KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM

OPERATOR: License # 34151	API No. 15 - 179-21249-00-00
Name: BRINKER ENTERPRISE, LLC	Spot Description:
Address 1: 216 S MARSHALL ST	SW_SW_NW_SW Sec. 25 Twp. 9 S. R. 26 East West
Address 2:	1540 Feet from ☐ North / ☑ South Line of Section
City: GLEN ELDER State: KS Zip: 67446 +	140 Feet from East / West Line of Section
Contact Person: LEE BRINKER	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 545-3348	□NE □NW □SE □SW
CONTRACTOR: License # 33575	County: SHERIDAN
Name: WW DRILLING MAY 0 6 2010	Lease Name: TRANSUEPOOLED Well #: 25-3
Wellsite Geologist: MARK TORR CONFIDENTIAL	Field Name: WILDCAT
Purchaser:	Producing Formation: KANSAS CITY
Designate Type of Completion:	Elevation: Ground: 2603 Kelly Bushing: 2608
✓ New Well Re-Entry Workover	Total Depth: 4140 Plug Back Total Depth:
✓ oil swb slow	Amount of Surface Pipe Set and Cemented at: 228 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
f Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	Drillian Fluid Management Plan DA NAT 749 47
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	The second secon
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
3-25-10 4-01-10 PLUGGED	QuarterSec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if n	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidenwell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.

All requirements of the statutes, rules and re- are complete and correct to the best of my ki	gulations promulgated to regulate the oil and g nowledge.
Title: AGACNET	Date: 5-6-10
Subscribed and sworn to before me this	th day of May
20 0	h
Notary Public: Faren Bre	nker
Date Commission Expires: 12-1-13	KAREN BRINKER NOTARY PUBLIC STATE OF KANSAS

V	KCC Office Use O	NLY	
1	Letter of Confidentiality Recei	ved	
1	If Denied, Yes Date:		
V	Wireline Log Received Geologist Report Received	KANSAS CORPORATION COM	MISS
	UIC Distribution	MAY 0 7 2010	

CONSERVATION DIVISION WICHITA IS

Operator Name: BRIN	KER ENTERPR	ISE, LLC	Lease	Name: _	TRANSUED	ooled	Well #: 25-	MAY 0 6 20 CONFIDE
Sec. 25 Twp. 9	S. R. 26	☐ East ☑ We	est County	SHE	RIDAN			CONFIDE
NSTRUCTIONS: Short ime tool open and clos ecovery, and flow rates surveyed. Attach final of	ed, flowing and shi s if gas to surface to	ut-in pressures, wheels, along with fina	hether shut-in pres	sure rea	ched static leve	all final copies of drill el. hydrostatic pressi	res bottom	giving interval tested, hole temperature, fluid
Orill Stem Tests Taken (Attach Additional St	neets)	✓ Yes	No		og Formati	ion (Top), Depth and	d Datum	Sample
amples Sent to Geolo	gical Survey	☑ Yes □	No	Nam	ne YDRITE		Top 2259	Datum +349
ores Taken lectric Log Run			No	HEE	BNER		3830	-1222
(Submit Copy)		✓ Yes	No	TOR	ONTO		3851	-1243
st All E. Logs Run:				LANS	SING-KANSAS	CITY	3869	-1261
CDL/CNL, ME	L +				E KANSAS C		4097	-1489
				LTD			4137	-1529
				RTD			4140	-1532
			CASING RECORD ings set-conductor, so	☐ N	_	ction atc		
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D	g Wei	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8 5/8"	20#		228'	COM,POZMIX	160	3%CC2%GEL
Purpose:	Depth		ITIONAL CEMENTI		JEEZE RECOR			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cem	ent #Sacks	SUSED		Type and Pe	ercent Additive	S
Shots Per Foot		ION RECORD - Bri Footage of Each Int	idge Plugs Set/Type erval Perforated			racture, Shot, Cement Amount and Kind of Mal		ord Depth
	2							
TUBING RECORD:	Size:	Set At:	Packer A	At:	Liner Run:			
Date of First, Resumed P	roduction, SWD or Er	nhr. Produ	cing Method:	Flowin	g Pump	Yes No	Ott	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wat	er	Bbls. G	as-Oil Ratio	Gravity 30
DISPOSITION	N OF GAS:		METHOD OF	F COMPL	ETION:		PRODUCT	ON INTERVAL:
Vented Sold	Used on Lease	Open Ho		_ Dually	y Comp. C	ommingled		RECEIVE KANSAS CORPORATION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 0 7 7013

ALLIED CEWENTING CO., LLC. 039215

TO P.O. BOX 31 RUSSELL, KANSAS 67665

contractor to do work as is listed. The above work was

SERVICE POINT:

RUSS	ELL, KAI	NSAS 0700	3				Dake	ey
11-1-10	SEC.	TWP.	RANGE 2/	C	ALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 4-1-10	25	7.3	26	STUDE	ey	A desired	COUNTY	
ensue Poole	WELL#	25-3	LOCATION	<i></i>	25 €	into	Sheridan	STATE
OLD OR NEW (C	ircle one)	- 12						
CONTRACTOR		, 20	illing Rig	4	OWNER	same		
TYPE OF JOB	PT	1	my ng	7	OWNER	36110		
HOLE SIZE	2/2	T.D.	4140	1	CEMENT			
CASING SIZE	118	DEF				DERED 205	sts 600	a Brook
TUBING SIZE		DEF			14# FLO	-sec.	300 079	o mage
DRILL PIPE	4/2	DEF	40.0	7	14 100	2000		
TOOL	7.2	DEF			-			7.5
PRES. MAX			IMUM		COMMON /	275K5	012.50	1660,50
MEAS. LINE		The state of the s	DE JOINT		POZMIX _		0 3 66	619.10
CEMENT LEFT I	N CCC	SIT	DE JOHN I			7565	@20,25	
	N CSG.				GEL	100	Water and the state of the stat	1411/3
PERFS.					CHLORIDÉ _		_@	
DISPLACEMENT					ASC		_@	
	EQU	JIPMENT					_@	CC -
							_@	0 2040
PUMPTRUCK	CEMENT	ER A	odrew		-		_@	0 2010
# 422	HELPER		erry				_@ CONFIL	PATIAL
BULK TRUCK							_ @	TALINE
# 347	DRIVER	- 4	il				@	
BULK TRUCK	DICETOR				-		_ @	
#	DRIVER				-12-2		@	10000
	DILLI				HANDLING	106565	@2,25	238,50
			RE	ECEIVED	MILEAGE Z	106 SK/milt	2	318,00
	RE	MARKS:	KANSAS CORP	ORATION CO	MMMOOIO		TOTAL	2972.85
25 5650	2287			0720				*
100 sks 6)	1330	A L				SERV	ICE	
40 sts@	280	- 15 L - 1 - 1 - 1	- ONCE	RVATION	DIVISION	ODAY!		
10 5KS @	40		COMPE	WICHITA,		DB 2287		
	Pat h	216			PUMP TRUC		1	1159,00
			337		EXTRA FOO		@	7.07700
		- 1				30 miles		210,00
		Tha	16 400	1	_		@ ,,,,,	2,0,00
		1	0	-	MANIFOLD.		@	
	2 1 V-1	c e +	01					
CHARGE TO:	rinner	chier	prises u					17/0 00
STREET							TOTAL	1369.00
CITY	S7	TATE	ZIP			PLUG & FLOA	TEOUDME	UT.
					05	TLUG & FLOA	I EQUIT WE	**
					100	- 01		110
					wyhol	e plug	@	40,00
							@	
To Allied Cemer	nting Co.,	LLC.					@	
You are hereby			nenting equip	ment		THE RESERVE OF THE PARTY OF THE	@	
and furnish cem					-		@	

REMITTO P.O. BOX 31	KCC SF	RVICE POINT:	
RUSSELL, KANSAS 67665	MAY 0 6 2010	Pusel	1 Ks.
DATE 3-25-10 SEC. 25 TWP. RANGE 26 W	CALLED ON FIDE ON LOCATION	JOB START	JOB FINISH
RANSUE POOLED WELL# 25-3 LOCATION STPE	- 14 3 4 V	COUNTY	STATE
OLD ODDIEN COLL MELL # 20 - 2 LOCATION 27 Le	TER KS. 3N 4W 4 NA	E SHERIPAN	KAXISAS
OLD OR NEW (Circle one)	SALE SHE BERKELLAND AND A		
CONTRACTOR W-W DRIG Rig#4. TYPE OF JOB CEMEN + SURFACE	OWNER		
HOLE SIZE 12 1/4 T.D. 230	CEMENTS 1/	0 601	
CASING SIZE 85/8 DEPTH 228	CEMENT	11 - 1/2	
TUBING SIZE 20 # New DEPTH	AMOUNT ORDERED	V SX 140	P02
DRILL PIPE DEPTH	5 % Gie	_	
TOOL DEPTH	3%CC		
PRES. MAX MINIMUM	COMMON 81		
A PRINCIPAL OF THE PRIN	COMMON96	@ 13.60	1296,00
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 15'	POZMIX 69	@ 7,55	483,20
PERFS.	GEL3	@ 20.25	60.75
DISPLACEMENT 132 REL	CHLORIDE 5	@ 57,50	257,50
10 100	ASC	@	
EQUIPMENT /		@	
		@	CENTER SERVE
PUMPTRUCK CEMENTER GILLAN		@	
# 417 HELPER MATT		@	
BULK TRUCK		@	
# 410 DRIVER ALVIN		@	
BULK TRUCK		@	4
# DRIVER		@	
	HANDLING 80	@ 3.25	180,00
REMARKS:	MILEAGE 10/sk fail	•	240,00
ACIVIARIO.		TOTAL	2517,4
Set 85/8 CSG@ 228 hOAD	SERV	VICE	
Hole + Cement w/160 sx 40 bd 3600	SER	VICE	
Displaced 132 BBL 420 - Coment DO	DEPTH OF JOB	nace Mission	
CIRCULATE TO SURFACE	PUMP TRUCK CHARGE	A Bastle Hall	991.0
	EXTRA FOOTAGE	@	
-617014/15	MILEAGE 30	@ 7,00	210,00
HOTEL	MANIFOLD	@	
		@	Philipping Indian
D + -	RECEIVED	@	
CHARGE TO: DRINKER ENTERISES	KANSAS CORPORATION COMMISSION		CANAL MAIN
STREET	MAY 0.7 2010	TOTAL	1201,00
JIRGEI	MAY 0 7 2010	TOTAL	
CITYSTATEZIP_	CONSERVATION DIVISION		
	WICHITA, REUG & FLOA	AT EQUIPMENT	r
		@	
		@	T. Throws
To Allied Cementing Co., LLC.		@	
You are hereby requested to rent cementing equipment		@	
and furnish cementer and helper(s) to assist owner or		@	S. C. R. S. L. S. S.
contractor to do work as is listed. The above work was			
done to satisfaction and supervision of owner agent or		TOTAL	

contractor. I have read and understand the "GENER AI

BRINKER ENTERPRISES, LLC

Transue "Pooled" # 25-3 1540' FSL @ 140' FWL Section 25, Township 9 South, Range 26 West Sheridan County, Kansas

COMMENCED: 03/25/10.

PIPE RECOED: 8 5/8" @ 228'.

COMPLETED: 04/01/10.

DST: 4 by Trilobite.

DRILLED BY: WW Drilling, Rig # 4.

LOGS: CNL/CDL & MEL.

	ELEVATION 2608:KB 2603:GL	KCC MAY 0 6 2010
Log Tops From KB:		CONFIDENTIAL
ANHYDRITE	2259' Top 2293' Base	+349 +315
HEEBNER	3830'	-1222
TORONTO	3851'	-1243
LANSING-KANSAS CITY	38691	-1261
BASE KABSAS CITY	4097'	-1489
LTD	4137'	-1529
RTD	4140'	-1532

The above captioned well was under my supervision from a rotary depth of 3500' to a rotary total depth of 4140'. Ten foot samples, washed and dried, were examined from 3500' to RTD. Due to low structural position and negative drill stem test results, it was recommended to plug and abandon this well.

Respectfully,

Mark Torr

Petroleum Geologist

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KANSAS CORPORATION COMMISSION

MAY 0 7 2010

CONSERVATION DIVISION WICHITA, KS

Page # 2 BRINKER ENTERPRISES, LLC Transue "Pooled" # 25-3 1540' FSL & 140' FWL Section 25-9S-26W Sheridan County, Kansas

Oil shows & significant zones:

- 3896' to 3899': Offwhite limestone. Fine crystalline to oolitic. A show of free oil, spotted stain, and faint odor. This zone was covered in DST # 1.
- 3906' to 3908': Tight fine crystalline limestone. A few scattered fossils, with a trace of stain, no free oil, and no odor.
- 4002' to 4008': White to offwhite oolitic limestone. A show of free oil and spotted stain in intercolitic porosity. A fair odor, and good representation. This zone was covered in DST # 2.
- 4032' to 4034': Tight fine crystalline limestone. A few scattered fossils, with a light spotted stain and faint odor. This zone was covered in DST # 3.
- 4048' to 4050': Tight oolitic limestone. Little visible porosity, with a trace of live oil, spotted stain, and very faint odor. This zone was covered in DST # 3.
- 4068' to 4071': White oolitic limestone. Fair intercolitic porosity, with a show of live oil, spotted stain, and a fair odor. This zone was covered in DST # 4.

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MAY 07 2010

CONSERVATION DIVISION WICHITA, KS



Brinker Enterprises, LLC

216 S. Marshal St. Glen Elder, KS 67446

ATTN: Mark Torr

Transue Pooled 25-3

S. 25-9-26 Sheridan

Job Ticket: 36993

Test Start: 2010.03.29 @ 13:10:00

GENERAL INFORMATION:

Time Test Ended: 19:36:24

Formation:

Interval: Total Depth: TKC ,C,

Deviated:

No

Whipstock Time Tool Opened: 15:09:48

ft (KB)

Test Type: Conventional Bottom Hole

Tester:

Chuck Smith

Unit No:

Reference Bevations:

2608.00 ft (KB)

2603.00 ft (CF)

KCC

KB to GR/CF:

5.00 ft

Serial #: 8351 Press@RunDepth:

Hole Diameter:

Inside

74.01 psig @

3905.00 ft (KB) (TVD)

3888.00 ft (KB) To 3905.00 ft (KB) (TVD)

7.88 inchesHole Condition: Good

3890.00 ft (KB)

2010.03.29

Capacity:

8000.00 psig

Start Date: Start Time: 2010.03.29 13:10:00 End Date: End Time:

19:36:24

Last Calib.:

2010.03.29

Time On Btm:

2010.03.29 @ 15:08:36

Time Off Btm:

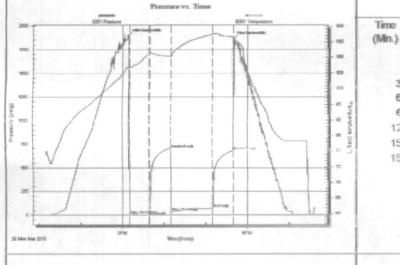
2010.03.29 @ 17:40:12

TEST COMMENT: IF: 2 1/2" Blow.

ISt No return. FF: 3" Blow. FSt: No return.

MAY 0 6 2010 CONFIDENTIAL

PRESSURE SUMMARY



(Min.) (psig) (deg F) 0 1897.16 106.68 Initial Hydro-static 2 12.40 106.70 Open To Flow (1) 30 38.46 111.09 Shul-in(1) 61 706.75 110.38 End Shut-in(1) 61 40.42 110.17 Open To Flow (2) 121 74.01 117.44 Shut-in(2) 151 678.77 116.58 End Shut-in(2) 152 1867.80 116.40 Final Hydro-static	Time	Pressure	Temp	Annotation
2 12.40 106.70 Open To Flow (1) 30 38.46 111.09 Shul-ln(1) 61 706.75 110.38 End Shut-ln(1) 61 40.42 110.17 Open To Flow (2) 121 74.01 117.44 Shut-ln(2) 151 678.77 116.58 End Shut-ln(2)	(Min.)	(psig)	(deg F)	BERLEY TROP TO THE REST
30 38.46 111.09 Shul-in(1) 61 706.75 110.38 End Shut-in(1) 61 40.42 110.17 Open To Flow (2) 121 74.01 117.44 Shut-in(2) 151 678.77 116.58 End Shut-in(2)	0	1897.16	106.68	Initial Hydro-static
61 706.75 110.38 End Shut-In(1) 61 40.42 110.17 Open To Flow (2) 121 74.01 117.44 Shut-In(2) 151 678.77 116.58 End Shut-In(2)	2	12.40	106.70	Open To Flow (1)
61 40.42 110.17 Open To Flow (2) 121 74.01 117.44 Shut-In(2) 151 678.77 116.58 End Shut-In(2)	30	38.46	111.09	Shut-In(1)
121 74.01 117.44 Shut-ln(2) 151 678.77 116.58 End Shut-ln(2)	61	706.75	110.38	End Shut-In(1)
151 678.77 116.58 End Shut-In(2)	61	40.42	110.17	Open To Flow (2)
	121	74.01	117.44	Shut-In(2)
152 1867.80 116.40 Final Hydro-static	151	678.77	116.58	End Shut-In(2)
	152	1867.80	116.40	Final Hydro-static
				Section to the se
		2.1		
				Balling Harris Harris

Recovery

Length (ft)	Description	Volume (bbl)
124.00	MW 5%M 95%W	0.61
16.00	MW 20%M 80%W	0.22
0.00	RW: 150 @ 70 Degrees F = 50000 PPM	0.00

Gas Rates

Choic (inches) | Pressure (psig) Gas Faste (Metra)

Trilobite Testing, Inc.

Ref. No: 36993

Printed: 2010.03.29 @ 18:50:38 Page 1

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 7 2010

CONSERVATION DIVISION WICHITA KS



Brinker Enterprises, LLC

216 S. Marshal St. Glen Elder, KS 67446

ATTN: Mark Torr

Transue Pooled 25-3

S. 25-9-26 Sheridan

Job Ticket: 36994

Test Start: 2010.03.30 @ 09:31:00

GENERAL INFORMATION:

Time Test Ended: 15:51:47

Formation:

LKC 'H'

Deviated:

No

Whipstock Time Tool Opened: 11:14:36

ft (KB)

Test Type: Conventional Bottom Hole

Tester:

Chuck Smith

Unit No:

Reference Bevations:

2608.00 ft (KB) 2603.00 ft (CF)

KB to GR/CF:

5.00 ft

Total Depth: Hole Diameter:

Interval: 3983.00 ft (KB) To 4014.00 ft (KB) (TVD) 4014.00 ft (KB) (TVD)

7.88 inches Hole Condition: Good

Serial #: 8359 Press@RunDepth:

Outside

175.12 psig @

3984.00 ft (KB)

2010.03.30

Capacity:

8000.00 psig

Start Date: Start Time: 2010.03.30 09:31:00

End Date: End Time:

15:51:47

Last Calib.: Time On Btm: 2010.03.30

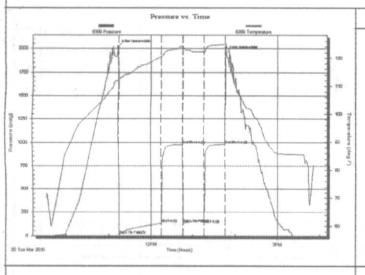
Time Off Btm:

2010.03.30 @ 11:13:36 2010.03.30 @ 13:47:00

TEST COMMENT: IF: B.O.B. @ 49 min.

ISI: No return.

FF: 6" Blow . FSI: No return.



*	PF	RESSUR	RE SUMMARY
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
	0000 11		a ser tare to the

(tamir)	(hain)	(deg r)	
0	2022.11	112.04	Initial Hydro-static
1.	15.38	111.86	Open To Flow (1)
62	136.34	120.42	Shut-In(1)
92	975.90	124.23	End Shut-In(1)
92	137.83	124.43	Open To Flow (2)
122	175.12	122.40	Shut-In(2)
152	977.28	124.86	End Shut-In(2)
154	1954.99	124.36	Final Hydro-static

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Recovery

Length (ft)	Description	Valume (bbl)
248.00	MW 10%M 90%W	2.35
107.00	OSMW 35%M 65%W	1.50
0.00	RW: .093 @ 83 Degrees F = 70000 PPN	0.00

Gas Rates

Choke (inches) Pressure (psig)

Gas Rate (Mct/d)

Trilobite Testing, Inc.

Ref. No: 36994

Printed: 2010.03.30 @ 16:09:20 Page 1

RECEIVED KANSAS CORPORATION COMMISSION

MAY 07 2010



Brinker Enterprises, LLC

216 S. Marshal St. Glen Eder, KS 67446

ATTN: Mark Torr

Transue Pooled 25-3

S. 25-9-26 Sheridan

Job Ticket: 38301

Test Start: 2010.03.31 @ 02:33:00

GENERAL INFORMATION:

Time Tool Opened: 04:30:30

Time Test Ended: 07:48:30

Formation:

LKC "1 - J"

Deviated:

No

Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole

Tester:

James Winder

Unit No:

46

Reference Bevations:

2608.00 ft (KB)

2603.00 ft (CF)

KB to GR/CF:

PRESSURE SUMMARY

5.00 ft

Interval: Total Depth: 4018.00 ft (KB) To 4062.00 ft (KB) (TVD)

Hole Diameter:

4062.00 ft (KB) (TVD)

7.88 inchesHole Condition: Fair

Serial #: 8366 Press@RunDepth:

Inside

15.73 psig @

4019.00 ft (KB)

2010.03.31

Capacity:

8000.00 psig

Start Date: Start Time:

2010.03.31

02:33:00

End Date: End Time:

07:48:30

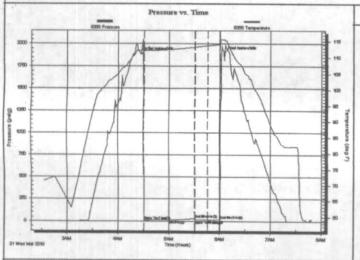
Last Calib.: Time On Btm: 2010.03.31

Time Off Btm:

2010.03.31 @ 04:27:00 2010.03.31 @ 06:05:00

TEST COMMENT: IF: Blow built to 1/2" in 10 min., dieing back @ 15 min., dead @ 25 min.

ISt: No blow back FF: No blow FSI: No blow back



Annotation	Temp	Pressure	Time
	(deg F)	(psig)	(Min.)
Initial Hydro-static	112.21	1886.10	0
Open To Flow (1)	112.20	13.72	4
Shut-In(1)	112.51	15.12	33
End Shut-In(1)	113.23	35.36	63
Open To Flow (2)	113.23	15.02	64
Shut-In(2)	113.70	15.73	79
End Shut-In(2)	114.11	21.67	94
Final Hydro-static	115.52	1893.51	98
MARINE L			10.7
	J. Salary	C	1,27
18/19/11		-	1

Length (ft)	Description	Volume (bbl)
2.00	Mud100%	0.01
	Harling Toward on F	17.11 74.157
		ect dice
		18 786
	THE HOWER OF THE	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 38301

Printed: 2010.03.31 @ 07:58:00 Page 1 KANSAS CORPORATION COMMISSION

MAY 0 7 2010



Brinker Enterprises, LLC

216 S. Marshal St. Glen Elder, KS 67446

ATTN: Mark Torr

Transue Pooled 25-3

S. 25-9-26 Sheridan

Job Ticket: 38302

DST#:4

Test Start: 2010.03.31 @ 22:29:00

GENERAL INFORMATION:

Time Tool Opened: 00:19:00

Time Test Ended: 04:26:00

Formation: LKC "K"

Deviated:

No Whipstock:

ft (KB)

Test Type: Conventional Straddle

Tester:

James Winder

Unit No:

2608.00 ft (KB)

Reference Bevations:

KB to GR/CF:

2603.00 ft (CF) 5.00 ft

Total Depth: Hole Diameter:

Serial #: 8366

Press@RunDepth:

Interval: 4058.00 ft (KB) To 4094.00 ft (KB) (TVD) 4140.00 ft (KB) (TVD)

7.88 inchesHole Condition: Fair

Inside

16.10 psig @

4059.00 ft (KB)

2010.04.01

Capacity:

8000.00 psig

Start Date: Start Time:

2010.03.31

End Date: End Time:

04:26:00

Last Calib .:

2010.04.01

Time On Btm: Time Off Btm:

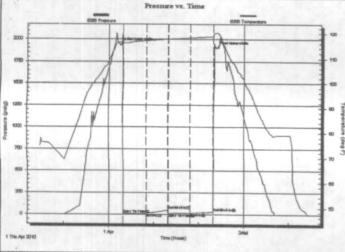
2010.04.01 @ 00:15:30 2010.04.01 @ 02:23:00

TEST COMMENT: IF: Blow built to 1/2" in 9 min., slowly dieing back @ 21 min., 1/4" blow @ close

ISI: Bled off, No blow back

22:29:00

FF: No blow FSI: No blow back



1		PF	RESSUR	RE SUMMARY
T	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
	0	1936.21	116.45	Initial Hydro-static
	4	13.91	116.18	Open To Flow (1)
1	35	15.02	117.07	Shut-in(1)
3	64	54.08	117.71	End Shut-In(1)
anger	64	15.16	117.70	Open To Flow (2)
atura	93	16.10	118.19	Shut-In(2)
(deg F	124	34.17	118.70	End Shut-In(2)
	128	1902.40	120.12	KCC
1				MAY 0 6 2010
1	3			CONFIDENTIAL

Length (ft)	Volume (bbl)	
2.00	OCM 65%m, 32%o, 3%g	0.01

Gas Rates Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 38302

Printed: 2010.04.01 @ 04:38:49 Page 1

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