

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/3/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co, Inc
Wellsite Geologist: Jason Alm
Purchaser: N/A

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Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
2/27/2010 3/06/2010 4/13/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21, 626 - 0000
Spot Description: SE-NW-SW-SW
SE NW SW SW Sec. 17 Twp. 21 S. R. 24 East West
662 Feet from North / South Line of Section
483 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner. *GPS-REC-PLG*
 NE NW SE SW
County: Hodgeman
Lease Name: Jarred Nuss Well #: 1-17
Field Name: Pawnee Branch
Producing Formation: Mississippi
Elevation: Ground: 2323' Kelly Bushing: 2334'
Total Depth: 4446' Plug Back Total Depth: 4444'
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1557 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1557' w/ 175 sx cmt.

Drilling Fluid Management Plan ATIN 55-10
(Data must be collected from the Reserve Pit)
Chloride content: 11,000 ppm Fluid volume: 200 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Alm
Title: Geologist Date: 4/29/2010
Subscribed and sworn to before me this 29 day of April,
20 10.
Notary Public: Teaira Turner
Date Commission Expires: 10/15/2013

Teaira Turner
Notary Public - State of Kansas
My Appt. Expires 10/15/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: American Warrior, Inc Lease Name: Jarred Nuss Well #: 1-17
 Sec. 17 Twp. 21 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum	Stone Corral 1555' +779
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner 3763' -1429	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing 3810' -1476	
List All E. Logs Run:		Ft Scott 4323' -1989	
		Cherokee 4349' -2015	
		Mississippi 4414' -2080	
		Osage 4428' -2094	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	224'	Common	150	2%gel, 3%CC
Production	7-7/8"	5-1/2"	17	4445'	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	4432'-4440'	1250 Gal 15% FE	Same

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TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4443'</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	--



CHARGE TO: American Woodrow Inc.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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TICKET
17783
PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Ness City, Ks</u>	WELL/PROJECT NO. <u>1-17</u>	LEASE <u>JARREN NUSS</u>	COUNTY/PARISH <u>HODGEMAN</u>	STATE <u>Ks</u>	CITY	DATE <u>3-6-10</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DUVE DORLING #5</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" HOVSTRONG</u>	WELL PERMIT NO.	WELL LOCATION <u>NW/Jetmore, Ks</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	30		MI		5.00	150.00
578		1			PUMP CHARGE	1		TOR	4446	14.00	1400.00
221		1			LIQUID KCL	2		GAL		25.00	50.00
281		1			MUDFLOSH	500		GN		1.00	500.00
402		1			CONDENSERS	9		SA	5 1/2"	55.00	495.00
403		1			CONCRETE BASKETS	2		SA		180.00	360.00
404		1			PORT COLLAR TOP # 70	1		SA	1562	19.00	1900.00
406		1			LATCH DOWN PINS - RAFFIE	1		SA		225.00	225.00
407		1			TRUCK FLAT SHOE w/ AUTO FILL	1		SA		275.00	275.00
419		1			ROTATING HEAD RENTAL	1		TOR		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Joe
 DATE SIGNED 3-6-10 TIME SIGNED 1530 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	5505.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3794.88
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	9299.88
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	465.21
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodge m 6.45%	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9765.09
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wayne Wilson APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17783

CUSTOMER AMERICAN WARRIOR INC. WELL JARDED NUSS 1-17 DATE 3-6-10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		1			EA-2	STANDARD CEMENT	175	SKS			11.00	1925.00
276		1				FLOCELE	50	LBS			1.50	75.00
283		1				SALT	900	LBS			1.5	135.00
284		1				CAUSEAL	8	SKS	800	LBS	30.00	240.00
292		1				HAWAD-322	125	LBS			6.50	812.50
290		1				D-AIR	2	GAL			35.00	70.00
581		1				SERVICE CHARGE						
										CUBIC FEET		
										175	1.50	262.50
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT						
						18325						
						LOADED MILES						
						30						
										TON MILES		
										274.88	1.00	274.88

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CONTINUATION TOTAL 3794.88

JOB LOG

SWIFT Services, Inc.

DATE 3-6-10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC WELL NO. 1-17 LEASE JARREN NUSS JOB TYPE 5 1/2" LONGSTRINGS TICKET NO. 17783

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							ON LOCATION
	1600							START 5 1/2" CASING IN WELL
								TD-4446 SET= 4445 TD-4453 5/2" 17 ST-21 CENTRALIZERS-1,2,3,4,5,6,7,69,71 CMT BSKTS-3,70 PORT COLLAR= 1562' TOPJT #70
	1750							DROP BALL - CIRCULATE ROTATE
	1853	6	12		✓		450	PUMP 500 GAL MUDFLUSH "
	1855	6	20		✓		450	PUMP 20 BBLs VCL-FLUSH " "
	1900		7-5					PLUG RH-MH (30 SKS - 20 SKS)
	1910	4	30		✓		200	MAX COMSRT - 125 SKS EA-2 - 15.4 PPG "
	1918							WASH OUT PUMP - LINES
	1919							RELEASE LATCH DOWN PLUG
	1920	7	0		✓			DISPLACE PLUG
		7	93				750	SHUT OFF ROTATING
	1935	6 1/2	102.8				1500	PLUG DOWN - PSI UP LATCH IN PLUG
	1938						OK	RELEASE PSI- HELD
								WASH TRUCK
	2030							JOB COMPLETE

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THANK YOU
WAYNE, ROGER B., JEFF



CHARGE TO: AMERICAN WARRIOR INC
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET 18492
PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>AKC CITY KS</u>	<u>1-17</u>	<u>JARDEN MASS</u>	<u>Hodgeman Co</u>	<u>KS</u>	<u>NESS CITY KS</u>	<u>032610</u>	
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>HD</u>	RIG NAME/NO. <u>5745</u>	SHIPPED VIA	DELIVERED TO <u>WARRIOR, 13 RD, 2 1/2 W WARRIOR, 1/2 42 W WARRIOR, 1/2 W WARRIOR, 1/2 W WARRIOR</u>	ORDER NO.	
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS	<u>DEVELOPMENT</u>	<u>ACIDIZING RETURN</u>		<u>SEC 17-215-244</u>		

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE 107	1	@	30	mi	5.00	150.00
501		1			Acid Pump Charge	1	@			600.00	600.00
300		1			REQUIR ACID W/NE ADDITIVES	750	gal	20	90	1.90	1425.00
221		1			HEAVY KCL	2	gal			25.00	50.00
230		1			SURF-3	2	gal			25.00	50.00
232		1			MUSAL	15	gal	2	90	1.00	225.00
235		1			INJIB-1	2	gal			35.00	70.00
254		1			MICELL-1	2	gal			35.00	70.00
264		1			CHEMICAL HEAVY & 1000 gal	1	@	750	gal	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

NOL
 Joe

DATE SIGNED: 03 26 10 TIME SIGNED: 1015 A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					2890.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	2890.00

Hodgeman TAX 6.45%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: DUSTY D. FULK APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 03/26/10 PAGE NO. 7

CUSTOMER AMERICAN WAREHOUSE WELL NO. 1-17 LEASE JARRIED NUSS JOB TYPE ACID RETREAT TICKET NO. 18492

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							IN LOCATEW AD SWAP TANK TD 4442 TRAIL SPOT APRES 4433-41 FOOT 26' SPOT 4441 NOWE 2 7/8 5/2 TREAT 4416 CS. 25' .595 Bbl TD 4416 17.08992 Bbl TOTAL 17.68492 Bbl ANAL 82.13 Bbl
	0842	3.75	.1	✓		0		START PUMPING
	0849	2	18	✓		0	DEAD	ON FLUSH
	0850	2	19	✓		200		LOADED
	0854	.16	20	✓		1400	DEAD	FEEDING
	0901	.15	25	✓		1400		"
	0908	.25	27	✓		1400	DEAD	"
	0909	.3	27.5	✓		1400		"
	0921	.25	30	✓		1450	DEAD	"
	0926	.24	31.5	✓		1450		"
	0935	.20	33.5	✓		1450	DEAD	"
	0949	0	36	✓		1450		"
						VAC		5 MIN REL DOWN TICKET
	1020							JOB COMPLETED
								THANK YOU DUSTY! JEFF

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ALLIED CEMENTING CO.. LLC. 036341

TO P.O. BOX 31
RUSSELL, KANSAS 67665

Handwritten: Keithman 620-275-5041

SERVICE POINT:

Handwritten: Russell

DATE <u>2/16/10</u>	SEC. <u>17</u>	TWP. <u>21</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 PM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Jared Nuss Unit</u>	WELL# <u>1-17</u>	LOCATION <u>Setmore 7N 1W</u>			COUNTY <u>Hodge</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>IN 2 1/2 W 1/2 N 1/4 1/2 N 1/4 NW Ninto</u>			

CONTRACTOR Duke Drilling Rg #5
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 220
 CASING SIZE 8 5/8 DEPTH 215
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12.73 bbl

OWNER _____
 CEMENT AMOUNT ORDERED 15.0 Can 39CC 2961

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 398 HELPER Glenn
 BULK TRUCK
 # 410 DRIVER Sohn
 BULK TRUCK
 # DRIVER

COMMON	<u>15.0</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
HANDLING	<u>15.0</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>19.86 pm. 1c</u>			<u>300.00</u>
TOTAL				<u>2980.75</u>

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REMARKS:

Row 5 str of FFB + Landing St.
Est Circulation
Mixed 150 lbs
Cement Circulated

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>996.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>1.7</u>	@	<u>7.00</u>	<u>119.00</u>
MANIFOLD		@		
TOTAL				<u>1110.00</u>

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				

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To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 2980.75
 DISCOUNT 0.00 IF PAID IN 30 DAYS

PRINTED NAME KENNETH MCGUIRE
 SIGNATURE Keneth McGuire



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

P.O. Box 399
Garden City KS 67846

ATTN: Jason Alm

17 21S24 Hodgeman Ks

Jerrod Nuss #1-17

Start Date: 2010.02.21 @ 20:45:05

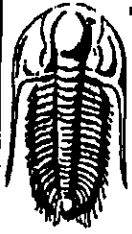
End Date: 2010.02.22 @ 02:48:59

Job Ticket #: 37087 DST #: 1

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
P.O. Box 399
Garden City KS 67846
ATTN: Jason Alm

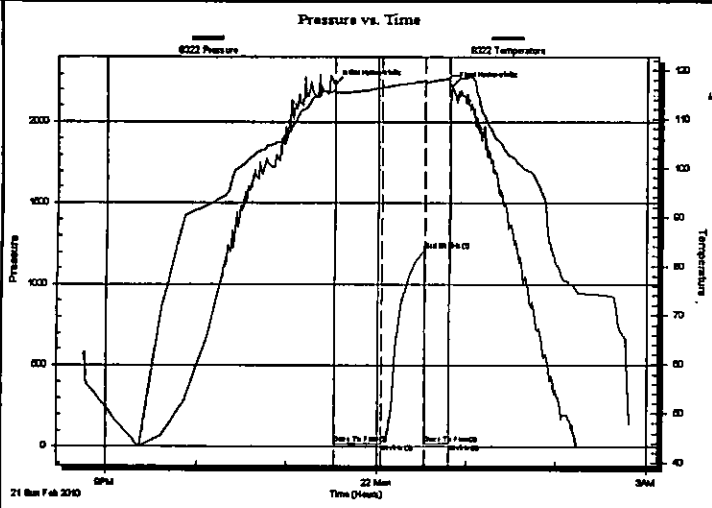
Jerrod Nuss #1-17
17 21S24 Hodgeman Ks
Job Ticket: 37087 DST#: 1
Test Start: 2010.02.21 @ 20:45:05

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **23:31:30**
Time Test Ended: **02:48:59**
Interval: **4430.00 ft (KB) To 4440.00 ft (KB) (TVD)**
Total Depth: **4440.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Mike Roberts**
Unit No: **48**
Reference Elevations: **2344.00 ft (KB)**
2333.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: 8322 Inside
Press@RunDepth: **22.10 psig @ 4431.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.02.21** End Date: **2010.02.22** Last Calib.: **2010.02.22**
Start Time: **20:45:05** End Time: **02:48:59** Time On Btm: **2010.02.21 @ 23:31:15**
Time Off Btm: **2010.02.22 @ 00:49:30**

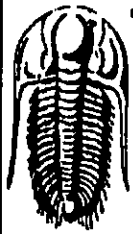
TEST COMMENT: IF:Weak surface blow , died in 25 min
IS:No return
FP:No blow , pulled test
FS:Pulled test



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2241.32	115.93	Initial Hydro-static
1	19.87	115.59	Open To Flow (1)
32	22.10	116.58	Shut-In(1)
60	1207.49	117.81	End Shut-In(1)
61	22.22	117.46	Open To Flow (2)
77	22.86	118.41	Shut-In(2)
79	2228.23	119.06	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbt)
5.00	ocm 98 %m 2% o	0.02

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

Jerrod Nuss #1-17

P.O. Box 399
Garden City KS 67846

17 21S24 Hodgeman Ks

Job Ticket: 37087

DST#: 1

ATTN: Jason Alm

Test Start: 2010.02.21 @ 20:45:05

Tool Information

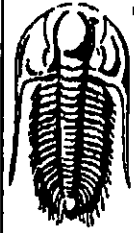
Drill Pipe:	Length: 3937.00 ft	Diameter: 3.80 inches	Volume: 55.23 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 480.00 ft	Diameter: 2.25 inches	Volume: 2.36 bbl	Weight to Pull Loose: 80000.00 lb
			Total Volume: 57.59 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 77000.00 lb
Depth to Top Packer:	4430.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4403.00	
Shut In Tool	5.00			4408.00	
Hydraulic tool	5.00			4413.00	
Jars	5.00			4418.00	
Safety Joint	3.00			4421.00	
Packer	5.00			4426.00	28.00 Bottom Of Top Packer
Packer	4.00			4430.00	
Stubb	1.00			4431.00	
Recorder	0.00	8322	Inside	4431.00	
Recorder	0.00	8166	Inside	4431.00	
Perforations	4.00			4435.00	
Bullnose	5.00			4440.00	10.00 Bottom Packers & Anchor

Total Tool Length: 38.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Jerrod Nuss #1-17

P.O. Box 399
Garden City KS 67846

17 21S24 Hodgeman Ks

Job Ticket: 37087 DST#: 1

ATTN: Jason Alm

Test Start: 2010.02.21 @ 20:45:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.95 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

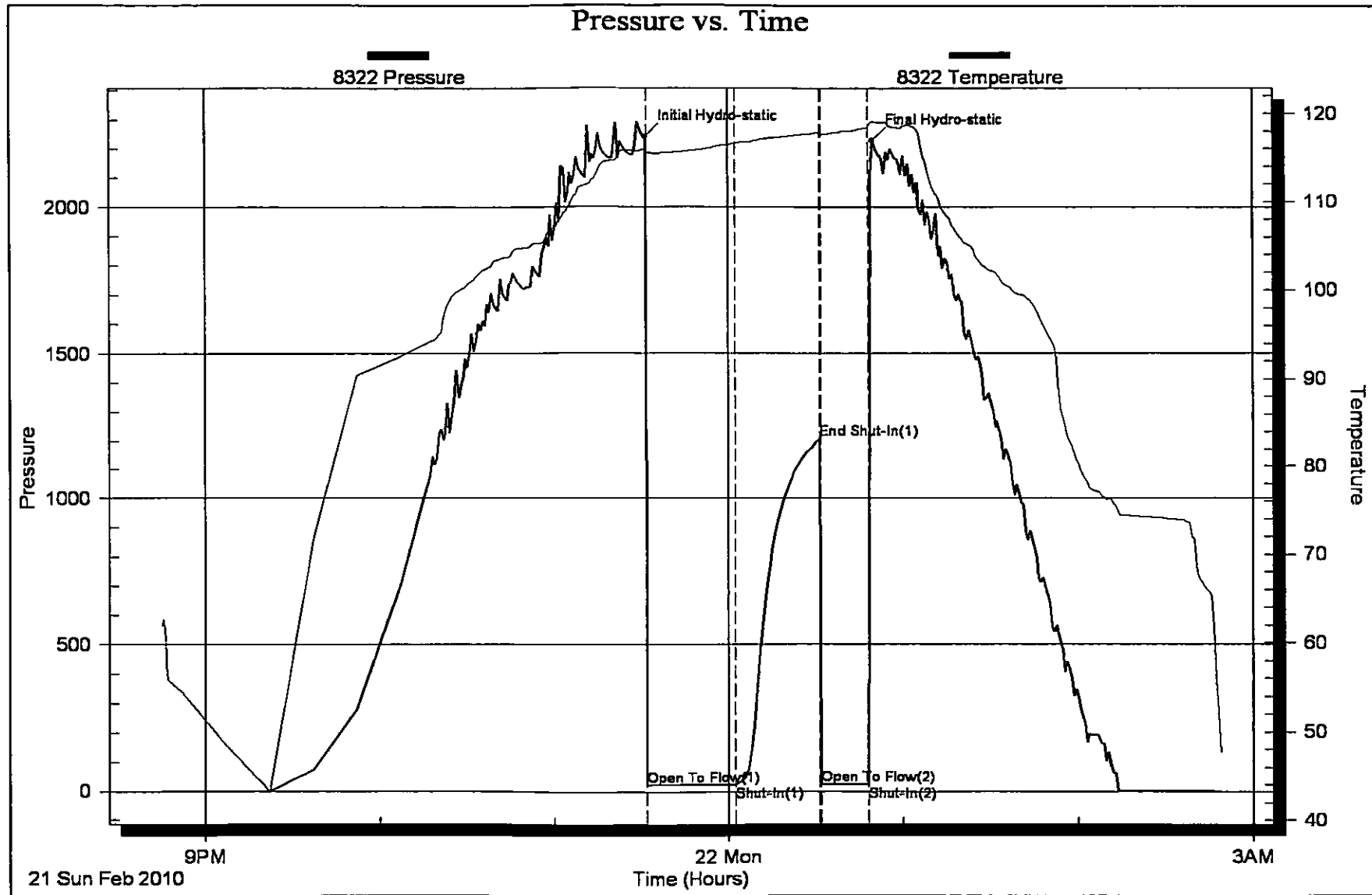
Length ft	Description	Volume bbl
5.00	ocm 98 %m 2% o	0.025

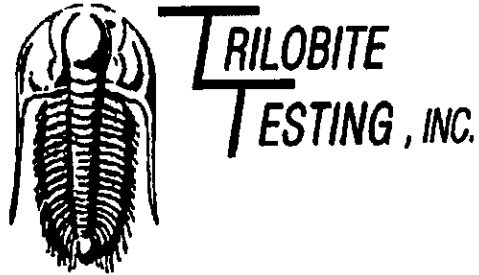
Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

P.O. Box 399
Garden City KS 67846

ATTN: Jason Alm

17 21S24 Hodgeman Ks

Jerrold Nuss #1-17

Start Date: 2010.02.22 @ 10:00:05

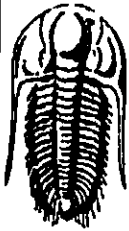
End Date: 2010.02.22 @ 18:06:44

Job Ticket #: 37088 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.

P.O. Box 399
Garden City KS 67846

ATTN: Jason Alm

Jerrod Nuss #1-17

17 21S24 Hodgeman Ks

Job Ticket: 37088 DST#: 2

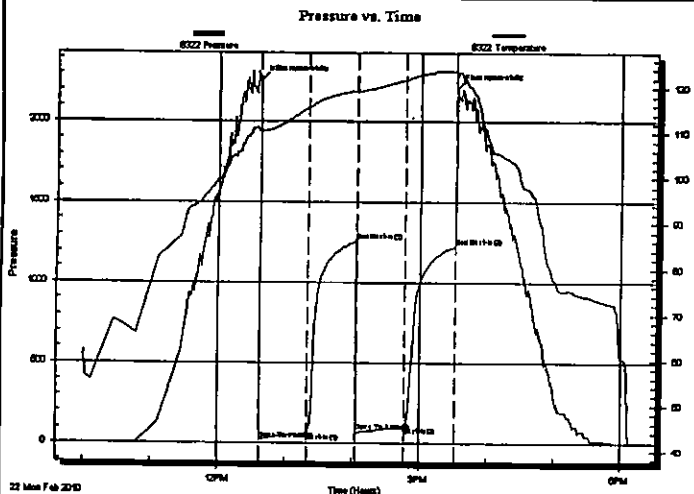
Test Start: 2010.02.22 @ 10:00:05

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: **12:37:30**
 Time Test Ended: **18:06:44**
 Interval: **4431.00 ft (KB) To 4445.00 ft (KB) (TVD)**
 Total Depth: **4440.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Mike Roberts**
 Unit No: **48**
 Reference Elevations: **2344.00 ft (KB)**
2333.00 ft (CF)
 KB to GR/CF: **11.00 ft**

Serial #: **8322** Inside
 Press@RunDepth: **101.69 psig @ 4432.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.02.22** End Date: **2010.02.22** Last Calib.: **2010.02.22**
 Start Time: **10:00:05** End Time: **18:06:44** Time On Btrc: **2010.02.22 @ 12:37:15**
 Time Off Btrc: **2010.02.22 @ 15:32:59**

TEST COMMENT: IF: Built to 4" blow
 IS: no return
 FF: Built to 3" blow
 FS: No return



PRESSURE SUMMARY

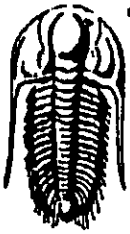
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2257.09	110.52	Initial Hydro-static
1	23.37	110.15	Open To Flow (1)
42	63.27	115.54	Shut-In (1)
86	1256.08	119.34	End Shut-In (1)
86	72.10	119.16	Open To Flow (2)
130	101.69	121.86	Shut-In (2)
175	1226.56	123.71	End Shut-In (2)
176	2210.97	122.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	gco 10 %g 90%o	0.59
60.00	w cmo 20%w 40%o 40% m	0.30
0.00	AP= 35 @ 40°= 37 @ 60°	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

TOOL DIAGRAM

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Jerrod Nuss #1-17

P.O. Box 399
Garden City KS 67846

17 21S24 Hodgeman Ks

Job Ticket: 37088 DST#: 2

ATTN: Jason Atm

Test Start: 2010.02.22 @ 10:00:05

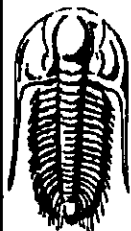
Tool Information

Drill Pipe:	Length: 4050.00 ft	Diameter: 3.80 inches	Volume: 56.81 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 369.00 ft	Diameter: 2.25 inches	Volume: 1.81 bbl	Weight to Pull Loose: 85000.00 lb
			Total Volume: 58.62 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 77000.00 lb
Depth to Top Packer:	4431.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4404.00	
Shut In Tool	5.00			4409.00	
Hydraulic tool	5.00			4414.00	
Jars	5.00			4419.00	
Safety Joint	3.00			4422.00	
Packer	5.00			4427.00	28.00 Bottom Of Top Packer
Packer	4.00			4431.00	
Stubb	1.00			4432.00	
Recorder	0.00	8322	Inside	4432.00	
Recorder	0.00	8166	Inside	4432.00	
Perforations	8.00			4440.00	
Bullnose	5.00			4445.00	14.00 Bottom Packers & Anchor

Total Tool Length: 42.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

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17 21S24 Hodgeman Ks

Job Ticket: 37088 DST#: 2

ATTN: Jason Alm

Test Start: 2010.02.22 @ 10:00:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	gco 10 %g 90%o	0.590
60.00	w cmo 20%w 40%o 40% m	0.295
0.00	AP= 35 @ 40*= 37 @ 60*	0.000

Total Length: 180.00 ft Total Volume: 0.885 bbl

Num Fluid Samples: 0

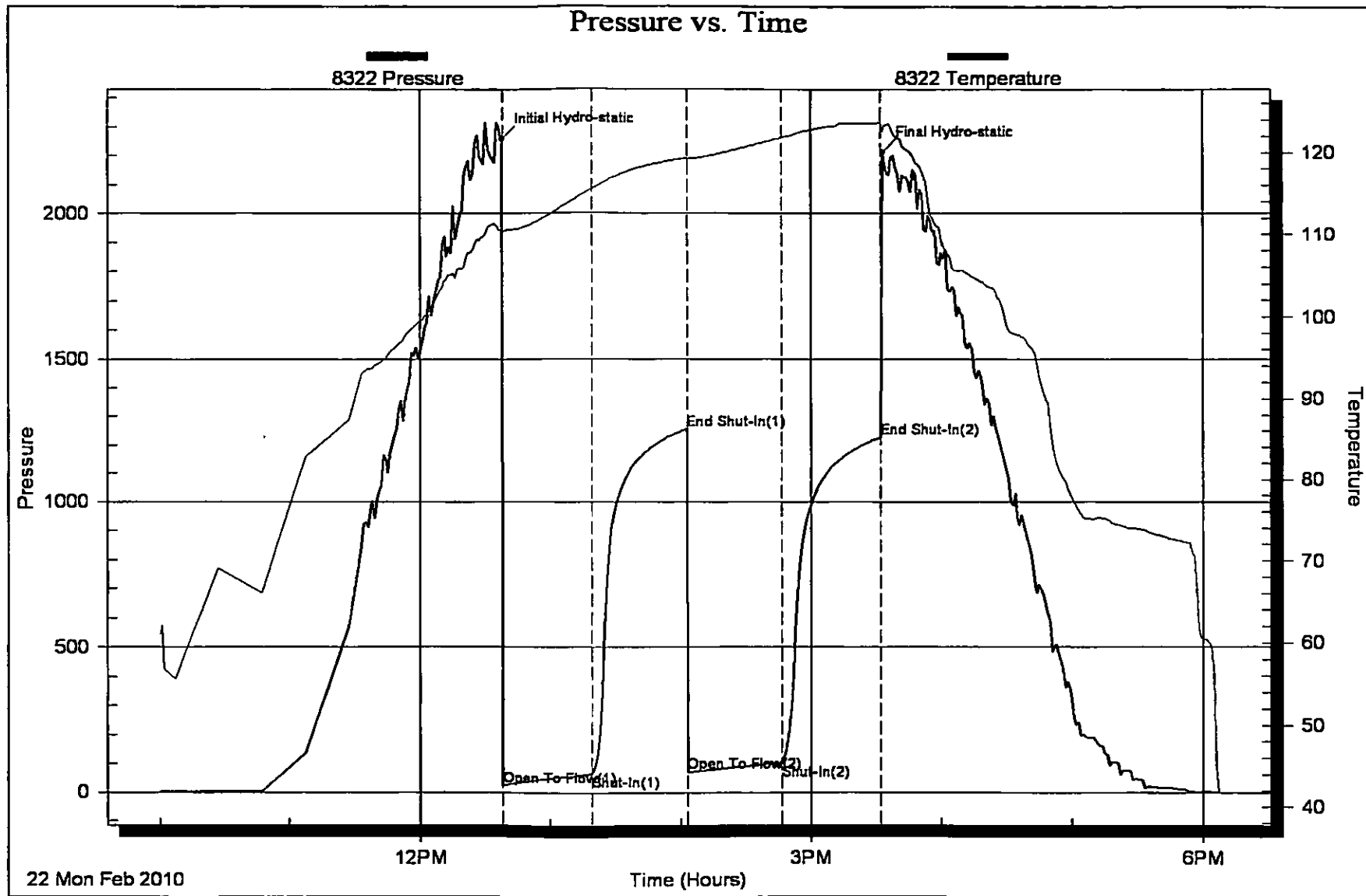
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



22 Mon Feb 2010