

KCC
MAY 06 2010
CONFIDENTIAL

Operator Name: BRINKER ENTERPRISE, LLC Lease Name: TRANSUE pooled Well #: 25-3
 Sec. 25 Twp. 9 S. R. 26 East West County: SHERIDAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	2259	+349
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3830	-1222
List All E. Logs Run:		TORONTO	3851	-1243
CDL/CNL, MEL		LANSING-KANSAS CITY	3869	-1261
		BASE KANSAS CITY	4097	-1489
		LTD	4137	-1529
		RTD	4140	-1532

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8 5/8"	20#	228'	COM,POZMIX	160	3%CC2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity 30

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ RECEIVED KANSAS CORPORATION COMMISSION
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MAY 07 2010

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 039215

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

DATE <u>4-1-10</u>	SEC. <u>25</u>	TWP. <u>9S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Transrefooled</u>	WELL # <u>25-3</u>	LOCATION <u>Studley</u>	<u>25 E into</u>	COUNTY <u>Sheridan</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W+W Drilling Rig 4
 TYPE OF JOB PTA
 HOLE SIZE 2 7/8 T.D. 4140
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2287'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER same

CEMENT

AMOUNT ORDERED 205 sks 6940 496gel
1/4" Flo-seal

COMMON 123 sks @ 13.50 1660.50
 POZMIX 82 sks @ 2.55 619.10
 GEL 7 sks @ 20.25 141.75
 CHLORIDE _____ @ _____
 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 422 HELPER Terry
 BULK TRUCK _____
 # 347 DRIVER Wil
 BULK TRUCK _____
 # _____ DRIVER _____

HANDLING 106 sks @ 2.25 238.50
 MILEAGE 109 sk/mile 318.00
 TOTAL 2977.85

REMARKS:

25 sks @ 2287
100 sks @ 1330
40 sks @ 280
10 sks @ 40
30 sks Rot hole

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CONSERVATION DIVISION
WICHITA, KS

thank you

CHARGE TO: Brinker Enterprises LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2287'
 PUMP TRUCK CHARGE _____ 1159.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 miles @ 7.00 210.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1369.00

PLUG & FLOAT EQUIPMENT

878
1 Dry hole plug @ 40.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

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SERVICE POINT:
Russell Ks.

CONFIDENTIAL

DATE <u>3-25-10</u>	SEC. <u>25</u>	TWP. <u>9 S</u>	RANGE <u>26 W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>POOLED</u>	WELL # <u>25-3</u>	LOCATION <u>ST. PETER KS. 3N 4W 1/4 NE 1/4</u>			COUNTY <u>SHERIDAN</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W-W OIL & GAS Rig # 4

TYPE OF JOB Cement SURFACE

HOLE SIZE 12 1/4 T.D. 230

CASING SIZE 8 5/8 DEPTH 228

TUBING SIZE 2 1/2 NEW DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/2 BBL

OWNER

CEMENT

AMOUNT ORDERED 160 SX 60/40 P02

2% GEL

3% CC

COMMON	<u>96</u>	@ <u>13.50</u>	<u>1296.00</u>
POZMIX	<u>64</u>	@ <u>7.55</u>	<u>483.20</u>
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>80</u>	@ <u>2.25</u>	<u>180.00</u>
MILEAGE	<u>110/15k/mile</u>		<u>240.00</u>
TOTAL			<u>2517.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER GILLENH

417 HELPER MATT

BULK TRUCK

410 DRIVER ALVIN

BULK TRUCK

DRIVER

REMARKS:

Set 8 5/8 CSG @ 228' load
Hole + Cement w/ 160 SX 40 60/40 P02
Displaced 13 1/2 BBL 42' - Cement Did
Circulate to Surface.

THANK'S

CHARGE TO: BRINKER ENTERISES

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD		@	
		@	
		@	

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TOTAL 1201.00

CONSERVATION DIVISION
WICHITA, PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL

TOTAL _____

April 6, 2010

BRINKER ENTERPRISES, LLC

Transue "Pooled" # 25-3
1540' FSL @ 140' FWL
Section 25, Township 9 South, Range 26 West
Sheridan County, Kansas

COMMENCED: 03/25/10.

PIPE RECOED: 8 5/8" @ 228'.

COMPLETED: 04/01/10.

DST: 4 by Trilobite.

DRILLED BY: WW Drilling, Rig # 4.

LOGS: CNL/CDL & MEL.

ELEVATION
2608:KB
2603:GL

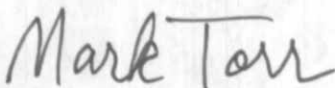
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Log Tops From KB:

ANHYDRITE	2259' Top	+349
	2293' Base	+315
HEEBNER	3830'	-1222
TORONTO	3851'	-1243
LANSING-KANSAS CITY	3869'	-1261
BASE KABSAS CITY	4097'	-1489
LTD	4137'	-1529
RTD	4140'	-1532

The above captioned well was under my supervision from a rotary depth of 3500' to a rotary total depth of 4140'. Ten foot samples, washed and dried, were examined from 3500' to RTD. Due to low structural position and negative drill stem test results, it was recommended to plug and abandon this well.

Respectfully,



Mark Torr
Petroleum Geologist

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CONSERVATION DIVISION
WICHITA, KS

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BRINKER ENTERPRISES, LLC
Transue "Pooled" # 25-3
1540' FSL & 140' FWL
Section 25-9S-26W
Sheridan County, Kansas

Oil shows & significant zones:

- 3896' to 3899': Offwhite limestone. Fine crystalline to oolitic. A show of free oil, spotted stain, and faint odor. This zone was covered in DST # 1.
- 3906' to 3908': Tight fine crystalline limestone. A few scattered fossils, with a trace of stain, no free oil, and no odor.
- 4002' to 4008': White to offwhite oolitic limestone. A show of free oil and spotted stain in interoolitic porosity. A fair odor, and good representation. This zone was covered in DST # 2.
- 4032' to 4034': Tight fine crystalline limestone. A few scattered fossils, with a light spotted stain and faint odor. This zone was covered in DST # 3.
- 4048' to 4050': Tight oolitic limestone. Little visible porosity, with a trace of live oil, spotted stain, and very faint odor. This zone was covered in DST # 3.
- 4068' to 4071': White oolitic limestone. Fair interoolitic porosity, with a show of live oil, spotted stain, and a fair odor. This zone was covered in DST # 4.

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WICHITA, KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

216 S. Marshal St.
Glen Elder, KS 67446

ATTN: Mark Torr

Transue Pooled 25-3

S. 25-9-26 Sheridan

Job Ticket: 36993

DST#: 1

Test Start: 2010.03.29 @ 13:10:00

GENERAL INFORMATION:

Formation: LKC 'C'

Deviated: No Whipstock ft (KB)

Time Tool Opened: 15:09:48

Time Test Ended: 19:36:24

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: 3888.00 ft (KB) To 3905.00 ft (KB) (TVD)

Total Depth: 3905.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2608.00 ft (KB)

2603.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8351

Inside

Press@RunDepth: 74.01 psig @ 3890.00 ft (KB)

Start Date: 2010.03.29

End Date:

2010.03.29

Start Time: 13:10:00

End Time:

19:36:24

Capacity: 8000.00 psig

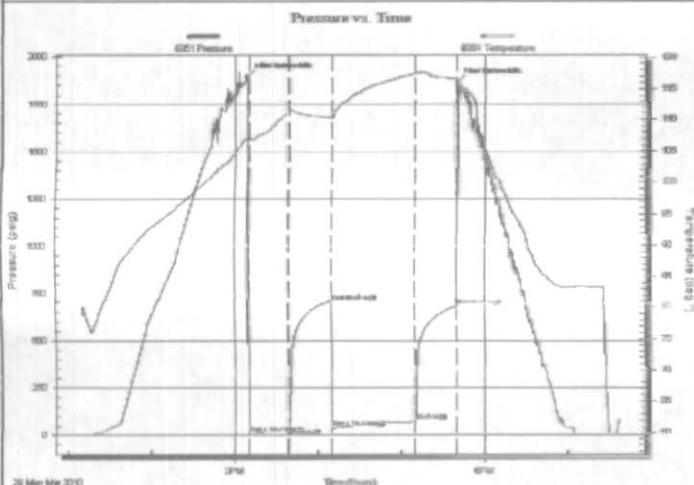
Last Calib.: 2010.03.29

Time On Btm: 2010.03.29 @ 15:08:36

Time Off Btm: 2010.03.29 @ 17:40:12

TEST COMMENT: IF: 2 1/2" Blow.
IS: No return.
FF: 3" Blow.
FS: No return.

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PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1897.16	106.68	Initial Hydro-static
2	12.40	106.70	Open To Flow (1)
30	38.48	111.09	Shut-In(1)
61	706.75	110.38	End Shut-In(1)
61	40.42	110.17	Open To Flow (2)
121	74.01	117.44	Shut-In(2)
151	678.77	116.58	End Shut-In(2)
152	1867.80	116.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	MW5%M95%W	0.61
16.00	MW20%M80%W	0.22
0.00	RW. 150 @ 70 Degrees F = 50000 PPM	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

216 S. Marshal St.
Glen Elder, KS 67446

ATTN: Mark Torr

Transue Pooled 25-3

S. 25-9-26 Sheridan

Job Ticket: 36994

DST#: 2

Test Start: 2010.03.30 @ 09:31:00

GENERAL INFORMATION:

Formation: **LKC 'H'**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 11:14:36
 Time Test Ended: 15:51:47

Test Type: **Conventional Bottom Hole**
 Tester: **Chuck Smith**
 Unit No: **37**

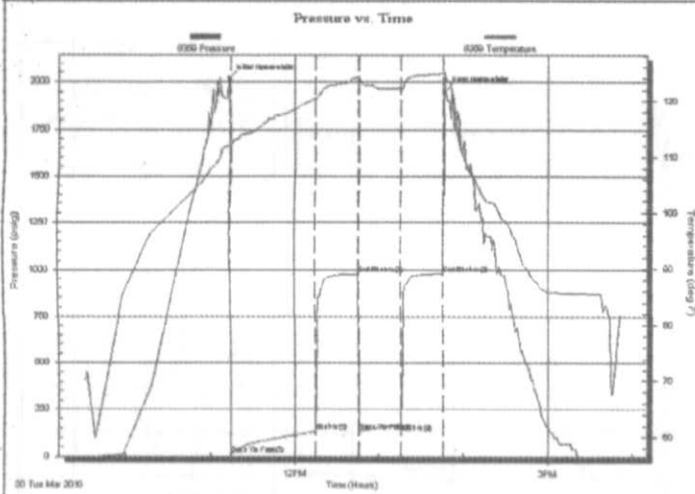
Interval: **3983.00 ft (KB) To 4014.00 ft (KB) (TVD)**
 Total Depth: **4014.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2608.00 ft (KB)**
2603.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: **8359** Outside
 Press@RunDepth: **175.12 psig @ 3984.00 ft (KB)**
 Start Date: **2010.03.30** End Date: **2010.03.30**
 Start Time: **09:31:00** End Time: **15:51:47**

Capacity: **8000.00 psig**
 Last Calib.: **2010.03.30**
 Time On Btmr: **2010.03.30 @ 11:13:36**
 Time Off Btmr: **2010.03.30 @ 13:47:00**

TEST COMMENT: IF: B.O.B. @ 49 min.
 IS: No return.
 FF: 6" Blow.
 FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2022.11	112.04	Initial Hydro-static
1	15.38	111.86	Open To Flow (1)
62	136.34	120.42	Shut-In(1)
92	975.90	124.23	End Shut-In(1)
92	137.83	124.43	Open To Flow (2)
122	175.12	122.40	Shut-In(2)
152	977.28	124.86	End Shut-In(2)
154	1954.99	124.36	Final Hydro-static

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Recovery

Length (ft)	Description	Volume (bbl)
248.00	MV 10%M 90%W	2.35
107.00	OSMV 35%M 65%W	1.50
0.00	RW: .093 @ 83 Degrees F = 70000 PPM	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

216 S. Marshal St.
Glen Elder, KS 67446

ATTN: Mark Torr

Transue Pooled 25-3

S. 25-9-26 Sheridan

Job Ticket: 38301

DST#: 3

Test Start: 2010.03.31 @ 02:33:00

GENERAL INFORMATION:

Formation: **LKC "I - J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:30:30

Time Test Ended: 07:48:30

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 46

Interval: **4018.00 ft (KB) To 4062.00 ft (KB) (TVD)**

Total Depth: 4062.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2608.00 ft (KB)

2603.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 15.73 psig @ 4019.00 ft (KB)

Start Date: 2010.03.31

End Date: 2010.03.31

Start Time: 02:33:00

End Time: 07:48:30

Capacity: 8000.00 psig

Last Calib.: 2010.03.31

Time On Btm: 2010.03.31 @ 04:27:00

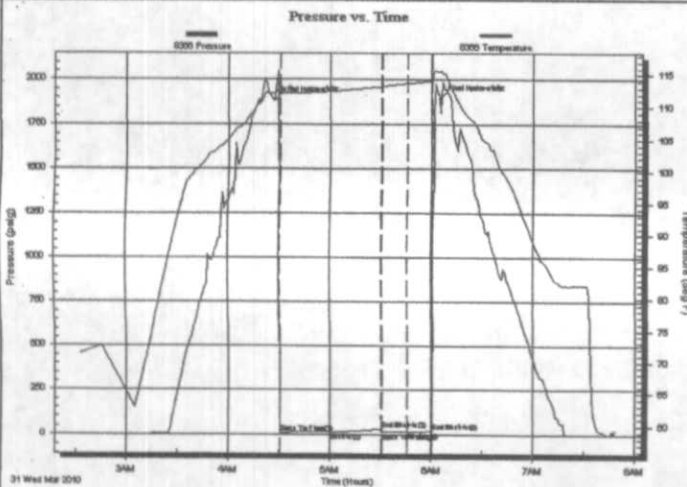
Time Off Btm: 2010.03.31 @ 06:05:00

TEST COMMENT: IF: Blow built to 1/2" in 10 min., dieing back @ 15 min., dead @ 25 min.

IS: No blow back

FF: No blow

FSt: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1886.10	112.21	Initial Hydro-static
4	13.72	112.20	Open To Flow (1)
33	15.12	112.51	Shut-In(1)
63	35.36	113.23	End Shut-In(1)
64	15.02	113.23	Open To Flow (2)
79	15.73	113.70	Shut-In(2)
94	21.67	114.11	End Shut-In(2)
98	1893.51	115.52	Final Hydro-static

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Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud100%	0.01

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 38301

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CONSERVATION DIVISION
WICHITA, KS



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brinker Enterprises, LLC

216 S. Marshal St.
Glen Elder, KS 67446

ATTN: Mark Torr

Transue Pooled 25-3

S. 25-9-26 Sheridan

Job Ticket: 38302

DST#: 4

Test Start: 2010.03.31 @ 22:29:00

GENERAL INFORMATION:

Formation: **LKC "K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:19:00

Time Test Ended: 04:26:00

Test Type: Conventional Straddle

Tester: James Winder

Unit No: 46

Interval: **4058.00 ft (KB) To 4094.00 ft (KB) (TVD)**

Total Depth: **4140.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Fair

Reference Elevations: 2608.00 ft (KB)

2603.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8366 Inside

Press@RunDepth: 16.10 psig @ 4059.00 ft (KB)

Start Date: 2010.03.31

End Date: 2010.04.01

Start Time: 22:29:00

End Time: 04:26:00

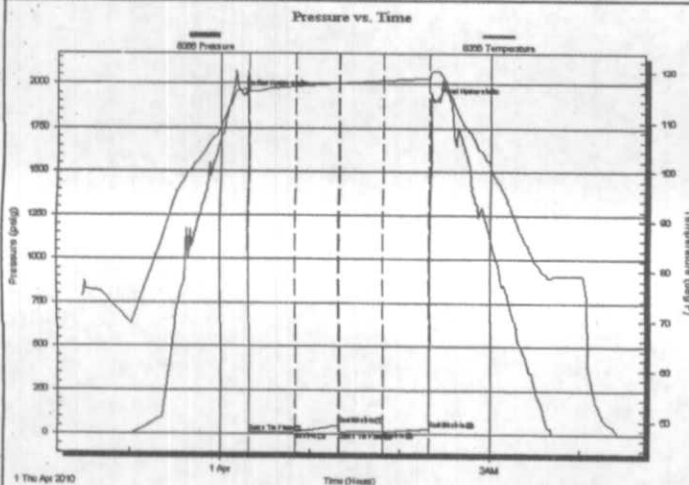
Capacity: 8000.00 psig

Last Calib.: 2010.04.01

Time On Btm: 2010.04.01 @ 00:15:30

Time Off Btm: 2010.04.01 @ 02:23:00

TEST COMMENT: IF: Blow built to 1/2" in 9 min., slowly dieing back @ 21 min., 1/4" blow @ close
IS: Bled off, No blow back
FF: No blow
FST: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1936.21	116.45	Initial Hydro-static
4	13.91	116.18	Open To Flow (1)
35	15.02	117.07	Shut-In(1)
64	54.08	117.71	End Shut-In(1)
64	15.16	117.70	Open To Flow (2)
93	16.10	118.19	Shut-In(2)
124	34.17	118.70	End Shut-In(2)
128	1902.40	120.12	Final Hydro-static

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Recovery

Length (ft)	Description	Volume (bbl)
2.00	OCM 65% m, 32% o, 3% g	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)