATTN: Mark Torr

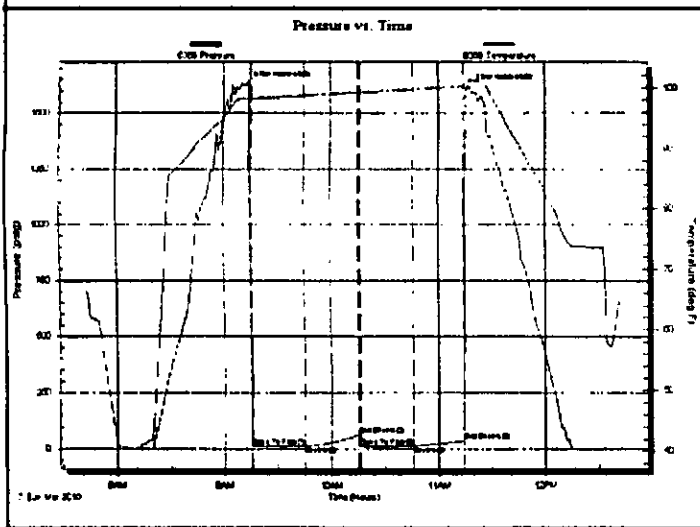
Stice #12-1
12-7s-20
Job Ticket: 38230 DST#: 3
Test Start: 2010.03.07 @ 07:42:58

GENERAL INFORMATION:

Formation: LKC
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:15:28
Time Test Ended: 12:42:58
Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47
Interval: 3333.00 ft (KB) To 3390.00 ft (KB) (TVD)
Reference Elevations: 2095.00 ft (KB)
Total Depth: 3390.00 ft (KB) (TVD) 2090.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8369 Outside
Press@RunDepth: 16.14 psig @ 3336.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.03.07 End Date: 2010.03.07 Last Calib.: 2010.03.07
Start Time: 07:42:58 End Time: 12:42:58 Time On Btm: 2010.03.07 @ 09:13:28
Time Off Btm: 2010.03.07 @ 11:17:58

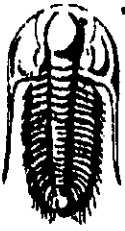
TEST COMMENT: IF-Weak surface blow died in 18min
IS- No blow
FF- No blow
FSI- No blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1626.64	98.23	Initial Hydro-static
2	14.02	98.25	Open To Flow (1)
32	15.09	98.67	Shut-In(1)
62	64.42	99.22	End Shut-In(1)
63	15.38	99.23	Open To Flow (2)
93	16.14	99.76	Shut-In(2)
121	39.07	100.25	End Shut-In(2)
125	1610.78	101.21	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
1.00	Oil spotted mud	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>MAY 07 2010</p> <p>CONSERVATION DIVISION WICHITA KS</p>			



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

216 S Marshall
Glen Elder Ks
67446

ATTN: Mark Torr

Stice #12-1

12-7s-20

Job Ticket: 38231' DST#: 4

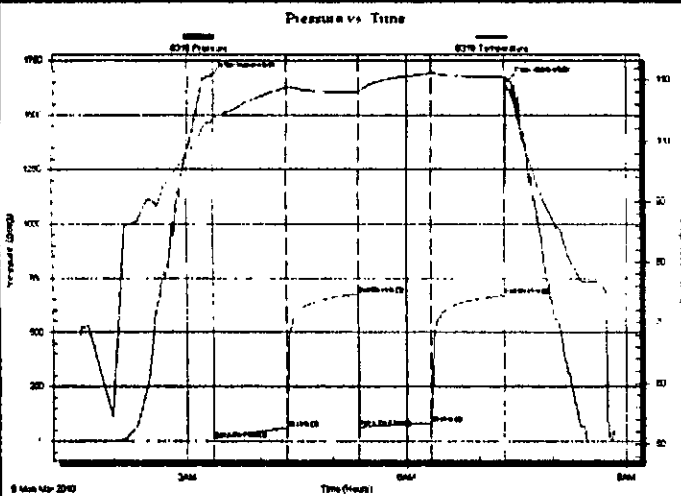
Test Start: 2010.03.08 @ 01:32:04

GENERAL INFORMATION:

Formation: KC
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:22:04
 Time Test Ended: 08:49:34
 Interval: 3468.00 ft (KB) To 3488.00 ft (KB) (TVD)
 Total Depth: 3488.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Brett Dickinson
 Unit No: 47
 Reference Elevations: 2095.00 ft (KB)
 2090.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8319 Inside
 Press@RunDepth: 81.90 psig @ 3469.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.03.08 End Date: 2010.03.08 Last Calib.: 2010.03.08
 Start Time: 01:32:04 End Time: 08:49:34 Time On Btm: 2010.03.08 @ 03:20:34
 Time Off Btm: 2010.03.08 @ 07:23:34

TEST COMMENT: IF-3in blow
 IS-No blow
 FF-1/4in blow
 FSI-No blow



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1683.55	102.94	Initial Hydro-static
2	10.69	103.64	Open To Flow (1)
62	59.97	108.77	Shut-In(1)
120	676.04	108.01	End Shut-In(1)
121	61.76	107.78	Open To Flow(2)
180	81.90	111.13	Shut-In(2)
240	669.25	110.46	End Shut-In(2)
243	1659.71	108.42	Final Hydro-static

Recovery

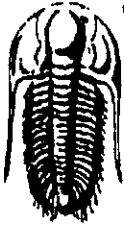
Length (ft)	Description	Volume (bbl)
153.00	MCW 20%M 80%W	1.03

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

MAY 07 2010

CONSERVATION DIVISION
 WICHITA, KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

Stice #12-1

216 S Marshall
Glen Elder Ks
67446

12-7a-20

Job Ticket: 38232

DST#: 5

ATTN: Mark Torr

Test Start: 2010.03.08 @ 14:30:38

GENERAL INFORMATION:

Formation: KC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:48:38

Time Test Ended: 20:43:38

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: 3483.00 ft (KB) To 3524.00 ft (KB) (TVD)

Reference Elevations: 2095.00 ft (KB)

Total Depth: 3524.00 ft (KB) (TVD)

2090.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8319

Inside

Press@RunDepth: 37.87 psig @ 3484.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.03.08

End Date:

2010.03.08

Last Calib.:

2010.03.08

Start Time: 14:30:38

End Time:

20:43:38

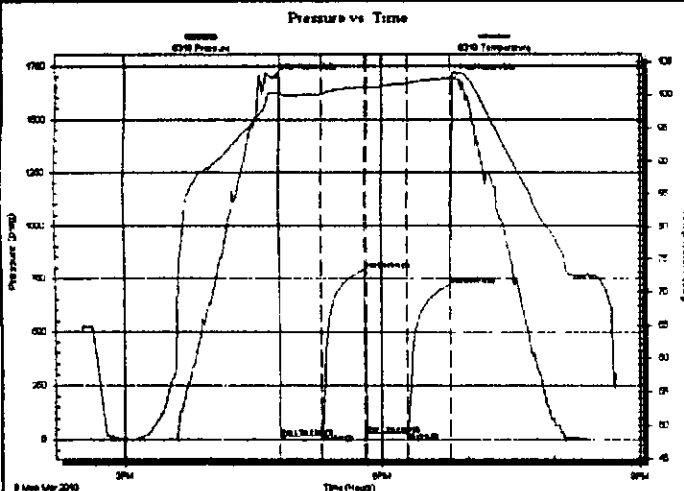
Time On Btm:

2010.03.08 @ 16:44:08

Time Off Btm:

2010.03.08 @ 18:50:38

TEST COMMENT: IF-1in blow died back to 3/4in blow
IS-No blow
FF-No blow
FS-No blow



PRESSURE SUMMARY

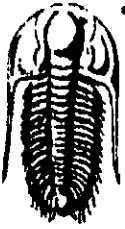
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1694.90	100.31	Initial Hydro-static
5	12.61	100.18	Open To Flow (1)
34	26.24	100.11	Shut-In(1)
64	791.75	101.20	End Shut-In(1)
65	29.11	101.04	Open To Flow (2)
94	37.87	101.73	Shut-In(2)
124	718.15	102.52	End Shut-In(2)
127	1689.46	103.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Oilcum mud	0.22

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (MCFG)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

216 S Marshall
Glen Elder Ka
67448

ATTN: Mark Torr

Stice #12-1

12-7s-20

Job Ticket: 38233

DST#: 6

Test Start: 2010.03.09 @ 04:01:59

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:50:59

Time Test Ended: 08:22:59

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: 3551.00 ft (KB) To 3568.00 ft (KB) (TVD)

Total Depth: 3568.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2095.00 ft (KB)

2090.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8319 Inside

Press@RunDepth: 25.58 psig @ 3552.00 ft (KB)

Start Date: 2010.03.09

End Date:

2010.03.09

Start Time: 04:01:59

End Time:

08:22:59

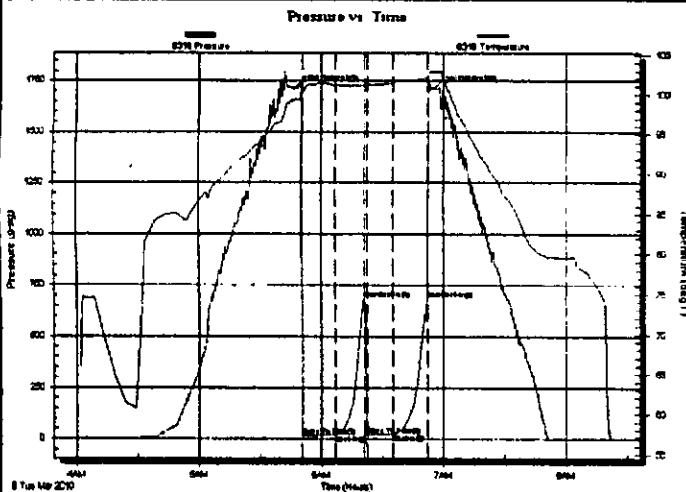
Capacity: 8000.00 psig

Last Calib.: 2010.03.09

Time On Btm: 2010.03.09 @ 05:46:59

Time Off Btm: 2010.03.09 @ 06:55:29

TEST COMMENT: IF-1/2in blow
IS-No blow
FF-1/4in blow
FS-No blow



PRESSURE SUMMARY

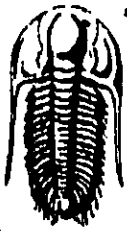
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1713.42	99.31	Initial Hydro-static
4	13.20	100.27	Open To Flow (1)
20	18.62	101.17	Shut-In (1)
34	681.85	101.20	End Shut-In (1)
36	21.15	101.38	Open To Flow (2)
48	25.58	101.42	Shut-In (2)
65	682.39	102.12	End Shut-In (2)
69	1711.97	102.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OCM 20%O 80%M	0.05

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

Stice #12-1

216 S Marshall
Glen Elder Ks
67448

12-7a-20

Job Ticket: 38234

DST#: 7

ATTN: Mark Torr

Test Start: 2010.03.09 @ 13:53:39

GENERAL INFORMATION:

Formation: Arb.

Deviated: No Whipstock ft (KB)

Time Tool Opened: 15:45:09

Time Test Ended: 22:21:09

Test Type: Conventional Bottom Hole

Tester: Brett Dickneon

Unit No: 47

Interval: 3571.00 ft (KB) To 3594.00 ft (KB) (TVD)

Total Depth: 3594.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2095.00 ft (KB)

2090.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8319 Inside

Press@RunDepth: 142.57 psig @ 3572.00 ft (KB)

Start Date: 2010.03.09

End Date:

2010.03.09

Start Time: 13:53:39

End Time:

22:21:09

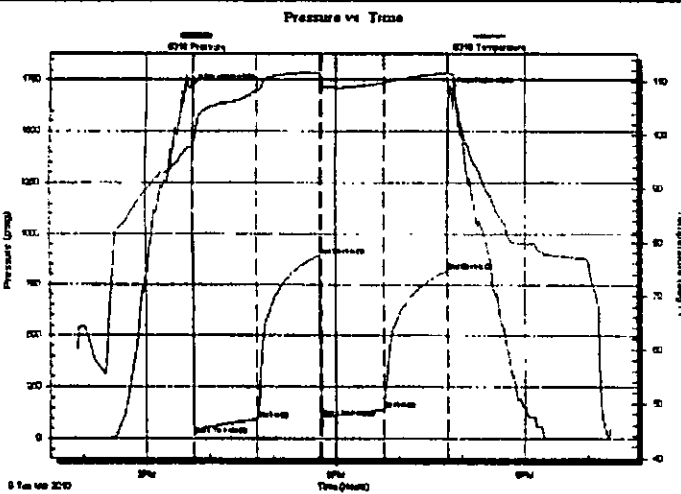
Capacity: 8000.00 psig

Last Calib.: 2010.03.09

Time On Btm: 2010.03.09 @ 15:43:09

Time Off Btm: 2010.03.09 @ 19:49:39

TEST COMMENT: F-BOB in 14.5min
SI-Very weak surface blow died in 12min
FF-BOB in 51min
FSI-Very weak surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1712.80	97.69	Initial Hydro-static
2	20.02	98.23	Open To Flow (1)
62	95.26	108.33	Shut-In(1)
122	893.49	111.53	End Shut-In(1)
123	104.53	110.19	Open To Flow (2)
183	142.57	109.63	Shut-In(2)
244	817.84	111.48	End Shut-In(2)
247	1697.29	111.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Free Oil 5%G 95%O	0.30
60.00	OCM 30%O 65%M 5%G	0.30
230.00	GO 20%G 80%O	3.20
0.00	240ft GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/D)

MAY 07 2010